

HYDROMETER HYDRO-SET

The screenshot displays the 'HYDRO-SET 1.47 Professional' software window for a device named 'SHARKY qp 1.5'. The 'Communication' section is active, showing 'M-Bus Point-to-Point (Addr. 254)' selected, with a connection type of 'Serial Cable (directly)', COM port 'COM1', and a baud rate of '2400 Baud'. A status bar indicates 'Success!'. Below this are buttons for '1 Read', '2 Write', '3 Load', '4 Save', 'Print', 'Help', and 'Break'.

The main data area features a table with columns: 'Current Values', 'Reading Date Values 1', 'Reading Date Values 2', 'Max. Values', 'Middle-Values', 'Leakage', and 'Mc'. The table contains the following data:

Current Values	Reading Date Values 1	Reading Date Values 2	Max. Values	Middle-Values	Leakage	Mc
SHARKY qp 1.5	0	12345678	HYD	2E	Heat (outlet)	
Energy				518.6	kWh	
Volume				153.1255	m3	
Power				2.3913	kW	
Volume Flow				0.8433	m3/h	
Flow Temperature				26.2	°C	
Return Temperature				9.5	°C	
Temperature Difference				16.8	K	
Time Point		2008-08-11 12:24		Set Date+Time		
				Synchronize With PC		
Operating Time				843	h Reset	

User Manual Version 1.49 (English)

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Introduction

What is the HYDRO-SET Software anyway?

The HYDRO-SET software is used for reading, configuration and with some limitations also for (post-) calibration of heat meter and water meter products. Currently (September 2008) the devices:

- **SHARKY-HEAT (BR770), SHARKY-VMC (BR471)**, Cétas ultrason, F95
- **SHARKY-HEAT 130 °C (BR772), SHARKY-VMC (BR473)**, Cétas ultrason 130 °C, F96, SHARKY-VMC, Ultego, SONOMETER 1000
- **SHARKY (BR773), SHARKY-VMC (BR474)**, Cétas ultrason 130 °C, F96, SHARKY-VMC, Ultego, SHARKY-HEAT Option Leakage Detection, SONOMETER 1000, EW773
- **ENERGY-HEAT and RAY-HEAT**, Cétas, Cétas III, M-CAL COMPACT, M-CAL COMPACT II, delta-tech compact II, compact III
- **RAY**, Cétas IV, M-CAL COMPACT III, compact IV
- **compact V**
- **FLYPPER II and SCAMPY**, Quantometer, connecte, MK data
- **FLYPPER III and SCAMPY II**, ENWAS III, Multibus III, m-bus S, Quantometer III
- **FLYPPER IV**, ENWAS IV, Multibus IV, m-bus S III, Quantometer IV
- **ENERGY-INT 5**, Infocal 5, classic S, Mimas
- **ENERGY-INT 6**, Infocal 6, classic S II, Mimas II, F96 II, EW773

and their different versions are supported. More products will come soon.
The HYDRO-SET software runs with Windows® XP.

Versions

There are two different versions of this software.

HYDRO-SET:

With the freely available standard version of HYDRO-SET you are able to read all meter values and you may program several user specific meter parameters (e.g. device address, reading dates).

HYDRO-SET Professional:

The professional version of HYDRO-SET is not available for free and is only given to meter testing laboratories and similar installations. It allows you to change parameters which may affect the accuracy and the performance of the meter. For enabling the professional version of HYDRO-SET you must have a specifically coded hardware dongle. By connecting this hardware dongle to the parallel port interface of the computer the professional functions of HYDRO-SET are enabled. Without hardware dongle only the functions of the standard version are available.

This manual treats the functions of both versions of HYDRO-SET equally, however, functions not available in the standard version are marked throughout the text.

System Requirements

The HYDRO-SET software runs on a Pentium class PC computer with at least 256 MByte of free memory, Windows® XP and approx. 40 MByte free hard disk space. Additionally, a free serial interface port must be available.

For connecting a heat meter or a water meter, an opto transceiver (optical reading) or an M-Bus repeater (M-Bus reading, e.g. HYDRO-CENTER®) is necessary.

The HYDROMETER ZVEI opto transceiver:

HYDROMETER Part Number: 53500043

can be used for this purpose. The ZVEI opto transceiver is an optical to serial RS232 converter with a 9 pin female connector.

Software Installation

Insert the storage media containing the installation file of HYDRO-SET into your PC (disk or CD-ROM). Start the installation file (HYDROSET_Installation.exe).

Example (D:\ is the CD-ROM drive):

Start->Execute

D:\HYDROSET_Installation.exe

The automatic installation proceeds. During the installation you are able to select the installation directory. The default setting of "c:\program files\hydrometer\" is recommended.

Start the HYDRO-SET software: **Start->Programs->HYDRO-SET**

Alternatively, you may also double-click the program icon on your Windows® desktop.

Customer Support

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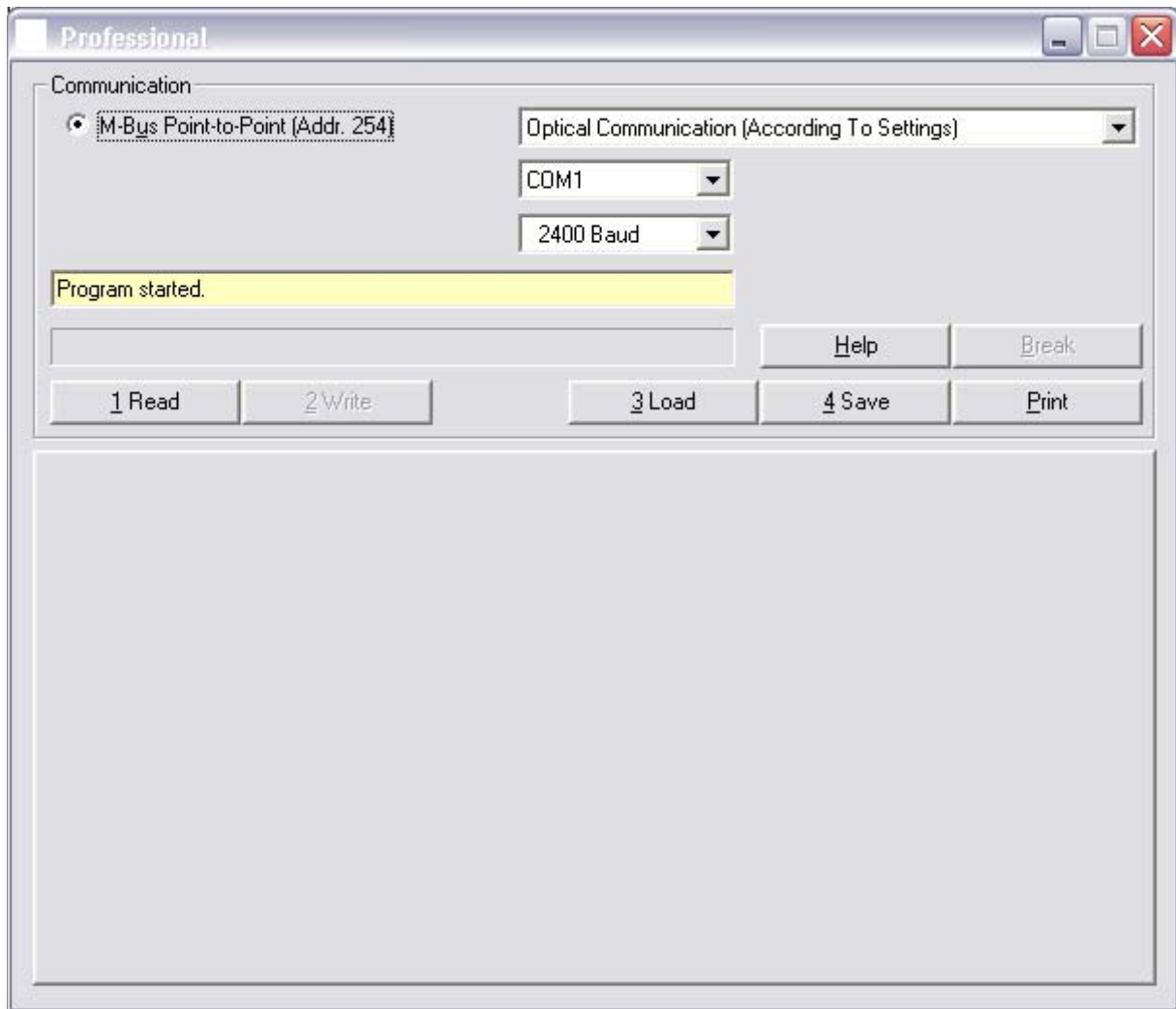
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HYDRO-SET Software In General

Main Window



The HYDRO-SET software follows the Windows® standards for PC software. Entry fields with a white background may be altered, entry fields with a yellow background are fixed and are used for displaying values only.

If you own the professional version the text “professional” appears in the headline of the window.

After the start of HYDRO-SET the dialog box above is shown. It is split in two parts:

- Communication

Here you select how to communicate with your device and how the connection is established.

- Device specific property pages

The property pages are disabled after the program start (gray field in the lower part of the screen). Depending on the device connected, its parameters and values will be displayed here.

Main Window: Communication 1

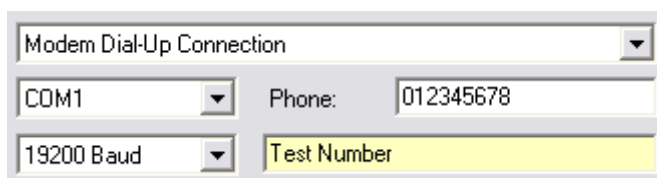
There are three different ways to establish a connection from an M-Bus Repeater (HYDRO-CENTER) or opto transceiver to a device. You may set them as described beneath. However, these settings are not to be mixed up with the address settings (Main Window: Communication 2).



The screenshot shows a dialog box with a title bar. The main area contains three dropdown menus. The first dropdown is labeled 'Serial Cable (directly)'. The second dropdown is labeled 'COM2'. The third dropdown is labeled '2400 Baud'.

Select "Serial Cable (directly)" if the device is connected to an M-Bus repeater (HYDRO-CENTER) via M-Bus and the M-Bus repeater is directly connected to the computer.

Select the serial port of your computer to which the M-Bus Repeater is connected. Use 2400 baud as default baudrate. Only with very long M-Bus cables or noisy M-Bus connections use 300 baud. You may not use other baudrates for this communication type.

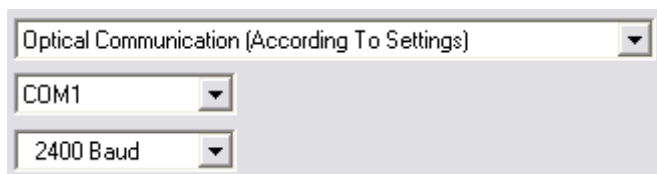


The screenshot shows a dialog box with a title bar. The main area contains a dropdown menu labeled 'Modem Dial-Up Connection'. Below it are two input fields: 'COM1' and 'Phone: 012345678'. At the bottom, there are two more input fields: '19200 Baud' and 'Test Number'.

Select "Modem Dial-Up Connection" if the device is connected to an M-Bus repeater (HYDRO-CENTER) via M-Bus and the M-Bus repeater is connected to the computer via dial-up phone line. Additionally, you have to enter the phone number of the remote system where the device is installed. The phone number may contain dial commands for the modem (e.g. a comma for a delay during dialing). Using the built-in phone number administration (Phone Number Administration) you are able to store the most used phone numbers to your remote systems.

Select the serial port of your computer to which the modem is connected. Use 19200 baud as default baudrate. Only with noisy phone connections use 9600 baud. You may not use other baudrates for this communication type.

Before you are able to communicate with the device you have to establish a connection to the remote system. Enter the phone number (or select one from the list of stored phone numbers; Phone Number Administration) and press "Connect". If the connection is established you are able to communicate with the device. You should terminate the phone connection afterwards by pressing "Hang Up".

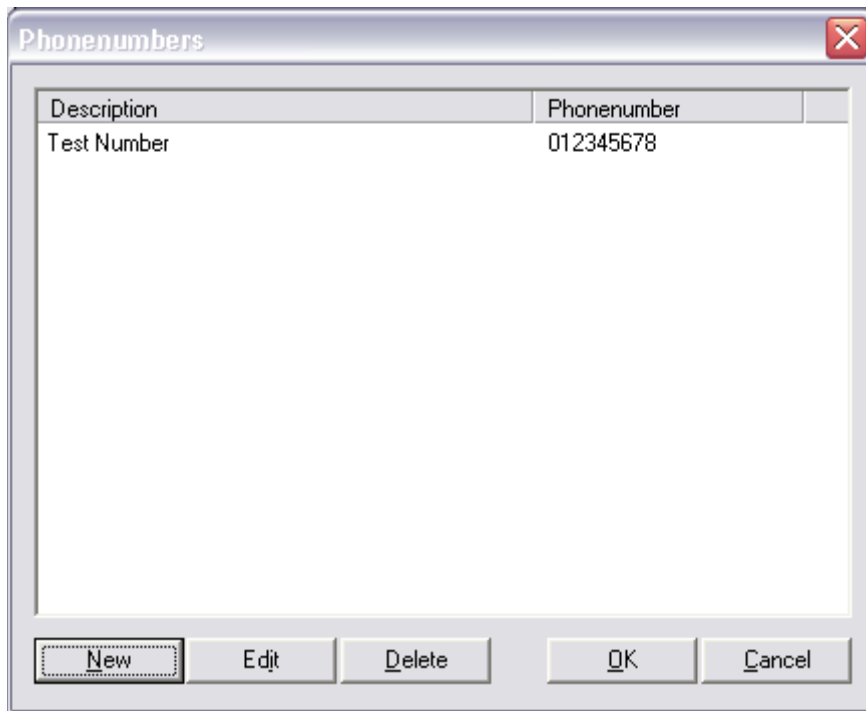


The screenshot shows a dialog box with a title bar. The main area contains three dropdown menus. The first dropdown is labeled 'Optical Communication (According To Settings)'. The second dropdown is labeled 'COM1'. The third dropdown is labeled '2400 Baud'.

Select "Optical Communication (According To Settings)" if you are using an opto transceiver to communicate with the M-Bus device or the M-Bus repeater (HYDRO-CENTER). You have to set the device type of the opto transceiver at the settings dialog (Settings). Depending on the device type the entry field for the baudrate setting is visible or not. The standard baudrate for optical communication is 2400 baud.

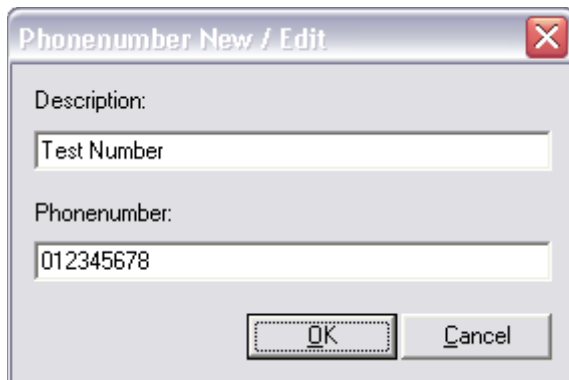
Phone Number Administration

The HYDRO-SET software contains a list where often used phone numbers can be stored. Select "Modem Dial-Up Connection" and press "Phonenumber". The dialog beneath appears:



New:

Enter the description and the respective phone number you want to add to the list. The phone number may contain dial commands to your modem (e.g. a comma for a delay during dialing).



Edit:

Select an entry from the list and press "Edit". The same dialog as for "New" appears and you are able to edit an existing phone number.

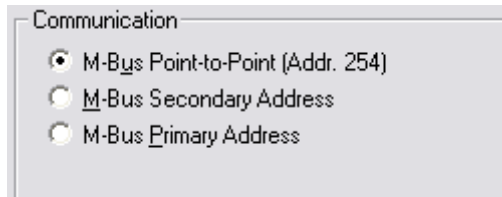
Delete:

Select an entry from the list and press "Delete". The selected entry is deleted from the list.

For selecting a phone number you have to single-click an entry and confirm with "OK" (alternatively you may also double-click the entry).

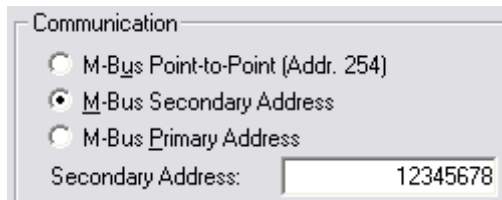
Main Window: Communication 2

There are three different ways to address a device. You may select them as described beneath. However, these settings are not to be mixed up with the setting of the connection type (Main Window: Communication 1).



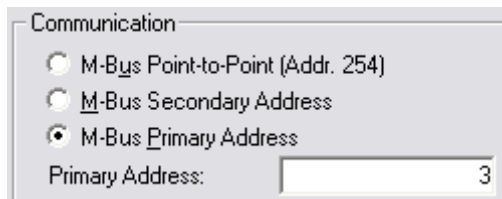
The screenshot shows a dialog box titled "Communication" with three radio button options: "M-Bus Point-to-Point (Addr. 254)", "M-Bus Secondary Address", and "M-Bus Primary Address". The first option is selected.

Select "M-Bus Point-to-Point (Addr. 254)" if you are communicating using a opto transceiver or if the device is the only device connected to the M-Bus Repeater. The so called broadcast address, to which all devices are responding, is used. Do not use this option if there is more than one device connected to the M-Bus.



The screenshot shows the "Communication" dialog box with "M-Bus Secondary Address" selected. Below the options is a text input field labeled "Secondary Address:" containing the value "12345678".

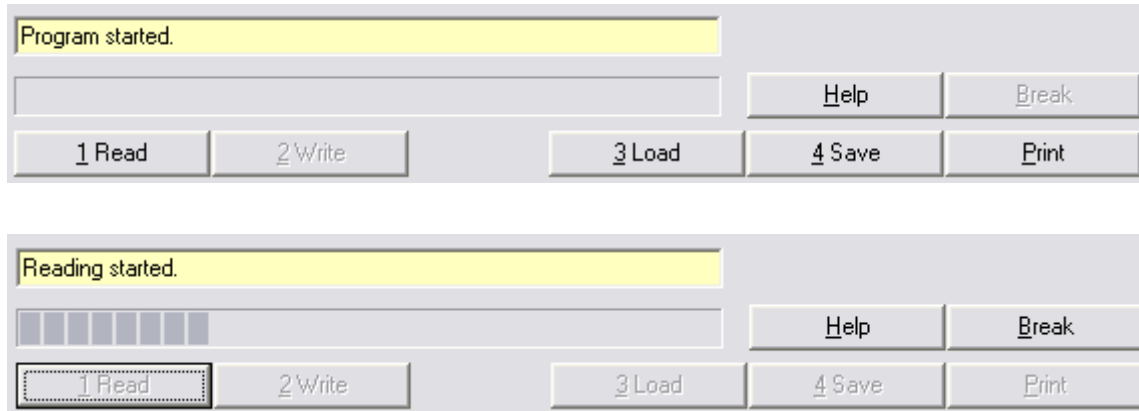
Select "M-Bus Secondary Address" if you are communicating using a opto transceiver or an M-Bus repeater and you want to address the device using its 8 digit device ID. Enter the device ID in the entry field named Secondary Address. The device ID is usually printed on the technical data sticker on the device.



The screenshot shows the "Communication" dialog box with "M-Bus Primary Address" selected. Below the options is a text input field labeled "Primary Address:" containing the value "3".

Select "M-Bus Primary Address" if you are communicating using a opto transceiver or an M-Bus repeater and you want to address the device using its M-Bus primary address. Enter the address in the entry field named Primary Address. The primary address is a number in the range from 0 to 250 which is user selectable (e.g. with the HYDRO-SET software). By default the primary address is usually set to 0 or 1.

Main Window: User and Status Elements



Status Line and Progress Bar:

The entry field with the yellow background displays the current program state. The progress bar beneath shows the progress of the currently ongoing operation (e.g. reading a device).

1 Read:

You start a device read by pressing "Read". During the reading process the program establishes a connection to the device, checks the device type and if this device type is supported by HYDRO-SET, and reads its internal parameters and values (HYDRUS water meter

The Hydrus water meter is available in three variants: radio, M-Bus and pulse.

The HydroSet display may vary according to the variant used.

(HYDRUS) Current Values

Current Values	Reading Date	Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Hydrus Q3 2.5: MBus	2	35972173	HYD	25	Warm Water			
Volume	47494.442		iGal					
Volume Flow	0.177		m3/h					
temperature	23.5		°C					
Errorstate								
batterie durable to	2025-02-21 00:00							
Time Point	2009-03-20 14:05		Set Date+Time					
			Synchronize With PC					
Operating Time	1611		h					

The following parameters are shown in the top line of the display:

Meter type: Hydrus with Q3 and interfaces

M-Bus primary address: 124

M-Bus secondary address / device address: 12345678

Note: To change the device address, you must first activate the input field in the settings.

Manufacturer's ID: HYD

Version number: 25

Medium measured: Water



For programming the primary and secondary address (always both at the same time).

The current values in the meter are shown below.



Set Date+Time: For setting the date and time to the given value. Type in the date or click **Set Date+Time** to display the calendar input window.



Synchronize With PC: For adjusting the date and time to the current time of the computer.


Note: A **mouse click** on the lettering after the date input field (**Set Date+Time**) opens a calendar input window for conveniently entering a date. This input facility is provided for all changeable date fields, i.e. also for reading dates.

Only available in the professional version!



Operating Time / Reset: This option for resetting the operating hours counter to 0 is not available in all meters. If the relevant button is missing, it is not possible to reset the operating hours counter.

(HYDRUS) Reading Date Values

Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Reading Date 1	<input type="text" value="2001-01-01"/>		2001-01-01	Date			
Volume Reading Date 1	<input type="text" value="22334.455"/>		22334.455	iGal			
Volume(Return) Reading Date 1	<input type="text" value="55667.788"/>		55667.788	iGal			
Reading Date 1 pY	<input type="text" value="2002-02-02"/>		2002-02-02	Date			
Volume Reading Date 1 pY	<input type="text" value="11228.877"/>		11228.877	iGal			
Volume(Return) Reading Date 1	<input type="text" value="33221.100"/>		33221.100	iGal			
Reading Date 1 (next)	<input type="text" value="2009-12-31"/>		2009-12-31	Date			

The values for reading date 1 are shown.

pY: previous year

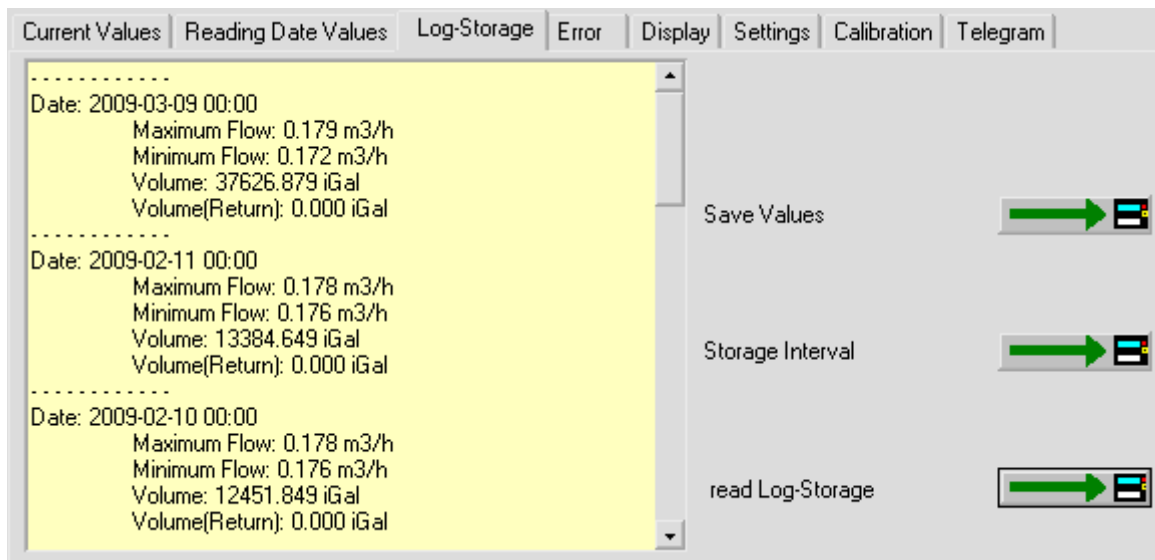


Reading Date 1 (next): For setting the next reading date for reading date 1. Type in the reading date or click **Date** to display the calendar input window.

Notes: The reading date values always refer to the end of the day, i.e. to **23.59 hours** on the day indicated.

29 February cannot be used as a reading date.

(HYDRUS) Log Storage



This window shows the contents of the log storage memory. The log storage is not read automatically in a standard request, but must be read explicitly using the relevant button. The meter can store maximum 32 data records. These comprise:

- Maximum flow
- Minimum flow
- Total volume
- Return volume

Depending on the number of values read, the display may take from a few seconds up to a few minutes to build up.



Save Values: Saves the list of values shown in a text file.



Storage Interval: For setting the storage interval of the data memory.

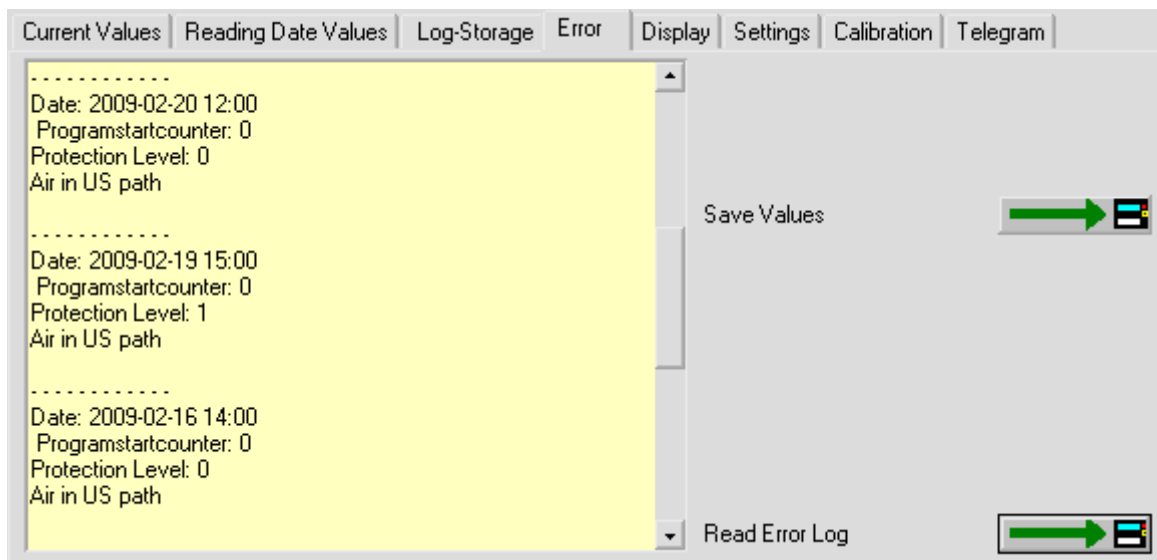
Possible values:

- Day of month (1 = first day of month)
- Day of week (0 = Monday etc.)
- Daily mode (storage at the end of each day)
- Daily mode with Qmin monitor reset (storage at the end of each day)



Read Log Storage: Reads the log storage memory. Reading may take up to 2 minutes (at 2400 bauds), depending on the number of values to be read.

(HYDRUS) Error



A list of the last 31 events / errors is shown. The error log is not read automatically in a standard request, but must be read explicitly using the relevant button.

Only available in the professional version!



Delete Error Log: The error log is deleted completely.

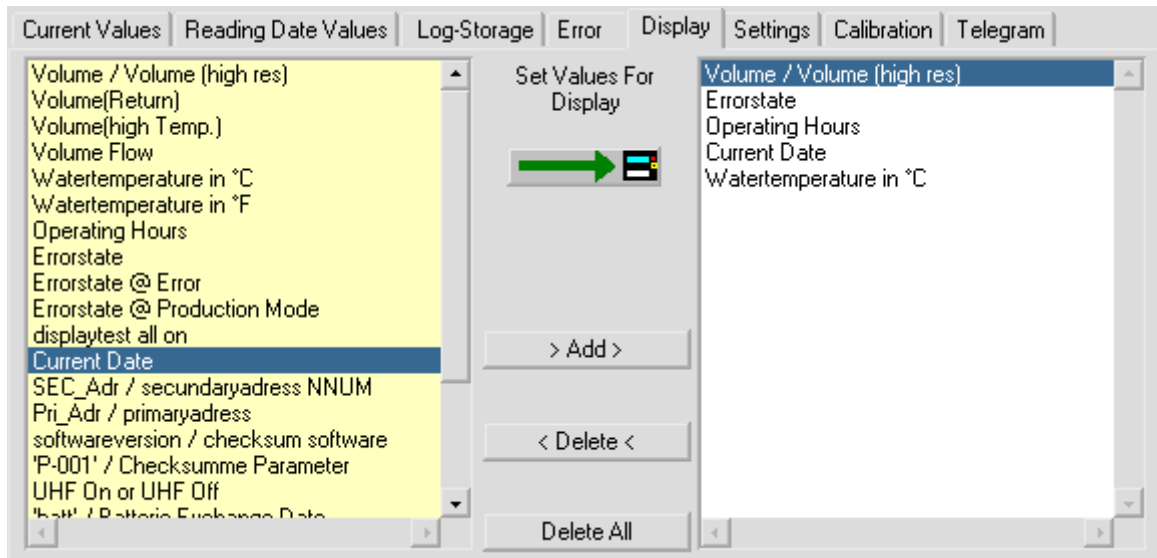


Save Values: Saves the errors shown in a text file.



Read Error Log: Reads the error log of the meter connected. The error log is not read automatically in a standard request.

(HYDRUS) Display



This tab is for programming the selection of fields and the sequence of displayed values for the meter display. The left list contains the possible values for the display and the list on the right shows the previously defined display values. The display configuration is set by selecting values (multiple selection not possible) and clicking **Add** or **Delete**. The position of a new value in the right list is determined by clicking the preceding field in the list before adding the new value.



Set Values For Display: The values displayed in the right list are programmed as the display configuration in the meter.

> Add >: The values selected in the left list are transferred to the right list. Multiple selections are not possible, i.e. each field must be transferred separately. When adding values to the right list, first select the required position of the new field in the list by selecting the field before it.





< Delete <: The values selected in the right list are deleted from the display configuration. Multiple selections are not possible.

Delete All: All values in the right list are deleted.

Notes:

- Changes to the display configuration (right list) are not transferred to the meter until the **Set Values For Display** button has been pressed. Compiling the values in the right list is not sufficient to activate the display configuration.

(HYDRUS) Settings

Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Firmware Version				1			
Volume				0.000	m3		
Volume (high temp.)				0.000	m3		
Volume (reverse)				0.000	m3		
Errortime				0	h		
Radio				activated			
Radio Interval(target/act.)				8 / 0	s		
Errorstate			Error: air in the section of measur				
Pulse Output 1 (fast / slow)				Volume slow	0.001 m3/P		
Pulse Output 2 (only slow)				directionoutput (for volume) slow			

Shows internal parameters of the meter that can be used for tasks such as fault diagnosis. To change parameters on this tab, the calibration button inside the meter must always be pressed. Pressing the calibration button in the meter changes the programming protection level from normal mode to calibration mode. The meter is restored to the normal mode using the relevant function for setting the protection level on the **Calibration** tab. If this is not done, the meter returns to normal mode automatically after about 48 hours.

Firmware version: Version number of the meter's internal software



Activate / Deactivate Radio: This button is used to switch the radio module on and off (only shown if a radio meter).



Radio Interval (TARGET / ACTUAL): For configuring the radio interval. The target value is the value required by the customer. The actual value is the present value. This value is not calculated until the next send operation. If the ACTUAL value differs from the TARGET value, the TARGET value cannot be maintained due to the length of the configured telegram.



Write Pulse Output 1 (fast / slow): Depending on the selected function, the meter is programmed to the freely definable fast pulse or a slow pulse (saves power) specified in a selection list (only shown if pulse meter).



Write Pulse Output 2 (slow): Depending on the selected function, the meter is programmed to a slow pulse (saves power) specified in a selection list (only shown if pulse meter).


Notes on pulse output (slow):

The maximum output frequency of the constant 125 ms long pulse is 4 Hz. An open collector output is used and the pulse output is obtained by connecting the applied voltage to earth for 125 ms.

Total volume: The total volume in conjunction with the direction information (pulse output 2) represents in principle the total of the forward and return flows at any time. **No** return pulses are buffered and compensated with a subsequent forward flow.

If pulse output 2 for the direction indication is switched, the open collector remains high resistance for a forward flow. For a return flow, a voltage at the output is connected to earth. No pulses are lost or added due to the direction change.

(HYDRUS) Calibration

Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Fabrication Number	35868350						
Volume (hi-res)	0.000000 m3						
Protection Level	Calibration Mode						
Optical Test Pulses	2 1 ml						

This tab shows other internal parameters of the meter, which can be used for tasks such as fault diagnosis. To change parameters on this tab, the calibration button inside the meter must always be pressed. Pressing the calibration button in the meter changes the programming protection level from normal mode to calibration mode. The meter is restored to the normal mode using the relevant function for setting the protection level on the **Calibration** tab. If this is not done, the meter returns to normal mode automatically after the 3rd date change.

Fabrication Number: In addition to the M-Bus device address / secondary address (see **Fehler! Verweisquelle konnte nicht gefunden werden.**), the meter has an internal fabrication number. The fabrication number cannot be changed.

Only available in the professional version!



Reset Meter: All internal values (current values, reading date values, error log, etc.) are reset.

Volume (hi-res): A high-resolution display of the current total volume.



Protection Level: The current protection level of the meter. The normal operating status is normal mode. Calibration mode is the status after pressing the calibration button and is used for changing calibration parameters. Press this button to restore the meter from calibration mode to normal mode. If this is not done, the meter returns to normal mode automatically after the 3rd date change.

If the meter is in calibration mode, it can be switched to normal mode using this function.

Only available in the professional version!



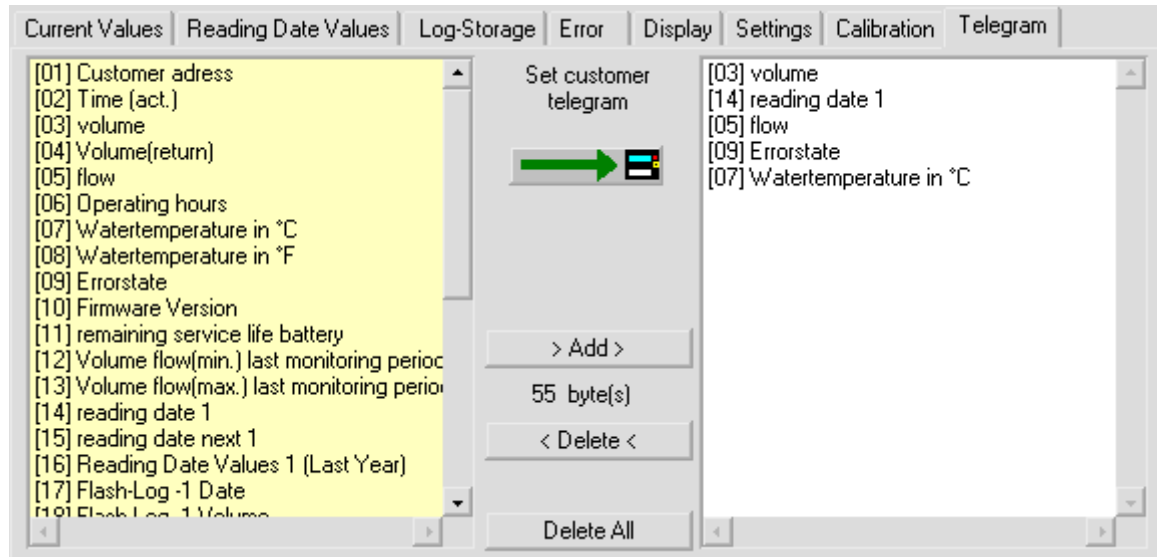
Flow Calibration On: Indicates the percentage for regulating the meter up or down.

Only available in the professional version!



Offset Calibration On:

(HYDRUS) Telegram



The meter offers the user the possibility of compiling a customer-specific M-Bus telegram of his choice. This customer-specific M-Bus telegram is also used as a radio telegram if the meter is used with a Real Data Radio Module, i.e. the values to be sent over Real Data Radio are also set on this tab.

If used as a radio telegram, make sure the maximum telegram length does not exceed 108 bytes (see byte display). If a telegram has been compiled with more than 108 bytes, the program generates a warning, but the new, customer-specific telegram is still programmed. Such a telegram can be used for M-Bus reading, but radio transmission does not work.

Only available in the professional version!



Set Customer Telegram: The values displayed in the list on the right are programmed as customer-specific telegram in the meter. The meter is also set so that this telegram is sent automatically in the event of an M-Bus request. The Real Data Radio Telegram output is also activated (if the relevant radio send module is used).

> Add >: The values selected in the left list are transferred to the list on the right (customer telegram).

<Delete<: The values selected in the right list are deleted from the customer telegram.

Delete All: All values in the right list (customer telegram) are deleted.

Notes:

- Each value can only be used once in the customer telegram.
- Changes to the customer telegram (right list) are not transferred to the meter until the **Set Customer Telegram** button has been pressed. Compiling the values in the right list is not sufficient to activate the customer telegram.

A different telegram can be set as standard if requested by the customer.

How Do I ...?). Before you are able to see or set any device parameter you have to read the device at least once. ALT+1 is the hotkey for "Read".

2 Write:

Using "Write" you are programming the device with a complete set of predefined parameters. "Write" is enabled only if you have loaded a parameter set for the respective device. ALT+2 is the hotkey for "Write".

3 Load:

Using "Load" you can display a set of pre-defined parameter you have written into a file before. Additionally, you are able to write this parameter set to another device. ALT+3 is the hotkey for "Load".

4 Save:

You may save the currently displayed parameter set to a file using "Save". Using "Load" the parameter set is loaded again and may be displayed, programmed, or printed. ALT+4 is the hotkey for "Save".

Print:

You can print all device parameters and values using "Print". ALT+P is the hotkey for "Print".

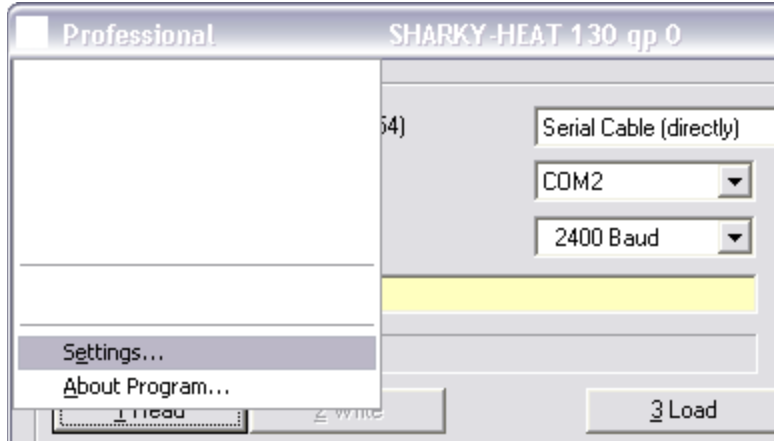
Break:

If a program operation is in progress (e.g. reading) you may interrupt this operation with "Break". ALT+B is the hotkey for "Break".

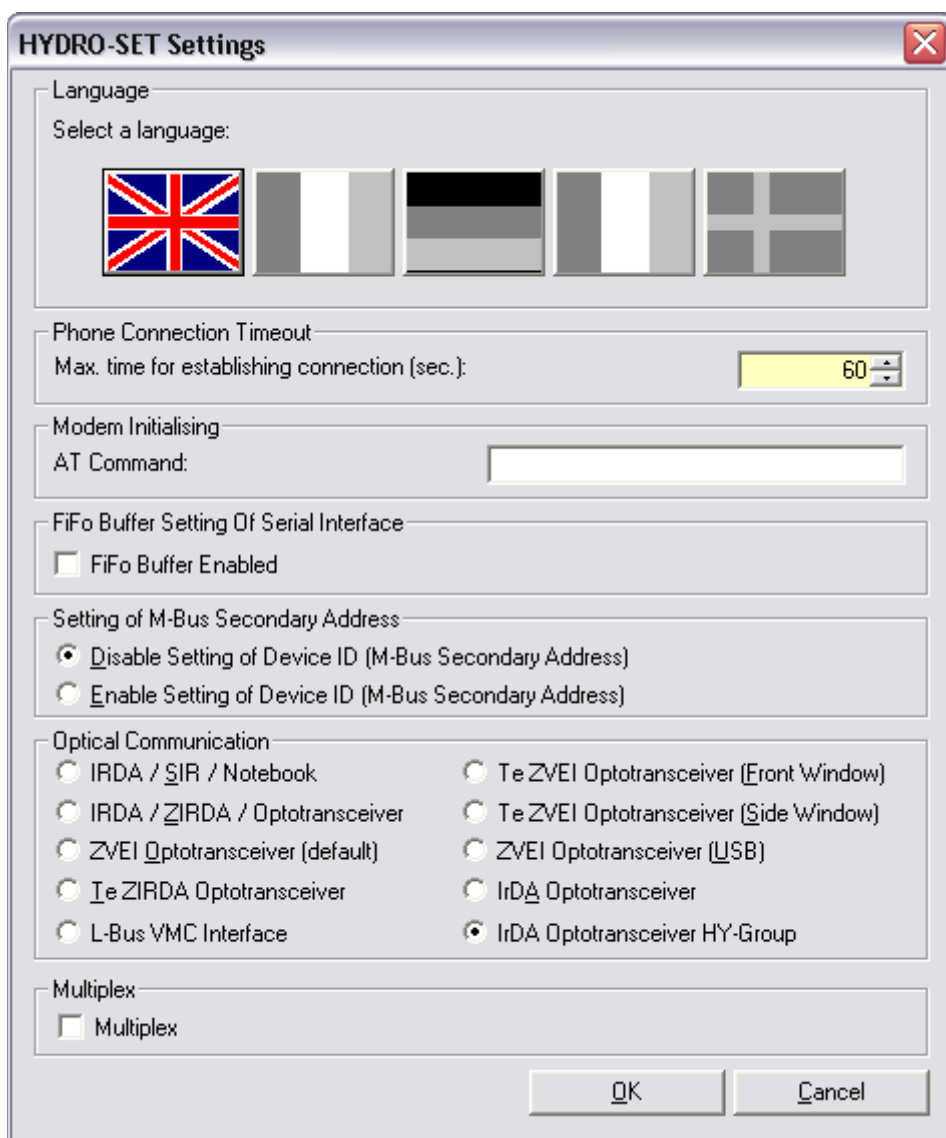
Help:

Displays the online help. ALT+H is the hotkey for "Help".

Settings



Click the program icon in the upper left corner of the main window and select "Settings" from the menu. The dialog beneath appears:



Language:

Select the language of the program texts. Currently the HYDRO-SET software is available in English, French, German, Italian and Danish.

Phone Connection Timeout:

Enter the time in seconds after which an attempt to establish a phone connection is recognized as failure. The default value is between 40 and 60 seconds.

Modem Initialising:

If your modem needs a special initialisation command prior to dialing a phone number you can enter the command here.

Setting of M-Bus Secondary Address:

Select if the entry field for the 8 digit M-Bus device address (secondary address) may be altered or not. If the entry field may not be altered the 8 digit M-Bus secondary address cannot be changed.

Optical Communication:

Select the device type of the optical transceiver you are using. This setting is only used if you have chosen "Optical Communication" on the main screen (see Main Window: Communication 1).

For a compact V communication you have to select **IrDA Optotransceiver HY-Group**.

Multiplex:

Enables a multiplex device for meter programming during production. **This option must be disabled during normal operation.**

SHARKY-HEAT (BR770) / SHARKY-VMC (BR471)

Current Values

Current Values	Reading Date	Values	Max. Values	Monthly Log	EEPROM	Events	Display	Settings	C	◀	▶
SHARKY-HEAT qp 1.5	8	26718749	HYD	28	Heat (outlet)						
Energy	64.7		kWh								
Volume	400.2626		m3								
Power	-0.0743		kW								
Volume Flow	0.4810		m3/h								
Flow Temperature	20.4		°C								
Return Temperature	20.5		°C								
Temperature Difference	-0.1		K								
Time Point	2003-10-05 13:52		Set Date+Time								
			Synchronize With PC								
Operating Time	13755		h								

The first line of entry fields indicates:

Device Type and Class: SHARKY-HEAT qp 1.5

M-Bus Primary Address: 8

M-Bus Secondary Address / Device Address: 26718749

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 28

Medium: Heat (Outlet)



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.



Date+Time set: Date and time are set to the entered value. Enter the new date manually or click on the description **Date+Time Set** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.

Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.



Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Events	Display	Settings
SHARKY-HEAT qp 1.5	8	26718749	HYD				
Energy			64.7				
Volume			400.2626				
Power			-0.0743				
Volume Flow			0.4810				
Flow Temperature			20.4				
Return Temperature			20.5				
Temperature Difference			-0.1				
Time Point			2003-10-05 13:52				
Operating Time			13755				

October, 2003						
Sun	Mon	Tue	Wed	Thu	Fri	Sat
28	29	30	1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	1
2	3	4	5	6	7	8

Set Date+Time

 Synchronize With PC

Reading Dates Values

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Events	Display	Settings	C	◀	▶
Energy Reading Date 1	0.0	kWh								
Reading Date 1	2003-04-30 23:59	Date+Time								
Reading Date 1 (next)	2004-05-31 23:59	Date+Time								
Energy Reading Date 2	0.0	kWh								
Reading Date 2	2002-12-31 23:59	Date+Time								
Reading Date 2 (next)	2003-12-31 23:59	Date+Time								

The latest reading date values (Energy Reading Date 1 and Energy Reading Date 2) and, additionally, their time points (Reading Date 1 and Reading Date 2) are displayed.



Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date+Time Set** on the right hand side of the date entry field and use the upcoming calendar to enter the date.





Reading Date 2 (next): Setting of next time point for reading date 2. Enter the new date manually or click on the description **Date+Time Set** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The device may record the reading date values at the beginning or at the end of the day. If **00:00** is entered as time the value is recorded at the beginning of the day. For any other time the reading date value is recorded at the end of the day (**23:59**).

February, 29th may not be set as reading date.

(Note: The beginning or end of day setting is not stored together with the current reading date, therefore, the time point for the current reading date is also altered if you change the time point for the next reading date.)

Max. Values

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Events	Display	Settings	C	◀ ▶
Power (max.)		10.47		kW	Clear All				
Time Point (max.)		2001-10-07 16:39		Date+Time					
Volume Flow (max.)		54.86		m3/h					
Time Point (max.)		2001-06-17 00:20		Date+Time					
Flow Temperature (max.)		28.6		°C					
Time Point (max.)		2001-07-29 18:28		Date+Time					
Return Temperature (max.)		28.5		°C					
Time Point (max.)		2001-07-29 19:03		Date+Time					
Temperature Difference (max.)		4.5		K					
Time Point (max.)		2001-09-18 21:11		Date+Time					
Intergration Time		60		min					

The recorded maximum values with their respective time points are displayed.



Clear All: All maximum values and their respective time points are cleared.



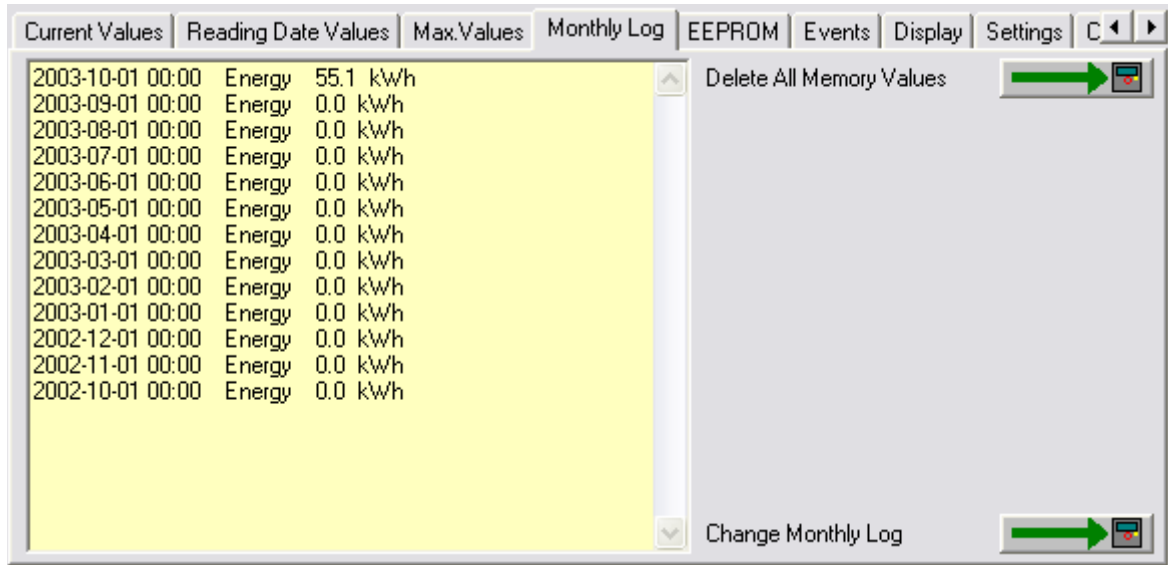
Integration Time: The integration time in minutes for calculating the maximum values. Possible values are 6, 15, 30 and 60 minutes.

Integration Time ✖

Please select the integration time for the maximum values

6 Minutes
 15 Minutes
 30 Minutes
 60 Minutes

Monthly Log



Depending on the setting the maximum monthly power or the end of month values of the energy for 12 months are listed.

Only available with the professional version !

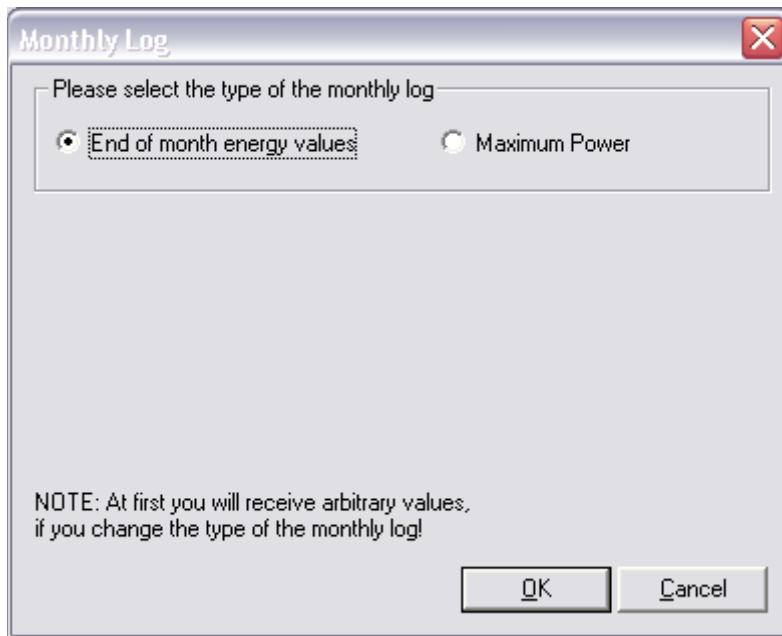


Delete All Memory Values: The monthly log memory, all historic values and all current values are cleared (energy counter, volume counter, hours run counter, reading date values, maximum values, monthly log). This function can only be used if the protection key inside the device is pressed.




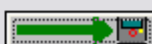


Change Monthly Log: Switches between the display of maximum power and end of month energy values.

NOTE: If you change this setting while there are values listed, all values are wrong for the next 12 month. The SHARKY-HEAT device is only able to record the maximum power or the end of month energy but not both.



EEPROM

Current Values	Reading Date Values	Max. Values	Monthly Log	EEPROM	Events	Display	Settings	
2003-10-03 00:00				Clear All  Save Values  EEPROM Memory Interval  Read EEPROM Memory 				
Energy	91.45	GJ						
Volume	819407.48	m3						
Flow Temperature	21.9	°C						
Return Temperature	21.9	°C						
Volume Flow	91.45	m3/h						
Power	65111.00	kW						
Flow Temperature	8.2	°C						
Return Temperature	640.0	°C						
Temperature Difference	16.0	K						
Integration Time	15	min						
2003-10-01 00:00								
Energy	91.14	GJ						
Volume	816925.76	m3						
Flow Temperature	21.0	°C						
Return Temperature	21.1	°C						
Volume Flow	91.14	m3/h						

This list displays the content of the EEPROM data logger memory of the meter. If data logging with maximum values is enabled, the meter may store up to 494 time points with different values, if data logging without maximum values is enabled, the meter may store up to 988 time points. Due to the large size of the EEPROM data logger memory, these values are not loaded automatically during a standard request, instead, the user has to request them separately.

Please note that the refreshing of the list, depending on the number of values read, may take from several seconds up to several minutes.



Clear All: The data logger memory is completely cleared.



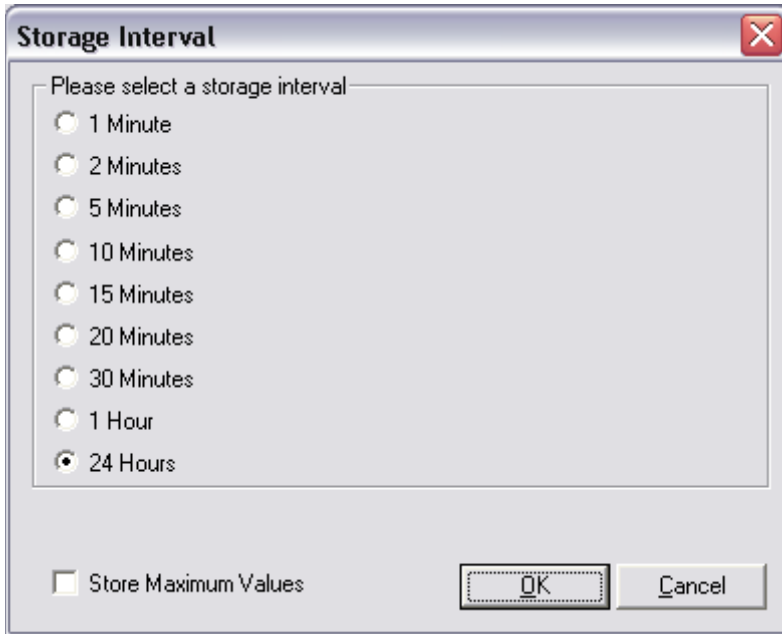
Save Values: Saves all values in the list into a text file.



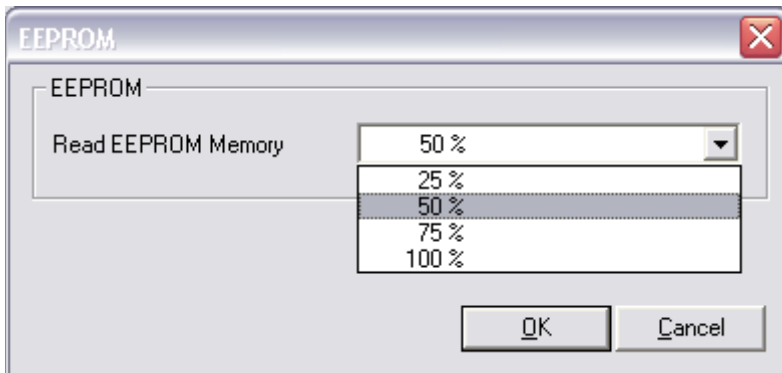
EEPROM Memory Interval: Setting of the EEPROM data logger memory storage interval. Additionally, the user may choose data logging with or without maximum values. **Please note that you should clear all the EEPROM data logger memory after changing one of these parameters to avoid faulty data display.**

It is necessary to read the meter with a standard reading before reading the EEPROM memory, preferably immediately before it. If this is not done or the time span between the standard reading and the EEPROM memory reading is long in comparison with the EEPROM reading interval, it is possible that the latest entries of the EEPROM memory are shown at the end of the list in the display and not at the beginning. This behavior might only occur if a short EEPROM reading interval is selected (1, 2, 5, 10 ... minutes).

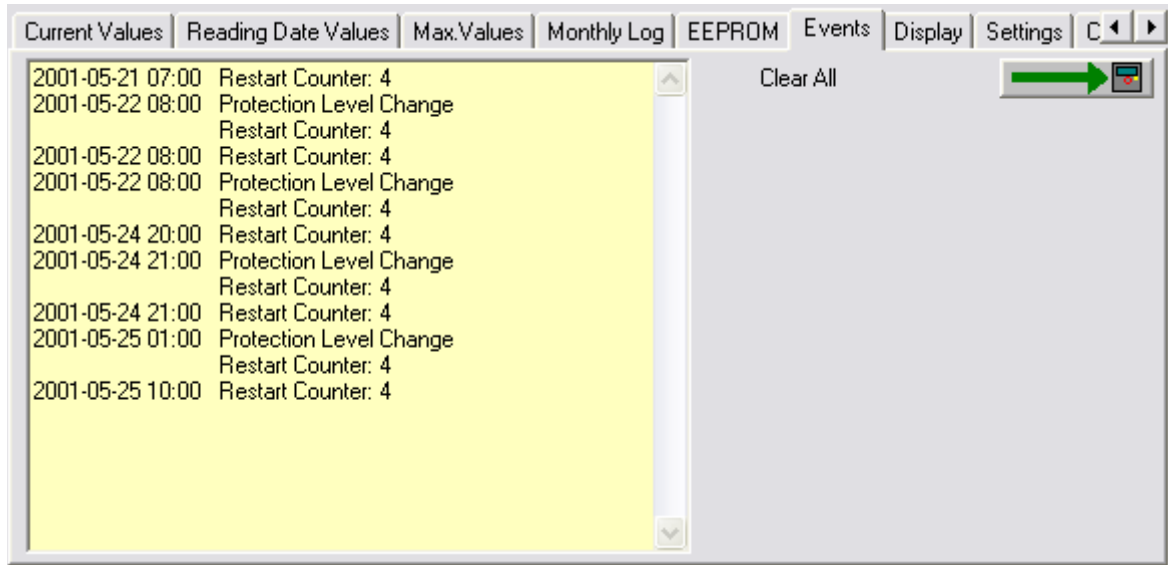
The default value for the storage interval is 24 hours.



Read EEPROM Memory: Reads out the EEPROM data logger memory. Depending on the number of time points stored this process may take up to 10 minutes (2400 baud). Therefore, it is possible to limit the number of time points to read.



Events

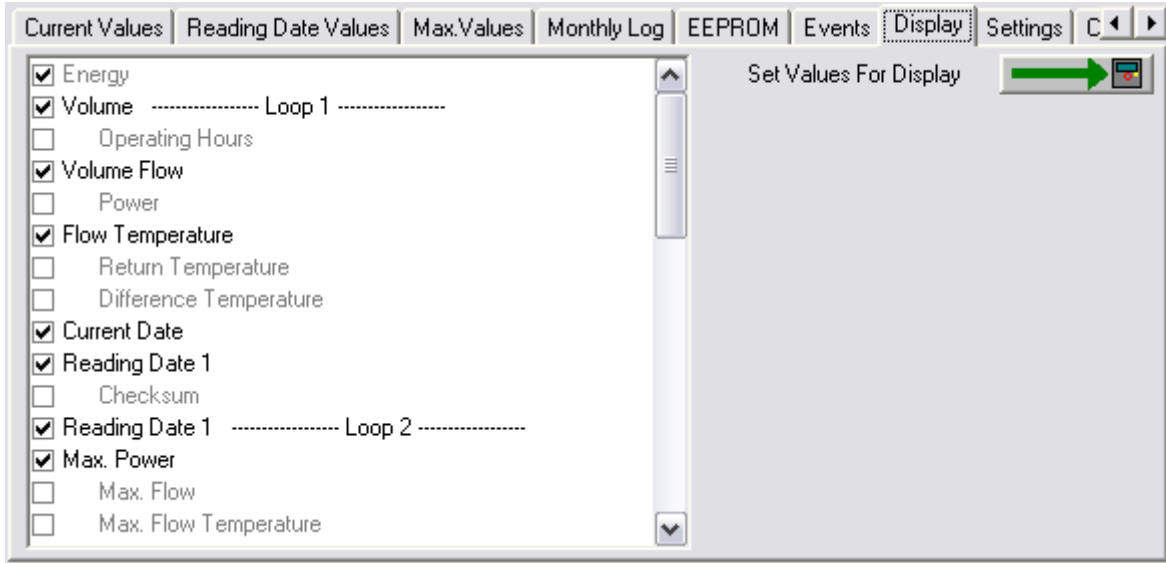


A list with the latest 15 events / errors is displayed.



Clear All: The event memory is cleared, completely.

Display



Here you are able to select the display sequence of the device. The display has got three loops. By default loop 1 is displayed. By pressing the user button on the device you cycle through the values of loop 1. By pressing the user button for a longer time the display switches to the next loop and so on.

The display of the device is organised in blocks. You are only able to enable or disable a complete block. To visualise the different blocks check the box on the left hand side of the respective block description. You may not check the gray boxes which are always enabled or disabled according to the black check box directly above.



Set Values For Display: The display sequence shown in the list is programmed into the device.

Settings

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Events	Display	Settings
Type of Meter	Volume Metering Caps.	Battery Change					
Meter Energy Unit (Display)	1234 kWh						
Parameters (Display)	0						
Installation	Outlet						
Temperature Sensor	Pt500						
Restart Counter	0						
Error State	Air in US path						
Energy Pulse Output	Disabled						
Volume Pulse Output	Enabled						
Pulse Valence	0.100 l						
Pulse Width (timely)	98 ms						

Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page.

Type of Meter: Indicates the type of the meter (e.g. heat meter, volume counting unit, ...)

Only available with the professional version !



Battery Change: This function is used to restore all the meter parameters after a battery change. Please proceed as described below:

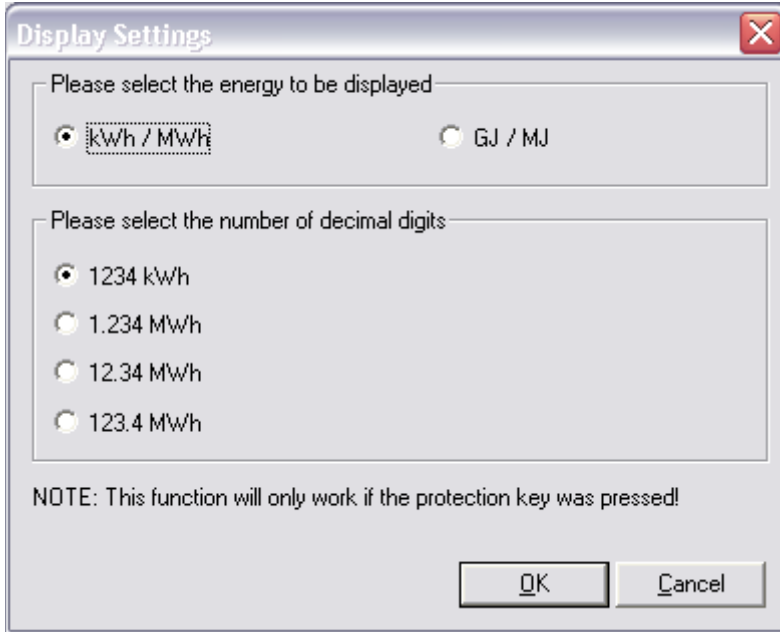
1. Read the meter (1 Read).
2. Save the meter parameters to a file (4 Save).
3. Change the battery of the meter.
4. Restore all the meter parameters by clicking on the button "Battery Change".

If the program was closed before the restoration of the meter parameters, you may also load the parameters (3 Load) and restore them afterwards with the button "Battery Change".

Only available with the professional version !



Meter Energy Unit (Display): The default display unit (Wh or J) and the number of decimal digits is selected here.



Please select the energy to be displayed

kWh / MWh GJ / MJ

Please select the number of decimal digits

1234 kWh
 1.234 MWh
 12.34 MWh
 123.4 MWh

NOTE: This function will only work if the protection key was pressed!

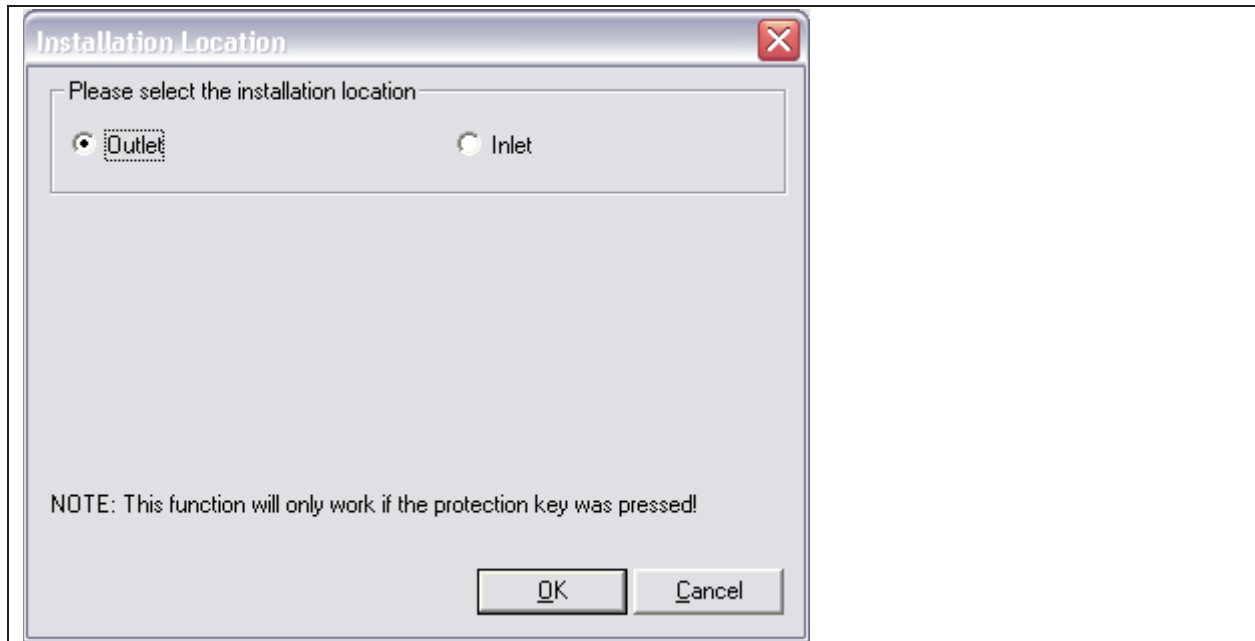
OK Cancel

Parameter (Display): Internal parameter for the display setting

Only available with the professional version !



Installation: The device may be installed at the inlet or outlet (default) of a heating pipe system.



Temperature Sensor: Indicates the type of the temperature sensor (Pt100, Pt500)

Restart Counter: Number of restarts of the internal meter firmware.

Error State: Indicates the currently existing error state of the device (e.g. missing sensor or air in US path).

Energy Pulse Output: Indicates if the device has got an energy pulse output or not. The pulse valence of this output is always taken from the last digit of the energy display value (e.g. energy display = 123.45 MWh -> energy pulse output = 10 KWh/pulse). The pulse width of the energy pulse output is fixed to 125 ms.

Volume Pulse Output: Indicates if the device has got a volume pulse output or not. If it has got a volume pulse output the fields beneath ("Pulse Valence" and "Pulse Width") are also visible, otherwise not. "Pulse Valence" and "Pulse Width" are only referencing the volume pulse output and not the energy pulse output.

Only available with the professional version !








Pulse Valence: If the device is equipped with a volume pulse output you may set the pulse valence here. The timely pulse width depends on the pulse valence and is selected automatically.

The minimum pulse valence is given by the volume counter (Current Values; e.g. volume counter = 8.7652 m³ -> minimum pulse valence = 0.1 l). The maximum value depends from the meter size. If the pulse valence entered is too small or too large the software is using the minimum or maximum pulse valence, respectively.

If the device is not equipped with a volume pulse output the pulse parameter entry fields are hidden and are not visible.

Pulse Width (timely): Indicates the timely pulse width of the volume pulse output in milliseconds. The pulse width is set automatically according to the pulse valence.

Calibration

Reading Date Values	Max.Values	Monthly Log	EEPROM	Events	Display	Settings	Calibration
Serial Number	22069994						
Volume (hi-res)	97424.8650		m3	Read Volume			
				Optical Test Pulses			
Protection Level	Normal Mode						
Parameter KA / KB	1942 / 1942						
qref	1061		Flow Calibration				
Offset	-10913		Start Offset Calibration				
M-Bus Interface	Enabled						
L-Bus Interface	Disabled						
ZVEI Interface	Enabled						
ZIRDA Interface	Enabled						

Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page.

Serial Number: Apart from the M-Bus device ID / secondary address the device has got an internal serial number. By default M-Bus device ID and serial number are equal. However, since the user is able to change the M-Bus device ID the serial number is displayed here once more. The serial number may not be altered.

Only available with the professional version !



Volume (hi-res): The current volume of the device is read with high resolution. This value may be e.g. used to calibrate the device. By recording the start and end volumes during a measurement the necessary calibration parameters may be calculated.

Only available with the professional version !



Optical Test Pulses: The meter is set into a test mode emitting test pulses through its optical interface.

NOTE: After executing this function the protection level of the meter is not reset to user level, as it is done while using other functions altering the protection level. To reset the protection level to user level you have to set the parameter **installation** on page **settings** once.



Protection Level: the operation mode of the meter. In calibration mode it is possible to change some critical parameter of the meter which have an influence on the performance. During standard operation the protection level must be set to normal mode.

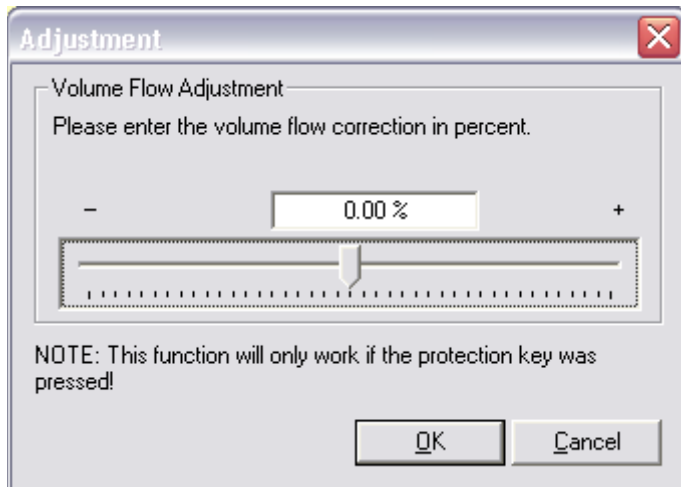
If the meter is in calibration mode, it can be switched to normal mode using this function.

Parameter KA / KB: Correction values A and B, two parameter for the flow measurement curve.

Only available with the professional version !



Flow Calibration: You may decrease or increase the internal parameters KA and KB which are responsible for the volume flow error curve.



E.g. if the device measures +1% volume flow you may set the adjustment to -1% to compensate the error.

NOTE: The adjustment is limited to +/-10%. However, by sequentially setting the adjustment value multiple times you may get a higher compensation. If KA and KB are changed to much from their initial values the device is damaged permanently.

Only available with the professional version !



Start Offset Calibration: The automatic offset calibration process for the ultrasonic measuring chamber is started. The process takes about 1 minute to complete. If the calibration was successful the new offset parameter is programmed into the device.

NOTE: The device must be filled with water and there must not be any volume flow !

M-Bus Interface: Indicates if the device has got an M-Bus interface.

L-Bus Interface: Indicates if the device has got an L-Bus interface.

ZVEI Interface: Indicates if the device has got an optical ZVEI interface.

ZIRDA Interface: Indicates if the device has got an optical ZIRDA interface.

SHARKY-HEAT 130 (BR772) Heat Meter

Current Values

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Errors	Display	Tariff	Set
SHARKY-HEAT 130 qp 1.5	2	12345678	HYD	2A	Heat (outlet)			
Energy	0.0		kWh					
Volume	0.0000		m3					
Power	0.00		kW					
Volume Flow	0.00		m3/h					
Flow Temperature	0.0		°C					
Return Temperature	0.0		°C					
Temperature Difference	0.0		K					
Time Point	2003-10-13 13:51		Set Date+Time					
			Synchronize With PC					
Operating Time	486		h					

The first line of entry fields indicates:

Device Type and Class: SHARKY-HEAT 130 qp 1.5

M-Bus Primary Address: 2

M-Bus Secondary Address / Device Address: 12345678

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 2A

Medium: Heat (Outlet)



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.



Set Date+Time: Date and time are set to the entered value. Enter the new date manually or click on the description **Set Date+Time** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.



Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.

The screenshot shows the 'Reading Date Values' tab of the SHARKY-HEAT 130 qp 1.5 meter interface. The main display area lists various parameters with their current values:

Parameter	Value
Energy	0.0
Volume	0.0000
Power	0.00
Volume Flow	0.00
Flow Temperature	0.0
Return Temperature	0.0
Temperature Difference	0.0
Time Point	2003-10-13 13:51
Operating Time	486 h

On the right side, a calendar for October 2003 is displayed, with the 13th selected. Below the calendar are 'OK' and 'Cancel' buttons. At the bottom right, there are two control buttons: 'Set Date+Time' and 'Synchronize With PC', each accompanied by a green arrow icon and a small device icon.

Reading Dates Values

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Errors	Display	Tariff	Set
Energy Reading Date 1	0.0	kWh						
Energy Reading Date 1 Tariff 1	0.0	kWh						
Energy Reading Date 1 Tariff 2	0.0	kWh						
Reading Date 1	invalid	Date						
Reading Date 1 (next)	2004-09-21	Date						
Energy Reading Date 2	0.0	kWh						
Energy Reading Date 2 Tariff 1	0.0	kWh						
Energy Reading Date 2 Tariff 2	0.0	kWh						
Reading Date 2	invalid	Date						
Reading Date 2 (next)	2004-01-01	Date						

The latest reading date values of Energy, Energy Tariff 1 and Energy Tariff 2 and, additionally, their time points (Reading Date 1 and Reading Date 2) are displayed.



Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Reading Date 2 (next): Setting of next time point for reading date 2. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

Max. Values

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Errors	Display	Tariff	Sett
Power (max.)		0.0000						
Time Point (max.)		2003-10-13						
Volume Flow (max.)		0.0000						
Time Point (max.)		2003-10-13						

Integration Time: 60 min

The recorded maximum values with their respective time points are displayed.



Integration Time: The integration time in minutes for calculating the maximum values. Possible values are 6, 15, 30 and 60 minutes.

Integration Time

Please select the integration time for the maximum values

- 6 Minutes
- 15 Minutes
- 30 Minutes
- 60 Minutes

OK Cancel

Monthly Log

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Errors	Display	Tariff	Set
2003-09-30								
	Energy	0.0	kWh					
	Volume	0.0000	m3					
	Tariff 1 Delta T < limit							
	Tariff 1 Limit	0	K					
	Energy Tariff 1	0.0	kWh					
	Tariff 2 Delta T < limit							
	Tariff 2 Limit	0	K					
	Energy Tariff 2	0.0	kWh					
	Power (max.)	0.0000	kW					
	Time Point (max.)	2003-09-30	Date					
	Volume Flow (max.)	0.0000	m3/h					
	Time Point (max.)	2003-09-30	Date					
	Errors	8						

Different end of month values of the last 24 months are displayed. The monthly log is not loaded automatically during a standard request, instead, the user has to request it separately.

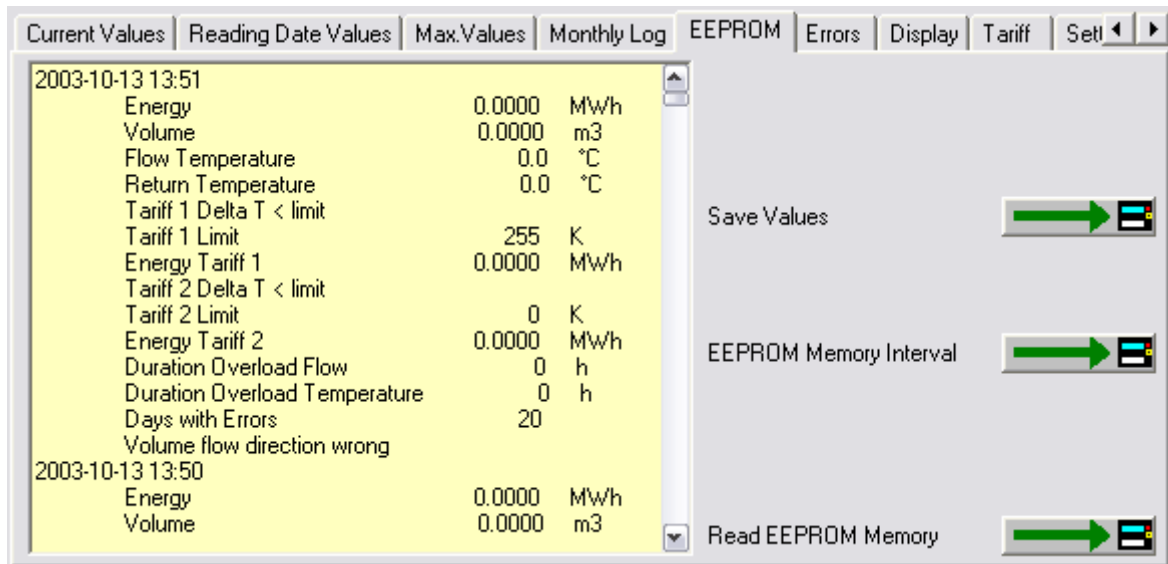


Save Values: Stores the list of end of month values into a text file.



Read Monthly Log: Reads the monthly log memory of the meter. This is not performed automatically during a standard request.

EEPROM



The content of the EEPROM data logger memory is displayed. This meter may store up to 468 time points with different values. Due to the large size of the EEPROM data logger memory it is not loaded automatically during a standard request, instead, the user has to request it separately.

Please note that the refreshing of the list, depending on the number of values read, may take from several seconds up to several minutes.

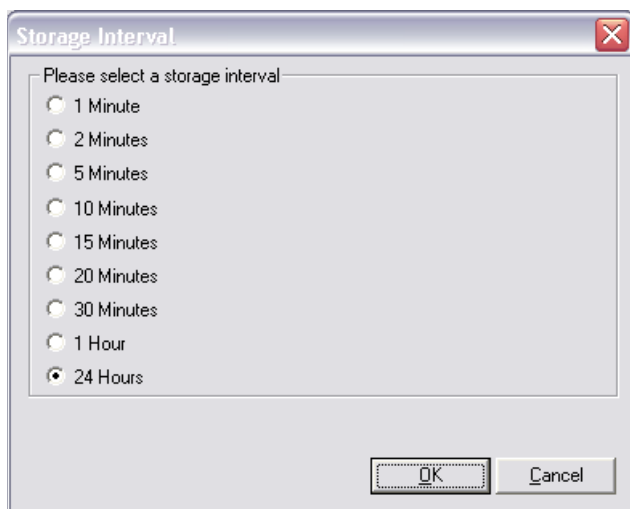


Save Values: Saves all values in the list into a text file.

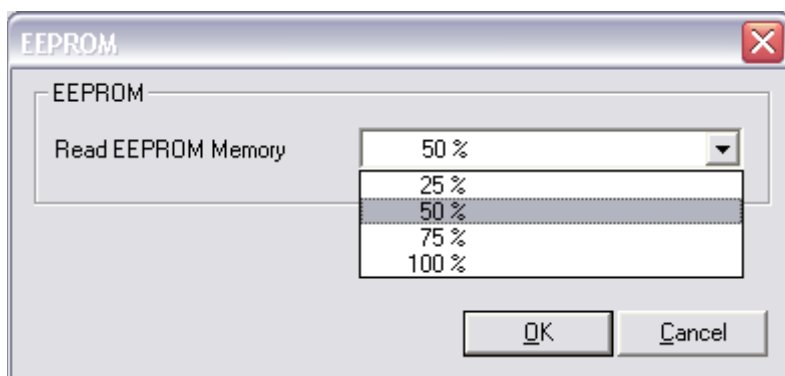


EEPROM Memory Interval: Setting of the EEPROM data logger memory storage interval.

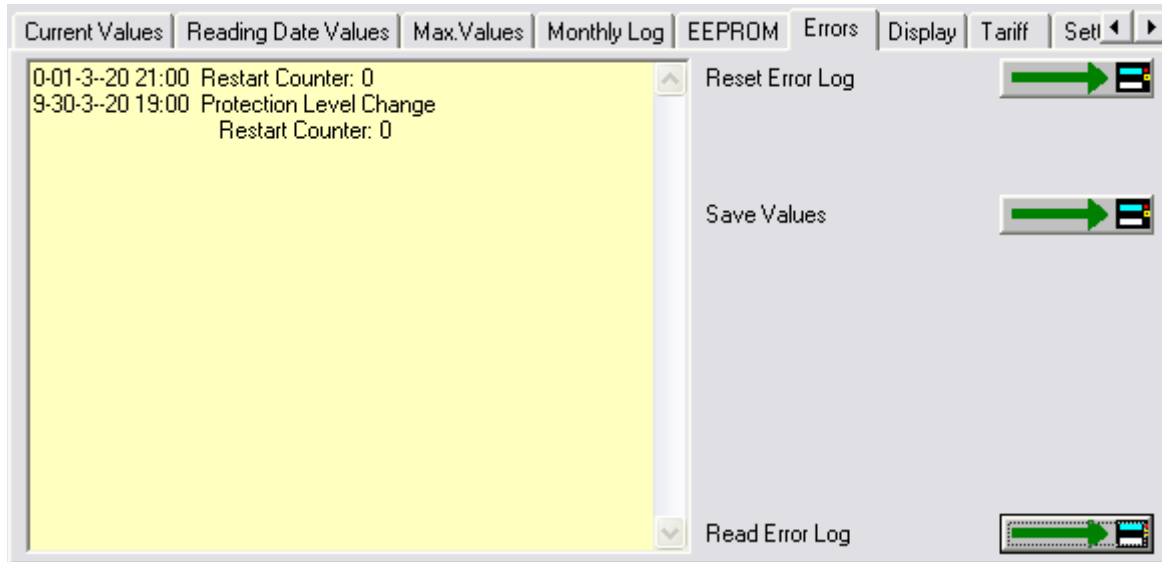
The default value for the storage interval is 24 hours.



Read EEPROM Memory: Reads out the EEPROM data logger memory. Depending on the number of time points stored this process may take up to 5 minutes (2400 baud). Therefore, it is possible to limit the number of time points to read.



Errors



A list with the latest 31 events / errors is displayed. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

Only available with the professional version !



Reset Error Log: The error log is deleted completely..

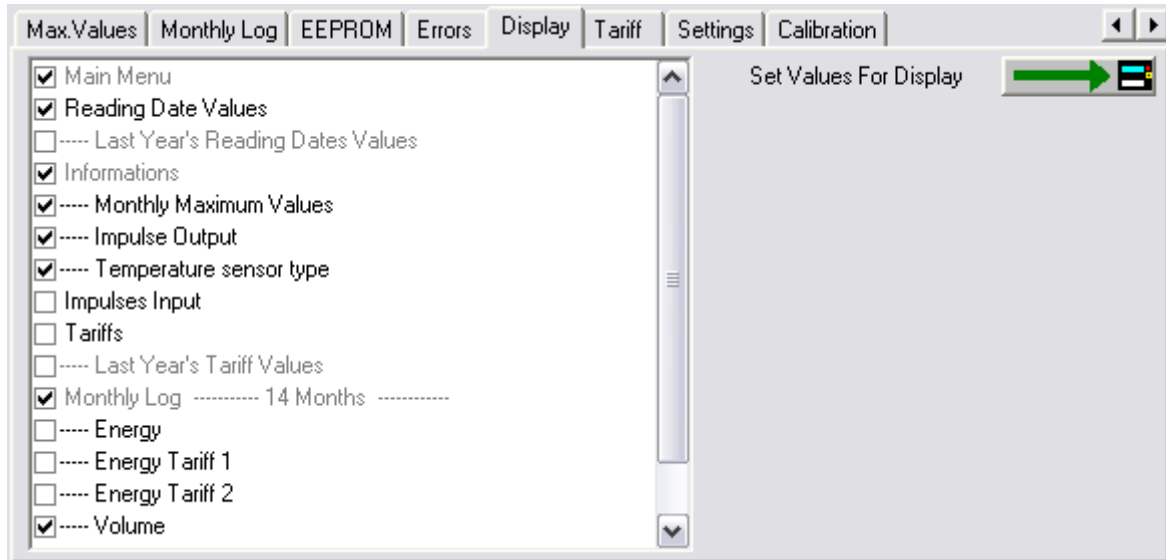


Save Values: Stores the displayed list of errors into a text file.



Read Error Log: Reads out the error log of the connected meter. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

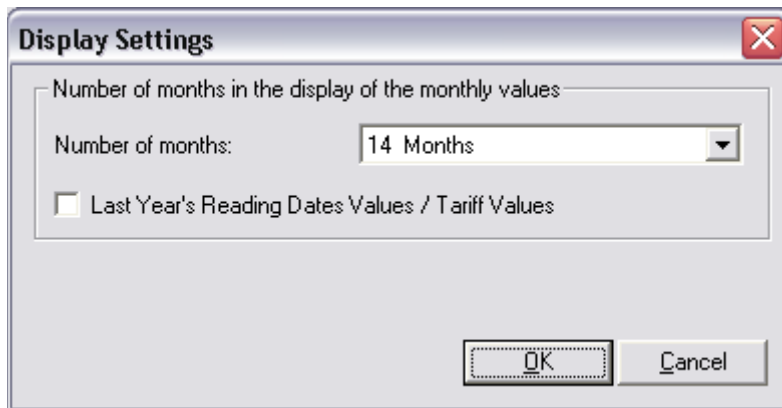
Display





Here the user may enable or disable certain values in the display of the meter. By default the meter displays display loop 1. By pressing the user button on the device you cycle through the values of display loop 1. By pressing the user button for a longer time the display switches to display loop 2 and so on.



Set Values For Display: The values to display shown in the list are programmed into the device. Additionally, the user can specify how many months should be displayed in the monthly log display and if the last year's reading dates and tariff values should be shown.



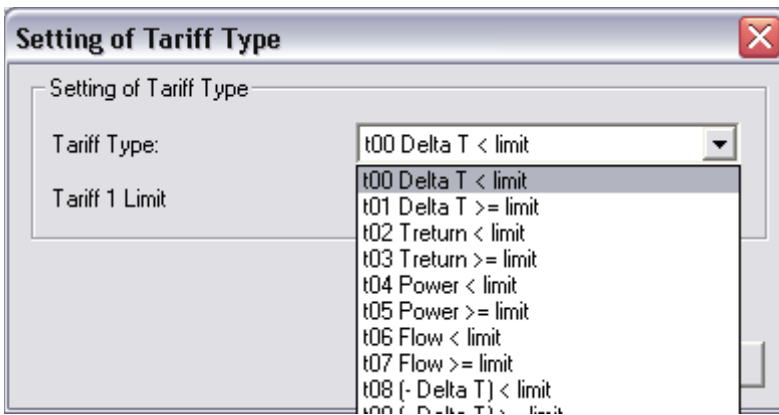
Tariff

Current Values	Reading Date Values	Max.Values	Monthly Log	EEPROM	Errors	Display	Tariff	Sett ◀ ▶
EnergyTariff 1		0.0					kWh	
Energy Reading Date 1 Tariff 1		0.0					kWh	
Energy Reading Date 2 Tariff 1		0.0					kWh	
Tariff 1		t00 Delta T < limit						
Tariff 1 Limit		255					K	
EnergyTariff 2		0.0					kWh	
Energy Reading Date 1 Tariff 2		0.0					kWh	
Energy Reading Date 2 Tariff 2		0.0					kWh	
Tariff 2		t00 Delta T < limit						
Tariff 2 Limit		0					K	

The meter has got two programmable tariffs for the energy value. The energy values of the two tariffs are also stored at reading date 1 and reading date 2.

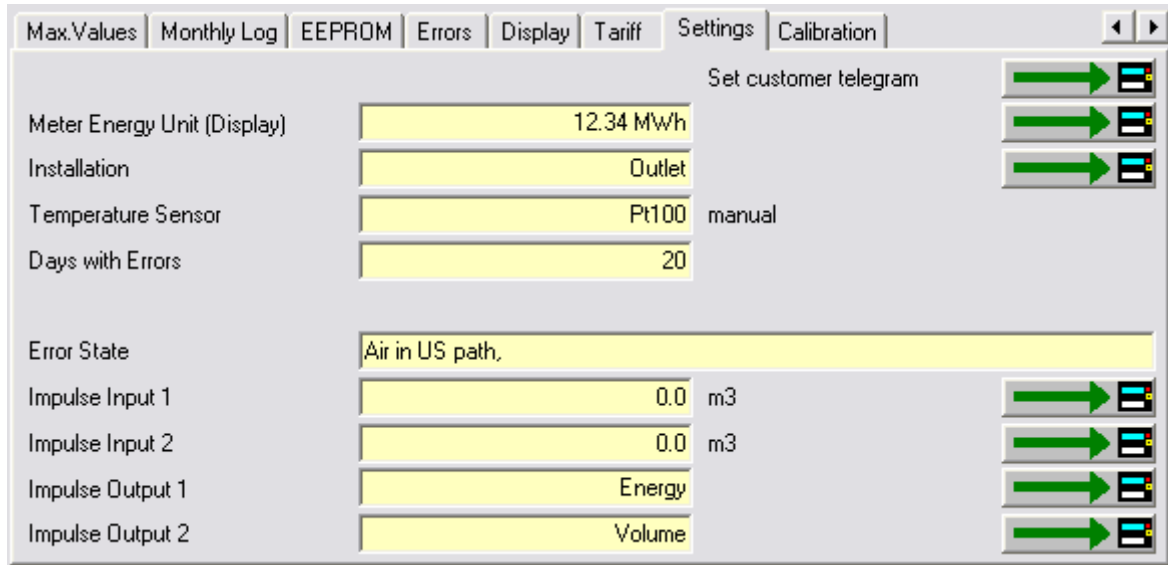


Tariff 1 Limit: Set type and limit of tariff 1.



Tariff 2 Limit: Set type and limit of tariff 2. In addition to tariff 1 tariff 2 offers the possibility to logically AND tariff 1 and tariff 2.

Settings



Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page (with the exception of the impulse settings). After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on the **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.



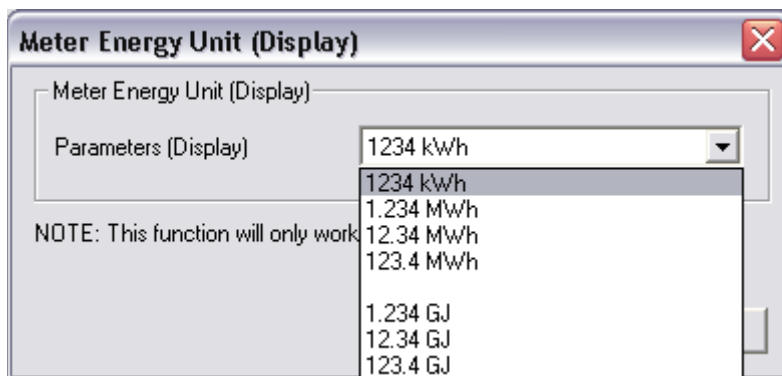
Set customer telegram: The meter has got a specific, pre-defined M-Bus telegram (combination of M-Bus data records) which can be used as customer specific telegram. If the meter is equipped with a real data radio module, this customer specific telegram is also used as radio telegram. By pressing this button the real data radio telegram is activated.

Only available with the professional version !



Meter Energy Unit (Display): The default display unit (kWh, GJ, MBtu or GCal) and the number of decimal digits is selected here.

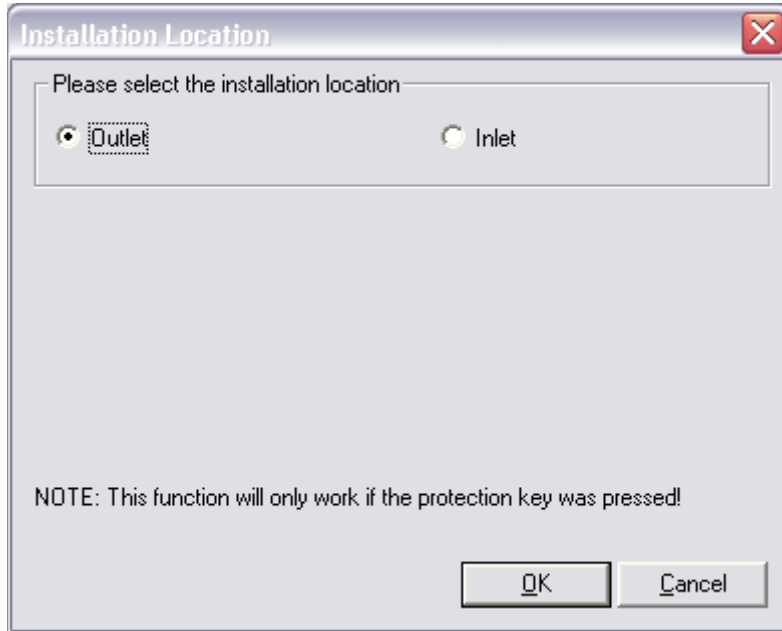
Depending on the internal calibration of the device, not all of the options shown may be used. The program will indicate impossible options.



Only available with the professional version !



Installation: The device may be installed at the inlet or outlet (default) of a heating pipe system..



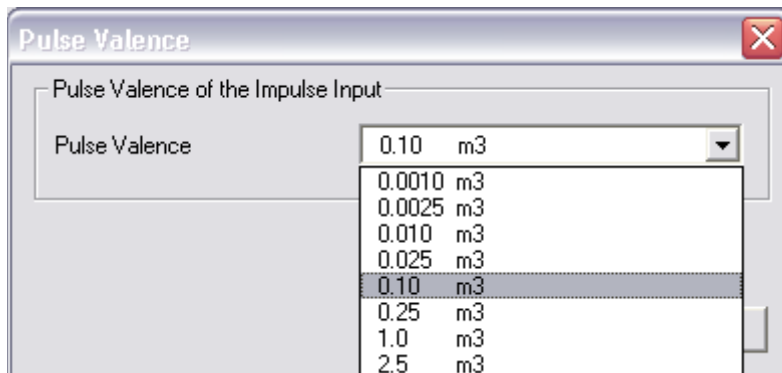
Temperature Sensor: Indicates the type of the temperature sensor (Pt100, Pt500).

Errors: Indicates the number of days with errors (since installation of the meter or since last reset of the error log).

Error State: Indicates the currently existing error state of the device (e.g. missing sensor or air in US path).



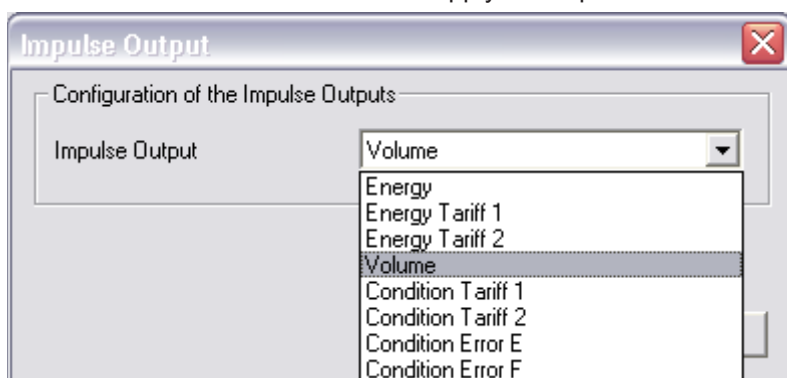
Impulse Input 1 / 2: Sets the impulse weight of impulse input 1 and 2.



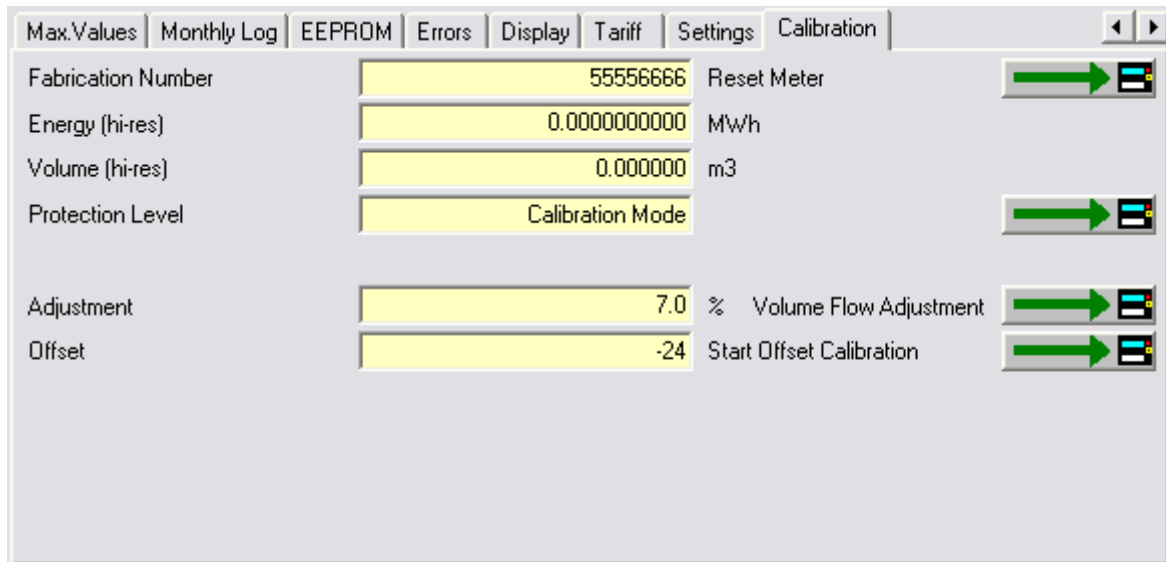


Impulse Output 1 / 2: Sets the type of the impulse outputs 1 and 2. In general the meter may output an energy or volume proportional impulse or a state output which will be set if one of the following conditions is met:

- Condition Tariff 1: Tariff 1 is active
- Condition Tariff 2: Tariff 2 is active
- Condition Error E: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Wrong Temperature Measurement
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Condition Error F: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup



Calibration



Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page. After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on this **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

Fabrication Number: Apart from the M-Bus device ID / secondary address the device has got an internal fabrication number. By default M-Bus device ID and fabrication number are equal. However, since the user is able to change the M-Bus device ID the fabrication number is displayed here once more. The fabrication number may not be altered.

Only available with the professional version !



Reset Meter: All internal values and parameters (current values, reading date values, error log, etc.) are reset.

Energy (hi-res): The current energy in high resolution.

Volume (hi-res): The current volume in high resolution.



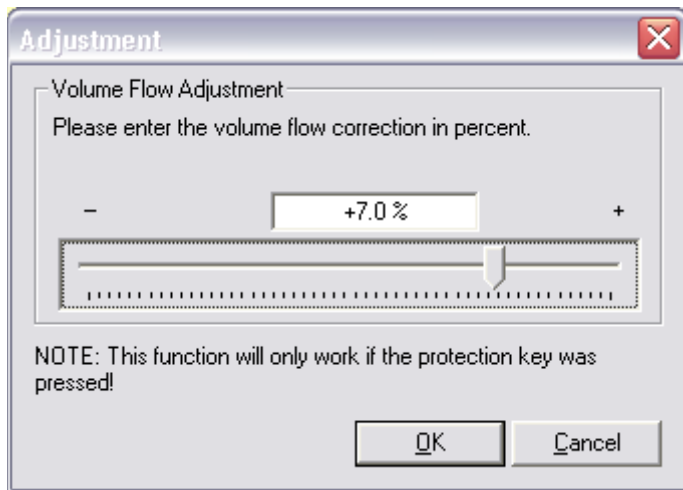
Protection Level: The current protection level of the meter. Normal mode is the standard operating level. Calibration mode is entered after pressing the protection key inside the meter. If the meter is in calibration mode critical parameter may be altered. If the user has finished programming the critical device parameter, he should use this function to reset the meter to normal mode. However, if the protection level is not reset manually the device will reset its protection level automatically to normal mode within 48 hours.

If the meter is in calibration mode, it can be switched to normal mode using this function.

Only available with the professional version !



Flow Calibration: You may adjust the volume flow error curve if the standard curve is not working properly..



E.g. if the device measures +1% volume flow you may set the adjustment to -1% to compensate the error.

Only available with the professional version !



Start Offset Calibration: The automatic offset calibration process for the ultrasonic measuring chamber is started. The process takes about 1 minute to complete. If the calibration was successful the new offset parameter is programmed into the device.

NOTE: The device must be filled with water and there must not be any volume flow !

SHARKY (BR773) Energy Meter

Note

This device is available in a version with leakage detection and in a version without leakage detection. The device with leakage detection has got some more settings and options (leakage, display, pulse inputs, customer telegram), which are not available for the other version.

Current Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP
SHARKY-HEAT 130 qp 1.5	0	12345678	HYD	2B	Heat (inlet)	
Energy		24.6	MJ			
Volume		24.6976	m3			
Power		0.0000	kW			
Volume Flow		0.0000	m3/h			
Flow Temperature		0.0	°C			
Return Temperature		0.0	°C			
Temperature Difference		0.0	K			
Time Point		2006-01-30 22:14	Set Date+Time			
			Synchronize With PC			
Operating Time		3	h	Reset		

The first line of entry fields indicates:

Device Type and Class: SHARKY-HEAT 130 qp 1.5

M-Bus Primary Address: 0

M-Bus Secondary Address / Device Address: 12345678

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 2B

Medium: Heat (Outlet)



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.



Set Date+Time: Date and time are set to the entered value. Enter the new date manually or click on the description **Set Date+Time** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.

Note: If the meter is in normal mode, it is not possible but to set the time. The date will be ignored. For setting the date also, the meter must be in calibration mode (see Calibration)

Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.

The screenshot shows a software window with several tabs: 'Current Values', 'Reading Date Values 1', 'Reading Date Values 2', 'Max.Values', 'Leakage', 'Monthly Log', and 'EEP'. The 'Current Values' tab is active, displaying a table of meter data for 'SHARKY-HEAT 130 qp 1.5'. The table has columns for 'Reading Date Values 1', 'Reading Date Values 2', and 'HYD'. The values are: Energy (24.6), Volume (24.6976), Power (0.0000), Volume Flow (0.0000), Flow Temperature (0.0), Return Temperature (0.0), Temperature Difference (0.0), Time Point (2006-01-30 22:14), and Operating Time (3 h). A calendar pop-up window is open, showing 'Januar 2006' with a grid of days. The 30th is selected. Below the calendar are 'OK' and 'Cancel' buttons. To the right of the table, there are three buttons: 'Set Date+Time', 'Synchronize With PC', and 'Reset', each with a green arrow icon and a small device icon.


Reading Date Values 1	Reading Date Values 2	HYD
0	12345678	HYD
Energy		24.6
Volume		24.6976
Power		0.0000
Volume Flow		0.0000
Flow Temperature		0.0
Return Temperature		0.0
Temperature Difference		0.0
Time Point		2006-01-30 22:14
Operating Time		3 h

Only available with the professional version !



Operating Time / Reset: The option to reset the operating time counter is not but available for some devices. If the button does not appear in the professional version of this software, the device is not able to execute this function.

Reading Dates Values 1

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Monthly Log	EEPROM	Errc
Energy Reading Date 1	0.0	kWh				
Energy Reading Date 1 Tarriff 1	0.0	kWh				
Energy Reading Date 1 Tarriff 2	0.0	kWh				
Volume Reading Date 1	0.0000	m3				
Reading Date 1	invalid	Date				
Reading Date 1 (next)	2006-01-01	Date				
Energy Reading Date 1 LY	0.0	kWh				
Energy Reading Date 1 LY T1	0.0	kWh				
Energy Reading Date 1 LY T2	0.0	kWh				
Volume Reading Date 1 LY	0.0000	m3				
Reading Date 1 LY	invalid	Date				

The values for reading date 1 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2




Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

Reading Dates Values 2

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Monthly Log	EEPROM	Errc
Energy Reading Date 2		0.0	kWh			
Energy Reading Date 2 Tariff 1		0.0	kWh			
Energy Reading Date 2 Tariff 2		0.0	kWh			
Volume Reading Date 2		0.0000	m3			
Reading Date 2		invalid	Date			
Reading Date 2 (next)		2006-07-01	Date			
Energy Reading Date 2 LY		0.0	kWh			
Energy Reading Date 2 LY T1		0.0	kWh			
Energy Reading Date 2 LY T2		0.0	kWh			
Volume Reading Date 2 LY		0.0000	m3			
Reading Date 2 LY		invalid	Date			

The values for reading date 2 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2




Reading Date 2 (next): Setting of next time point for reading date 2. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

Max. Values


Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Monthly Log	EEPROM	Errc
Power (max.)			0.0000 kW			
Time Point (max.)			2005-04-27 Date			
Volume Flow (max.)			0.0000 m3/h			
Time Point (max.)			2005-04-27 Date			

Intergration Time min 

The recorded maximum values with their respective time points are displayed.



Integration Time: The integration time in minutes for calculating the maximum values. Possible values are 6, 15, 30 and 60 minutes and 24 hours. 60 minutes is the default integration time.

Integration Time 

Please select the integration time for the maximum values

- 6 Minutes
- 15 Minutes
- 30 Minutes
- 60 Minutes
- 24 Hours

Leakage

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP
				Acknowledge Alarm		
Leakage Detection (Heat)	deactivated					
Accuracy	1 % qp + 20 % q					
Intergration Time	24 h					
Stop Time Input 1	255 min					
Stop Time Input 2	255 min					
Alarm Time	223 min					
Alarm Duration	0 Days					
Alarm Hold	activated					

This option page with leakage settings is not available but for devices with leakage option.



Acknowledge Alarm: An eventual alarm is reset.



Leakage Detection (Heat): The leakage detection for the heat circuit may be switched on or off. With the same option dialog the accuracy / sensitivity for the leakage detection may be set:

Leakage Detection (Heat) Settings ✖

Leakage Detection (Heat)

deactivated
 activated

Please select the accuracy for the leakage detection

0.5 % qp + 10 % q
 0.5 % qp + 20 % q
 1 % qp + 10 % q
 1 % qp + 20 % q



Integration Time: The integration time of the leakage detection is set with this option. Possible integration times are between 1 hour and 24 hours.



Stop Time Input 1: Alternatively to the leakage detection for the heat circuit, the device may set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 1. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 1 is, anyway, permanently emitting impulses, a leakage is highly probable. This option may only be used if the leakage detection for the heat circuit is not used.



Stop Time Input 2: Additionally, the device may also set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 2. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 2 is, anyway, permanently emitting impulses, a leakage is highly probable.



Alarm Time: Sets the interval of time per day where the alarm should be active. This time interval in conjunction with the alarm duration inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm times are between 1 minute and 255 minutes.



Alarm Duration: Sets the maximal alarm duration. This duration in conjunction with the alarm time inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm durations are between 1 day and 7 days.

Example for alarm time and alarm duration:

Alarm Time = 30 minutes

Alarm Duration = 5 days

In this case the alarm output is set for 30 minutes per day for a maximum of 5 days. Afterwards, the alarm output is no longer set. The alarm may also be switched off earlier by acknowledging it



Alarm Hold: If the alarm output is e.g. connected to an flow interruption valve which is cutting of the flow in case of an alarm, this option should be activated. In this case the valve stays closed even if the alarm condition is no longer valid, since by interrupting the flow there is no longer a detectable leakage and the device would normally reset the alarm.

Monthly Log

Date	Parameter	Value	Unit
2005-04-28	Energy	0.0	kWh
	Volume	0.0000	m3
	Tariff 1 t00 Delta T < limit		
	Tariff 1 Limit	12	K
	Energy Tariff 1	0.0	kWh
	Tariff 2 t00 Delta T < limit and Tariff 1		
	Tariff 2 Limit	2.3	kWh
	Energy Tariff 2	0.0	kWh
	Power (max.)	0.0000	kW
	Time Point (max.)	2005-04-28	Date
	Volume Flow (max.)	0.0000	m3/h
	Time Point (max.)	2005-04-28	Date
	Impulse Input 1	0	
	Impulse Input 2	0	
	On Time	160	h
	Days with Errors	0	

Different month values of the last 24 months are displayed. The monthly log is not loaded automatically during a standard request, instead, the user has to request it separately.



Save Values: Stores the list of end of month values into a text file.

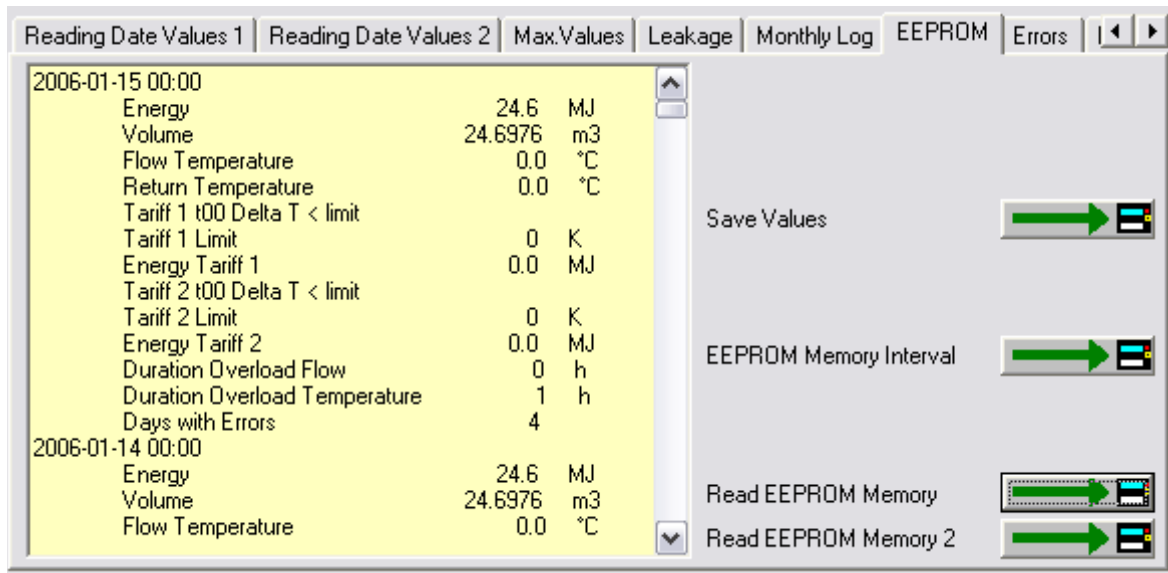


Log Day: The day of the month, at which the month values are registered, may be programmed with this button.



Read Monthly Log: Reads the monthly log memory of the meter. This is not performed automatically during a standard request.

EEPROM



The content of the EEPROM data logger memory is displayed. This meter may store up to 440 time points with different values. Due to the large size of the EEPROM data logger memory it is not loaded automatically during a standard request, instead, the user has to request it separately.

Please note that the refreshing of the list, depending on the number of values read, may take from several seconds up to several minutes.

For devices equipped with leakage detection the user has got the option to split the available data logger memory in two parts (EEPROM memory and EEPROM memory 2) with two different logging time intervals. For devices without leakage detection this option is not available.

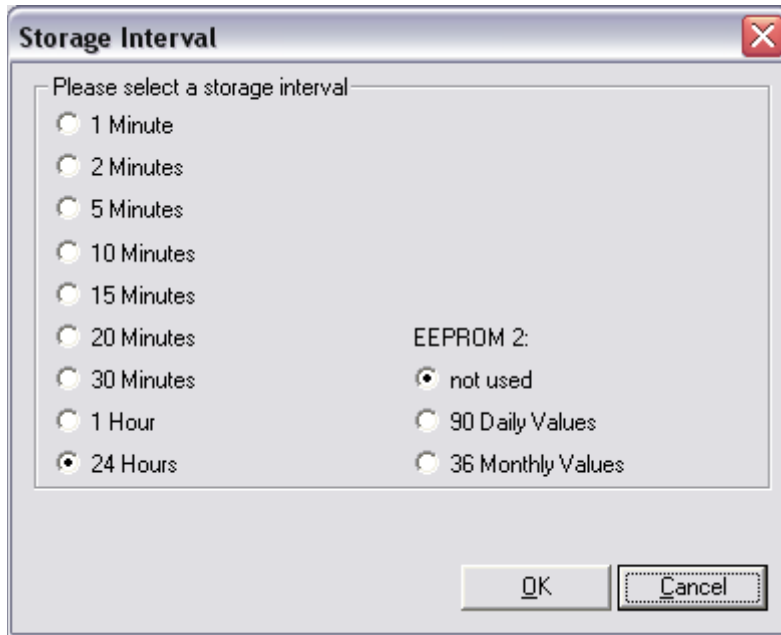


Save Values: Saves all values in the list into a text file.

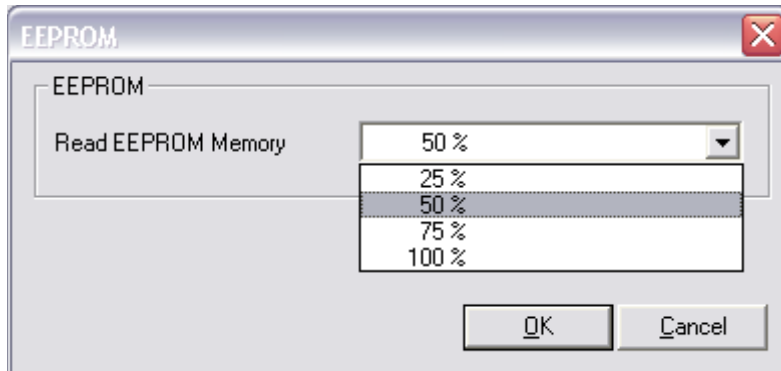


EEPROM Memory Interval: Setting of the EEPROM data logger memory storage interval.

The default value for the storage interval is 24 hours, EEPROM memory 2 is not used.

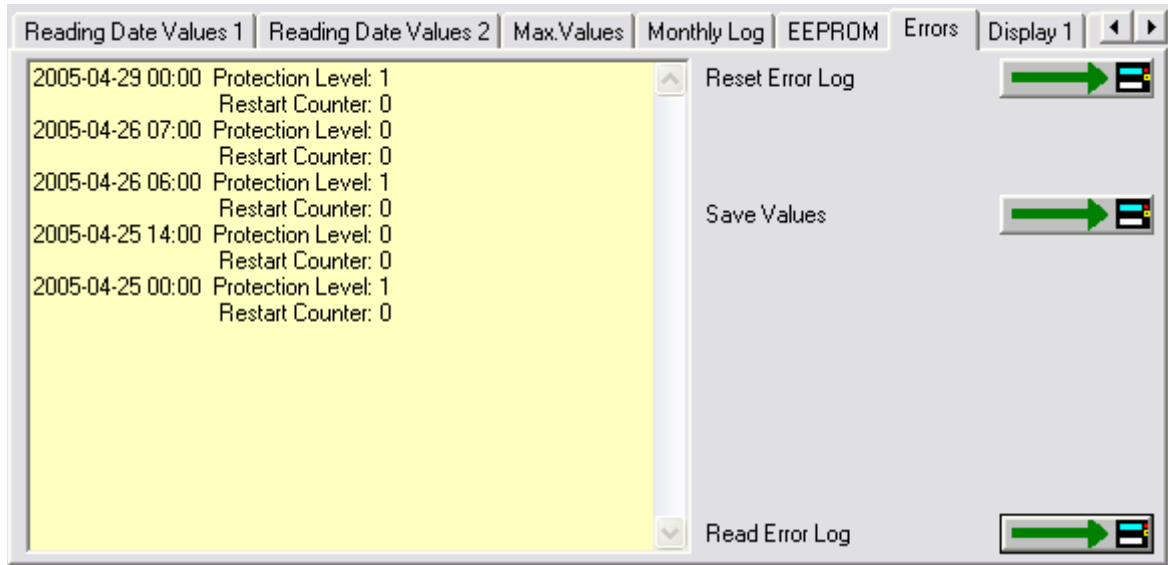


Read EEPROM Memory: Reads out the EEPROM data logger memory. Depending on the number of time points stored this process may take up to 5 minutes (2400 baud). Therefore, it is possible to limit the number of time points to read.



Read EEPROM Memory 2 : Reads out the EEPROM data logger memory 2. If the EEPROM data logger memory has been split, the second part contains whether daily values for the last 90 days or monthly values for the last 36 months.

Errors



A list with the latest 31 events / errors is displayed. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

Only available with the professional version !



Reset Error Log: The error log is deleted completely..

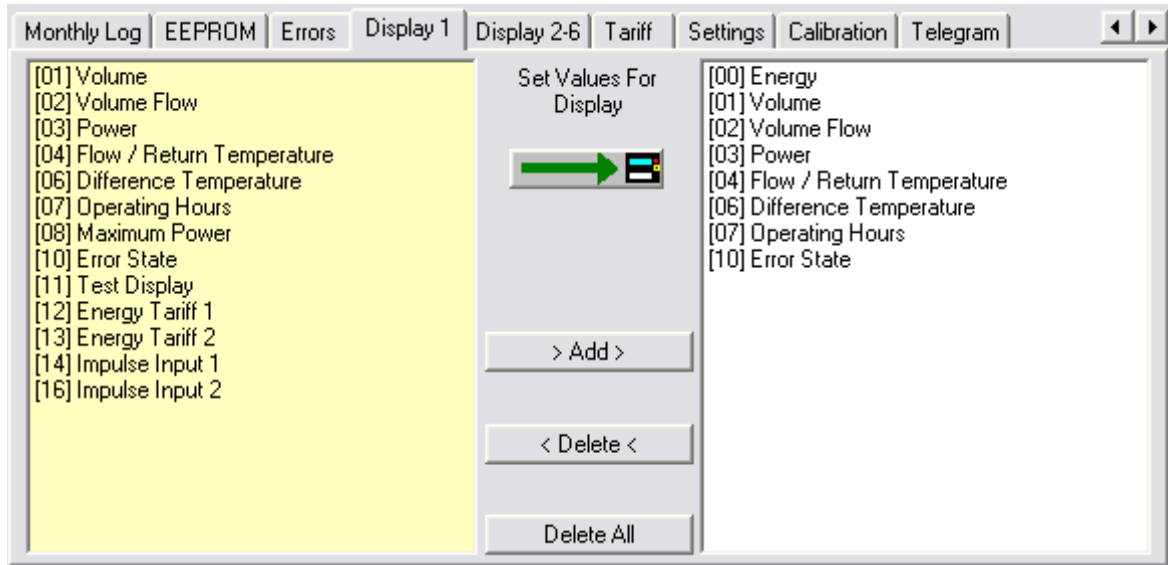


Save Values: Stores the displayed list of errors into a text file.



Read Error Log: Reads out the error log of the connected meter. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

Display 1



Here the user may set the sequence of the displayed values in display loop 1 of the meter. The list on the left hand side contains all possible display values, the list on the right hand side shows the currently programmed display sequence of display loop 1. By selecting values (multiple selections are possible with the CTRL and ALT keys) and clicking **Add** or **Delete** the display loop 1 is defined.



Set Values For Display: The sequence of display values shown in the list on the right hand side is programmed into the meter (display loop 1).

> Add >: The selected values of the left hand side list are taken to the list on the right hand side (display loop 1). Multiple selections with CTRL and ALT are possible.

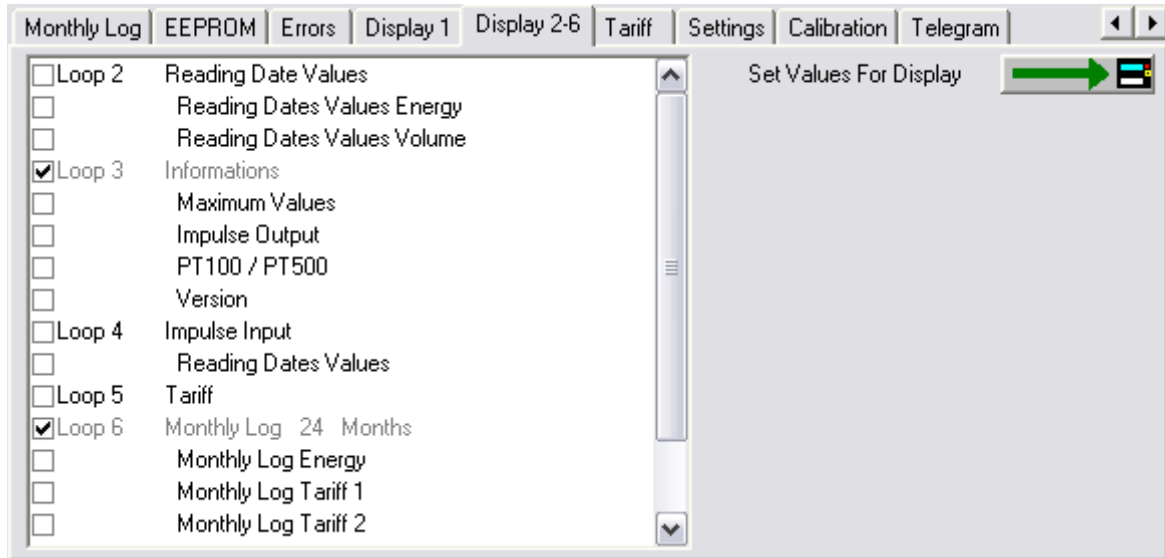
< Delete <: The selected values of the right hand side list are deleted from display loop 1. Multiple selections with CTRL and ALT are possible.

Delete All: All display values of display loop 1 are deleted.

Notes:

- It is not possible to delete the energy value [00] from display loop 1.
- It is not possible to select one value more than once for display loop 1.
- All changes to the right hand side list (display loop 1) are not taken unless the user has programmed them using the **Set Values For Display** button. The assembly of the display values in the right hand side list is not sufficient for activating the display loop 1.

Display 2-6



Here the user may enable or disable certain values in the display of the meter (display loop 2 – 6). Usually the meter displays the display loop 1, that is by pressing the user button on the meter the user cycles through the display values of display loop 1. The setting of display loop 1 is described in the last chapter. By pressing the user button for a longer time the display switches to display loop 2 and so on.

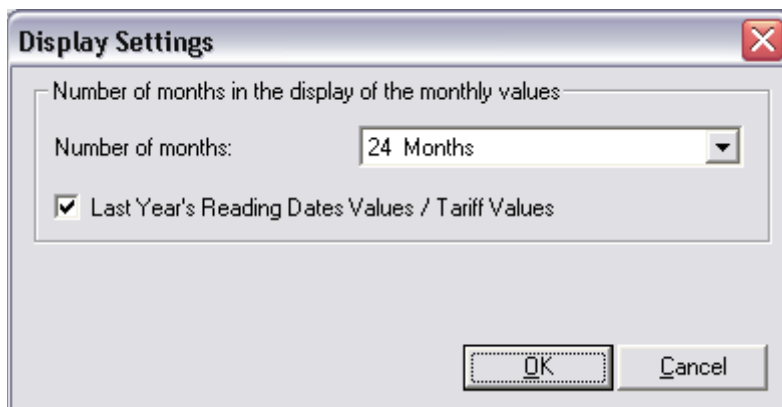
In contrary to the setting of display loop 1, which can be freely configured, the user may not but enable or disable certain values within display loops 2 – 6.



Set Values For Display: The values for display loop 2 - 6 shown in the list are programmed into the device.

Additionally, the user can specify how many months should be displayed in loop 6 (monthly log display).

Furthermore, the option for the Last Year's Reading Dates Values / Tariff Values is related to display loops 2, 4 and 5. These values may only be enabled or disabled in all three display loops, simultaneously.



Tariff

Monthly Log	EEPROM	Errors	Display 1	Display 2-6	Tariff	Settings	Calibration	Telegram
EnergyTariff 1					0.0 kWh			
Energy Reading Date 1 Tariff 1					0.0 kWh			
Energy Reading Date 2 Tariff 1					0.0 kWh	Clear Tariff 1		
Tariff 1					t00 Delta T < limit			
Tariff 1 Limit					12 K			
EnergyTariff 2					0.0 kWh			
Energy Reading Date 1 Tariff 2					0.0 kWh			
Energy Reading Date 2 Tariff 2					0.0 kWh	Clear Tariff 2		
Tariff 2					t00 Delta T < limit and Tariff 1			
Tariff 2 Limit					23 K			

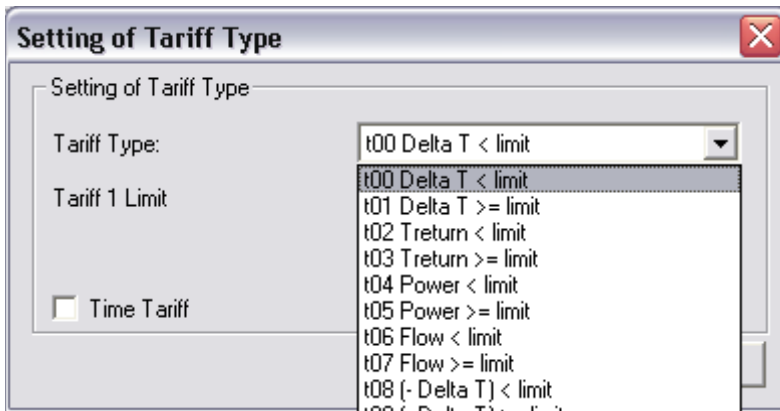
The meter has got two programmable tariffs for the energy value. The energy values of the two tariffs are also stored at reading date 1 and reading date 2.



Clear Tariff 1: Clear values for tariff 1.



Tariff 1 Limit: Set type and limit of tariff 1.



For tariff type t08 and t09 an additional minimum flow temperature is defined. The tariff will only be activated if the flow temperature exceeds this minimum flow temperature.

If the user chooses the option **Time Tariff** the meter will not count and display the energy for the respective tariff, but the time in hours during which the tariff condition was met.

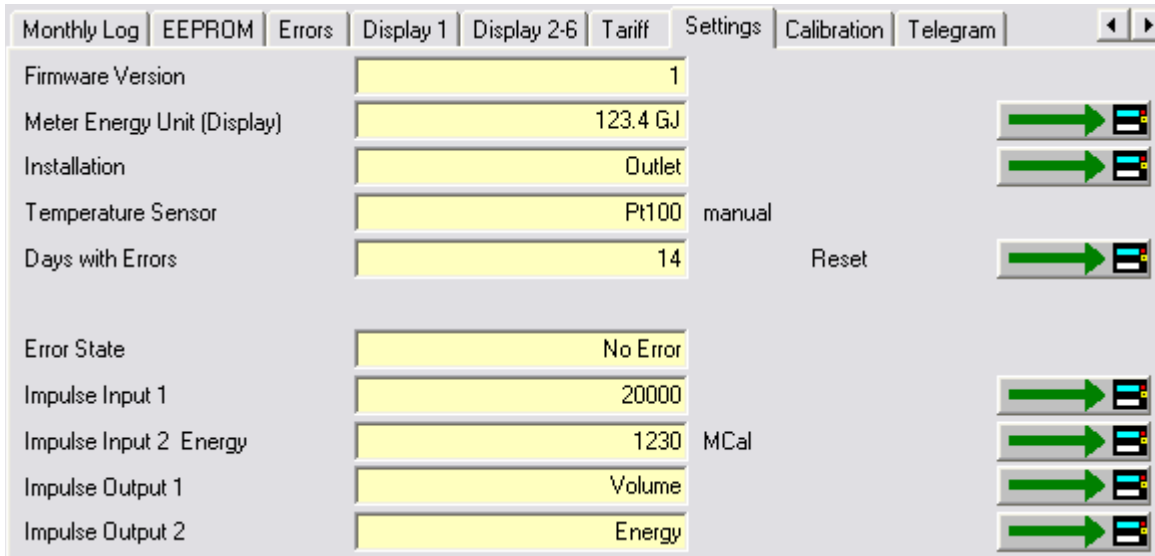


Clear Tariff 2: Clear values for tariff 2.



Tariff 2 Limit: Set type and limit of tariff 2. In addition to tariff 1 tariff 2 offers the possibility to logically AND tariff 1 and tariff 2.

Settings



Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page (with the exception of the impulse settings). After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on the **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

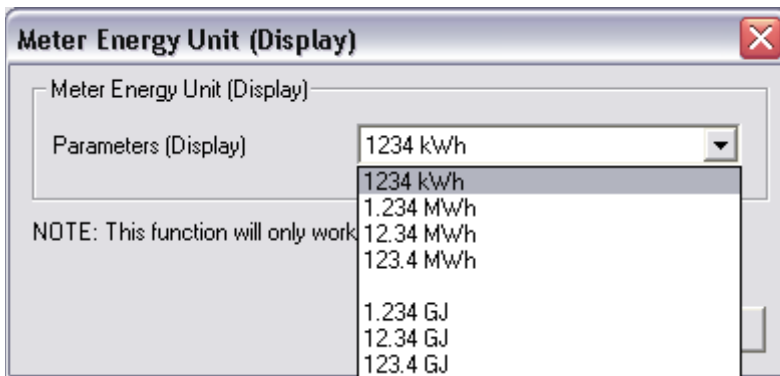
Firmware Version: Indicates the version number of the meter internal software.

Only available with the professional version !



Meter Energy Unit (Display): The default display unit (kWh, GJ, MBtu or GCal) and the number of decimal digits is selected here.

Depending on the internal calibration of the device, not all of the options shown may be used. The program will indicate impossible options.

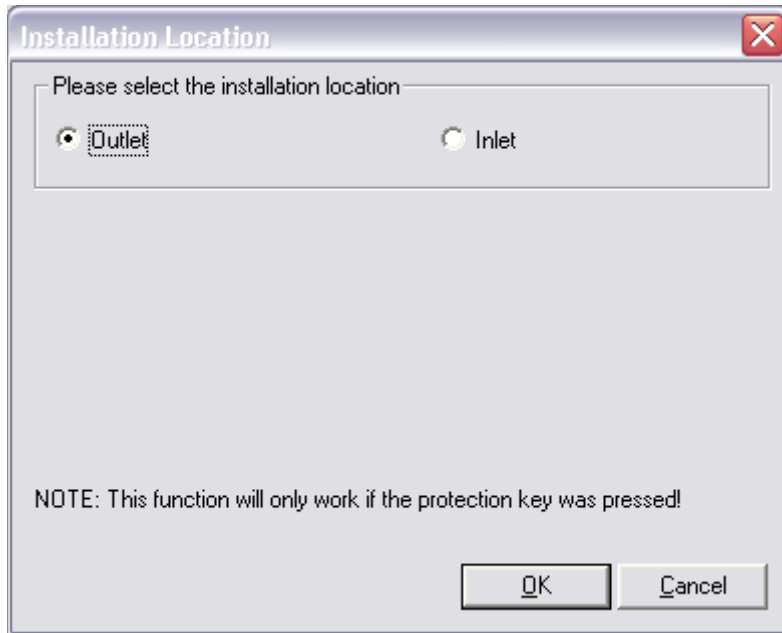


It is strongly advised that after having changed the energy unit, the device is reset, so that the meter count is set to zero. Otherwise the meter count will no longer be correct.

Only available with the professional version !



Installation: The device may be installed at the inlet or outlet (default) of a heating pipe system..



Temperature Sensor: Indicates the type of the temperature sensor (Pt100, Pt500).

Nur in der Professionell Version verfügbar !



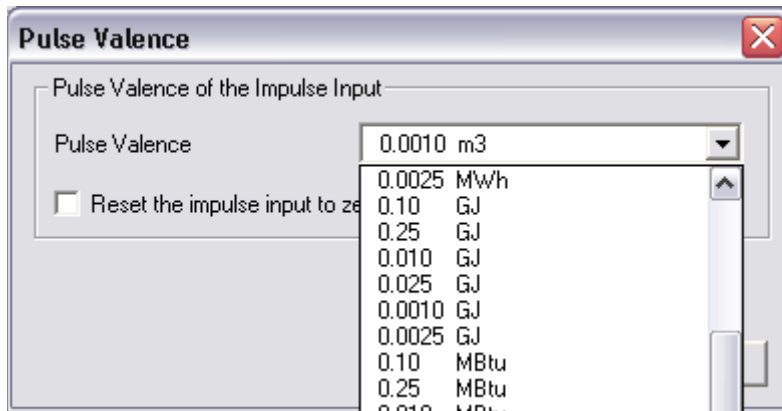
Errors: Indicates the number of days with errors (since installation of the meter or since last reset of the error log).

For some devices with leakage detection the error day counter may be reset. This option is never available for devices without leakage detection.

Error State: Indicates the currently existing error state of the device (e.g. missing sensor or air in US path).

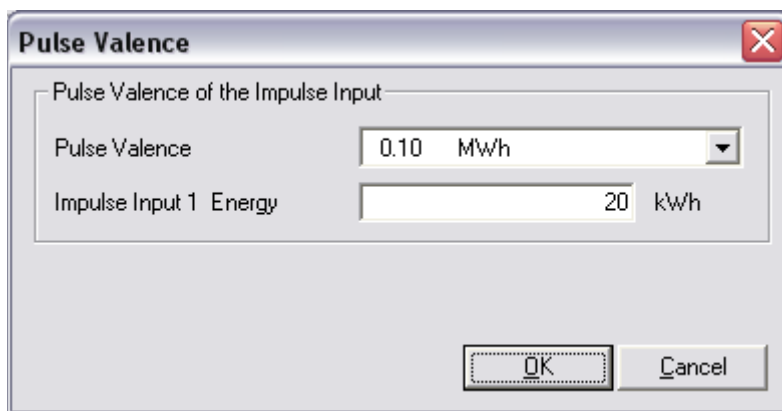


Impulse Input 1 / 2: Sets the impulse weight of impulse input 1 and 2.



(without leakage detection)

Additionally, the current impulse input value can be reset to zero during programming the impulse input weight. **This option is only available with devices not having leakage detection. With devices having leakage detection the meter count on the impulse inputs may be freely set.**

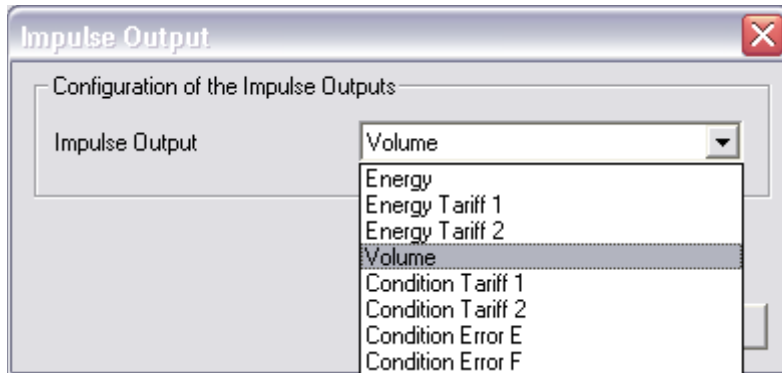


(with leakage detection)

NOTE: If, for devices with leakage detection, the leakage detection of the heat circuit is enabled, the setting of the meter count for impulse input 1 is disabled.



Impulse Output 1 / 2: Sets the type of the impulse outputs 1 and 2. In general the meter may output an energy or volume proportional impulse or a state output which will be set if one of the following conditions is met:



- Energy: Pulse weight is the lowest digit of the energy display
- Energy / 10: Pulse weight is the lowest digit of the energy display / 10 (i.e. Energy = 34,589 kWh ==> Pulse weight = 0,1 Wh)
- Volume: Pulse weight is the lowest digit of the volume display
- Volume / 10: Pulse weight is the lowest digit of the volume display / 10 (i.e. Volume = 66,98 m³ ==> Pulse weight = 1 Liter)
- Volume * 10: Pulse weight is the lowest digit of the volume display * 10 (i.e. Volume = 66,98 m³ ==> Pulse weight = 100 Liter)
- Volume * 100: Pulse weight is the lowest digit of the volume display * 100 (i.e. Volume = 66,98 m³ ==> Pulse weight = 1 m³)
- Energy Tariff 1: Pulse output corresponds to tariff counter 1
Pulse weight is the lowest digit of the energy display
- Energy Tariff 2: Pulse output corresponds to tariff counter 2
Pulse weight is the lowest digit of the energy display
- Condition Tariff 1: Tariff 1 is active
- Condition Tariff 2: Tariff 2 is active
- Condition Error E: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Wrong Temperature Measurement
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Condition Error F: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup

- Leakage at pulse input 1:
Pulse output is active if leakage at pulse input 1 is recognized
- Leakage at pulse input 2:
Pulse output is active if leakage at pulse input 2 is recognized
- Leakage at pulse input 1 or 2:
Pulse output is active if leakage at pulse input 1 or 2 is recognized
- Deactivated: Pulse output is not active

The default setting for impulse output 1 is Energy (energy proportional impulses).

The default setting for impulse output 2 is Volume (volume proportional impulses).

Calibration

Leakage	Monthly Log	EEPROM	Errors	Display 1	Display 2-6	Tariff	Settings	Calibration	Telegran
Fabrication Number		29851274	Reset Meter						
Energy (hi-res)		12134.5270000	kWh						
Volume (hi-res)		81.052521	m3						
Protection Level		Calibration Mode							
Adjustment		0.0	% Volume Flow Adjustment						
Offset		0	Start Offset Calibration						
Valence Impulse Output		166	ml						
Test Pulse Valence		20	ml						

Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page. After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on this **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

Fabrication Number: Apart from the M-Bus device ID / secondary address the device has got an internal fabrication number. By default M-Bus device ID and fabrication number are equal. However, since the user is able to change the M-Bus device ID the fabrication number is displayed here once more. The fabrication number may not be altered.

Only available with the professional version !



Reset Meter: All internal values and parameters (current values, reading date values, error log, etc.) are reset.

Energy (hi-res): The current energy in high resolution.

Volume (hi-res): The current volume in high resolution.



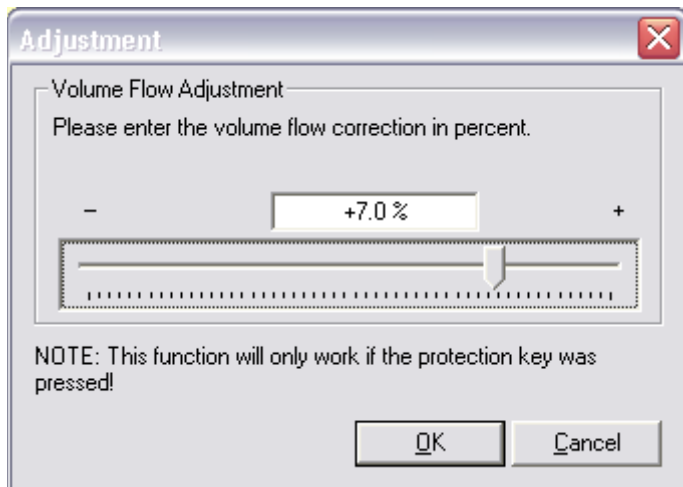
Protection Level: The current protection level of the meter. Normal mode is the standard operating level. Calibration mode is entered after pressing the protection key inside the meter. If the meter is in calibration mode critical parameter may be altered. If the user has finished programming the critical device parameter, he should use this function to reset the meter to normal mode. However, if the protection level is not reset manually the device will reset its protection level automatically to normal mode within 48 hours.

If the meter is in calibration mode, it can be switched to normal mode using this function.

Only available with the professional version !



Flow Calibration: You may adjust the volume flow error curve if the standard curve is not working properly..



E.g. if the device measures +1% volume flow you may set the adjustment to -1% to compensate the error.

Only available with the professional version !



Start Offset Calibration: The automatic offset calibration process for the ultrasonic measuring chamber is started. The process takes about 1 minute to complete. If the calibration was successful the new offset parameter is programmed into the device.

NOTE: The device must be filled with water and there must not be any volume flow !

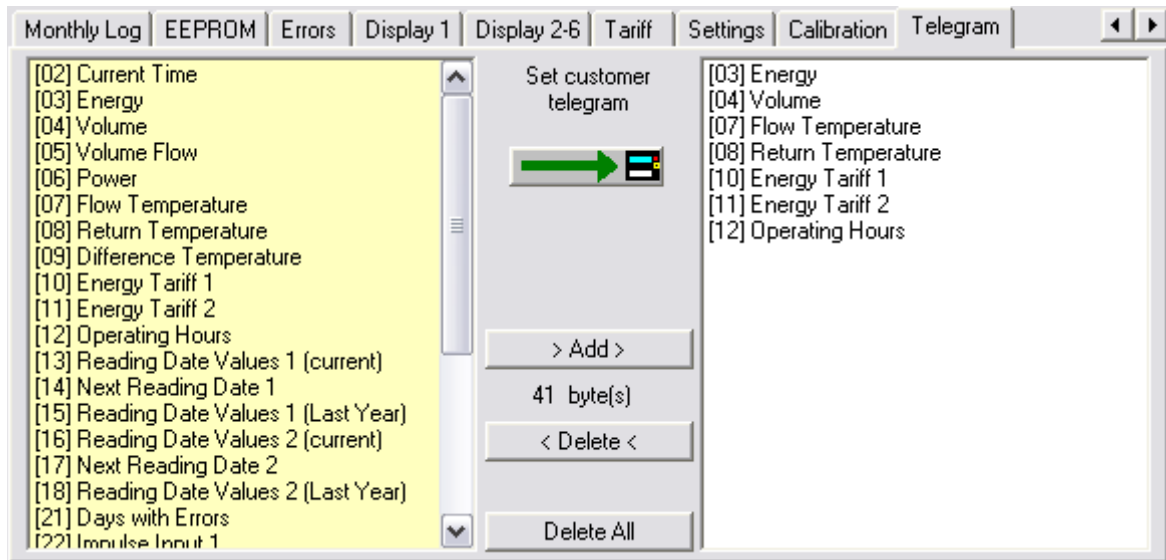
Only available with the professional version!



Valence Impulse Output: The pulse weight of the output pulses which are available by using the pulse output module without galvanic isolation (maximum frequency is 100 Hz). The limitation of the pulse weight is verified during the configuration process.

Test Pulse Valence: The pulse weight of the output pulses which are available by using the test module volume, where the impulse weight is fix and depends on the meter size.

Telegram



For this meter the user may assemble his own customer specific M-Bus telegram.

For meters equipped with a real data radio module this customer telegram is also used as radio telegram, therefore, the user may set the values to be transmitted via real data radio.

If the customer telegram is used as radio telegram it may not contain more than 108 bytes (see byte indicator). However, if the user assembles a telegram with more than 108 bytes the program will only show a warning message, but is not inhibiting the programming of a longer telegram. In this case the telegram may be used as M-Bus telegram, but the radio transmission will not work at all.

Only available with the professional version !



Set customer telegram: The values in the right hand side list are programmed as customer specific telegram. Additionally, the meter is programmed to return this customer M-Bus telegram by default and the emission of this telegram via real data radio is enabled (if the meter is equipped with a real data radio module).

> Add >: The selected values of the left hand side list are taken to the list on the right hand side (customer telegram). Multiple selections with CTRL and ALT are possible.

< Delete <: The selected values of the right hand side list are deleted from the customer telegram. Multiple selections with CTRL and ALT are possible.

Delete All: All values in the right hand side list (customer telegram) are deleted.

Notes:

- It is not possible to select one value more than once for the customer telegram.

- All changes to the right hand side list (customer telegram) are not taken unless the user has programmed them using the **Set customer telegram** button. The assembly of the values in the right hand side list is not sufficient for activating the customer telegram.

- If the list on the right hand side is completely empty, the standard customer telegram is used:
 - [03] Energy
 - [04] Volume
 - [05] Volume Flow
 - [07] Flow Temperature
 - [08] Return Temperature
 - [10] Energy Tariff 1
 - [21] Days with Errors
 - [22] Impulse Input 1
 - [23] Impulse Input 2
 - [30] Energy T2 Month Log

SHARKY SW29 Energy Meter

(SW 29) Current Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Middle-Values	Leakage	Mc
SHARKY qp 1.5	0	12345678	HYD	2E	Heat (outlet)	
Energy	504.6		kWh			
Volume	147.5246		m3			
Power	2.4448		kW			
Volume Flow	0.8410		m3/h			
Flow Temperature	31.3		°C			
Return Temperature	52.0		°C			
Temperature Difference	-20.7		K			
Time Point	2008-07-25 03:10		Set Date+Time			
			Synchronize With PC			
Operating Time	751		h Reset			

first line of entry fields indicates:

Device Type and Class: SHARKY qp 1.5

M-Bus Primary Address: 0

M-Bus Secondary Address / Device Address: 12345678

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 2E

Medium: Heat (Outlet)



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.



Set Date+Time: Date and time are set to the entered value. Enter the new date manually or click on the description **Set Date+Time** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.

Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.

The screenshot shows the SHARKY software interface with the following data:

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Middle-Values	Leakage	Mc
SHARKY qp 1.5	0	12345678	HYD			
Energy				504.6		
Volume				147.5246		
Power				2.4448		
Volume Flow				0.8410		
Flow Temperature				31.3		
Return Temperature				52.0		
Temperature Difference				-20.7		
Time Point				2008-07-25 03:10		
Operating Time				751		


The calendar pop-up shows the month of July 2008 with the 24th selected. Below the calendar are buttons for "Set Date+Time", "Synchronize With PC", and "h Reset", each with a green arrow icon.

Only available with the professional version !



Operating Time / Reset: The option to reset the operating time counter is not but available for some devices. If the button does not appear in the professional version of this software, the device is not able to execute this function.

(SW 29) Reading Dates Values 1

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Monthly Log	EEPROM	Errc
Energy Reading Date 1	0.0	kWh				
Energy Reading Date 1 Tarriff 1	0.0	kWh				
Energy Reading Date 1 Tarriff 2	0.0	kWh				
Volume Reading Date 1	0.0000	m3				
Reading Date 1	invalid	Date				
Reading Date 1 (next)	2006-01-01	Date				
Energy Reading Date 1 LY	0.0	kWh				
Energy Reading Date 1 LY T1	0.0	kWh				
Energy Reading Date 1 LY T2	0.0	kWh				
Volume Reading Date 1 LY	0.0000	m3				
Reading Date 1 LY	invalid	Date				

The values for reading date 1 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2




Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

(SW 29) Reading Dates Values 2

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Monthly Log	EEPROM	Errc
Energy Reading Date 2		0.0	kWh			
Energy Reading Date 2 Tariff 1		0.0	kWh			
Energy Reading Date 2 Tariff 2		0.0	kWh			
Volume Reading Date 2		0.0000	m3			
Reading Date 2		invalid	Date			
Reading Date 2 (next)		2006-07-01	Date			
Energy Reading Date 2 LY		0.0	kWh			
Energy Reading Date 2 LY T1		0.0	kWh			
Energy Reading Date 2 LY T2		0.0	kWh			
Volume Reading Date 2 LY		0.0000	m3			
Reading Date 2 LY		invalid	Date			

The values for reading date 2 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2



Reading Date 2 (next): Setting of next time point for reading date 2. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

(SW 29) Maximum Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Middle-Values	Leakage	Mc
Power (max.)		0.1200	kW			
Time Point (max.)	25.07.2008 01:47		Date+Time			
Volume Flow (max.)		0.0300	m3/h			
Time Point (max.)	25.07.2008 02:59		Date+Time			
Flow Temperature (max.)		34.6	°C			
Time Point (max.)	25.07.2008 01:47		Date+Time			
Return Temperature (max.)		52.1	°C			
Time Point (max.)	25.07.2008 01:59		Date+Time			
Temperature Difference (max.)		23.4	K			
Time Point (max.)	25.07.2008 01:47		Date+Time			
Integration Time		6	min			

The recorded maximum values (power, volume flow, flow and return temperature (max.), temperature difference (max) with their respective time points (date and time) are displayed.



Integration Time: The integration time for calculating the maximum values. Possible values are 6, 15, 30 and 60 minutes and 24 hours and 1024 seconds .

Integration Time ✕

Please select the integration time for the maximum values

6 Minutes
 15 Minutes
 30 Minutes
 60 Minutes
 24 Hours
 1024 Seconds

(SW 29) Average Values



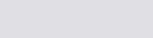

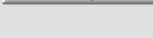


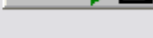

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Middle-Values	Leakage	Mc
flowtemperature (av.)			31.2	°C		
returntemperature (av.)			50.4	°C		
differencetemperature (av.)			-19.2	°C		
Integration Time			6	min		

The recorded average values (flow and return temperature, temperature difference) are displayed.

The integration time for calculating the average values is shown.

The values shown in this card can not be changed. The integration time can be changed under maximum values.

(SW 29) Leakage

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP	
						Acknowledge Alarm	
Leakage Detection (Heat)			deactivated				
Accuracy			1 % qp + 20 % q				
Integration Time			24	h			
Stop Time Input 1			255	min			
Stop Time Input 2			255	min			
Alarm Time			223	min			
Alarm Duration			0	Days			
Alarm Hold			activated				



Acknowledge Alarm: An eventual alarm is reset.



Leakage Detection (Heat): The leakage detection for the heat circuit may be switched on or off. With the same option dialog the accuracy / sensitivity for the leakage detection may be set:

Leakage Detection (Heat) Settings

Leakage Detection (Heat)

deactivated activated

Please select the accuracy for the leakage detection

0.5 % qp + 10 % q

0.5 % qp + 20 % q

1 % qp + 10 % q

1 % qp + 20 % q

OK Cancel



Integration Time: The integration time of the leakage detection is set with this option. Possible integration times are between 1 hour and 24 hours.



Stop Time Input 1: Alternatively to the leakage detection for the heat circuit, the device may set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 1. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 1 is, anyway, permanently emitting impulses, a leakage is highly probable. This option may only be used if the leakage detection for the heat circuit is not used.



Stop Time Input 2: Additionally, the device may also set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 2. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 2 is, anyway, permanently emitting impulses, a leakage is highly probable.



Alarm Time: Sets the interval of time per day where the alarm should be active. This time interval in conjunction with the alarm duration inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm times are between 1 minute and 255 minutes.



Alarm Duration: Sets the maximal alarm duration. This duration in conjunction with the alarm time inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm durations are between 1 day and 7 days.

Example for alarm time and alarm duration:

Alarm Time = 30 minutes

Alarm Duration = 5 days

In this case the alarm output is set for 30 minutes per day for a maximum of 5 days. Afterwards, the alarm output is no longer set. The alarm may also be switched off earlier by acknowledging it



Alarm Hold: If the alarm output is e.g. connected to a flow interruption valve which is cutting of the flow in case of an alarm, this option should be activated. In this case the valve stays closed even if the alarm condition is no longer valid, since by interrupting the flow there is no longer a detectable leakage and the device would normally reset the alarm.

(SW 29) Monthly Log

Reading Date	Parameter	Value	Unit
2008-07-22	Energy	411.4	kWh
	Volume	114.1993	m3
	Type Of Tariff 1	t006 Flow < limit	
	Tariff 1 Limit	2.500	m3/h
	Energy Tariff 1	24811.5	kWh
	Type Of Tariff 2	t008 (- Delta T) < limit	
	Tariff 2 Limit	3.000	K
	Volume Tariff 2	38.5178	m3
	Power (max.)	2.3900	kW
	Time Point (max.)	22.07.2008 15:29	
2004-06-30	Volume Flow (max.)	0.8430	m3/h
	Time Point (max.)	22.07.2008 15:17	
	Flow Temperature (max.)	25.3	°C
	Time Point (max.)	22.07.2008 13:35	
	Return Temperature (max.)	8.5	°C
	Time Point (max.)	22.07.2008 14:29	
	Impulse Input 1	450004.0	MJ
	Impulse Input 2	555970	MCal
	Days with Errors	39	
	Operating Hours	699	
2004-06-30	Energy	80.2	kWh
	Volume	65.0445	m3

Different month values of the last 24 months are displayed. The monthly log is not loaded automatically during a standard request, instead, the user has to request it separately.



Save Values: Stores the list of end of month values into a text file.



Log Day: The day of the month, at which the month values are registered, may be programmed with this button.



Read Monthly Log: Reads the monthly log memory of the meter. This is not performed automatically during a standard request.

(SW 29) EEPROM

EEPROM[0]:		
Time	03:09	
Date	25.07.2008	
Energy	504.6	kWh
tariffakku 1	24964.2	kWh
tariffakku 2	38701.2	kWh
tariffdefinition 1	t006 Flow < limit	
tariffdefinition 2	t004 Power < limit	
Volume	147.5246	m3
Operating Hours	751	
pulseinputcounter 2	5559.80	MBtu
pulseinputdefinition 2	0.10	MBtu
Flow Temperature	31.3	°C

EEPROM[1]:		

The available data logger memory can be split in two parts (EEPROM memory 1 and EEPROM memory 2) with two different logging time intervals. Both memories are freely programmable.

The content of the EEPROM data logger memory is displayed. This meter may store up to 7040 values split up in two memory parts. Due to the large size of the EEPROM data logger memory it is not loaded automatically during a standard request, instead, the user has to request it separately.

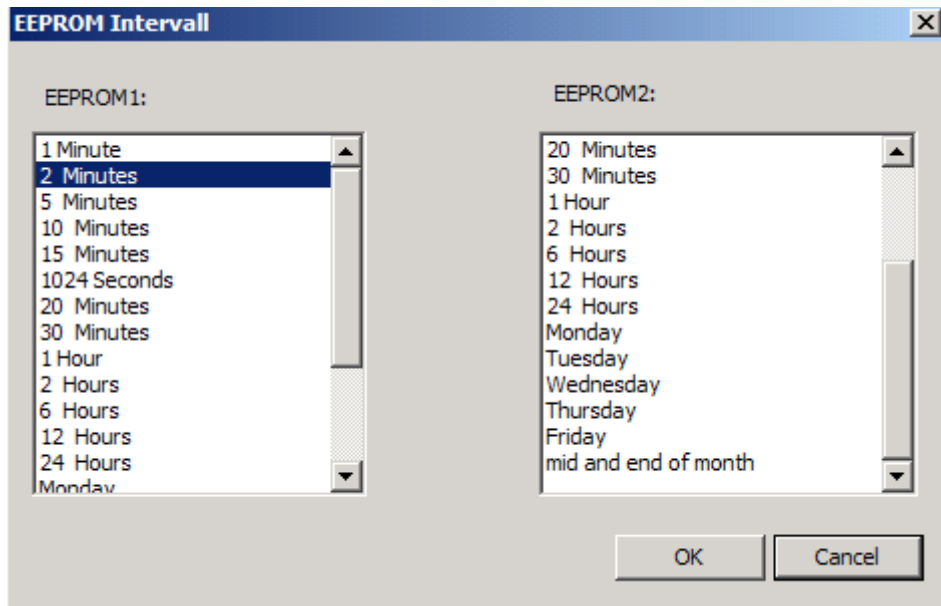
Please note, that a refreshing of the list may take several minutes.



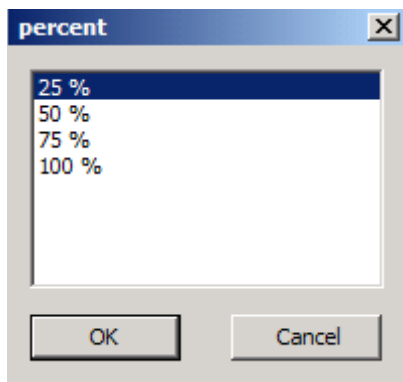
Save Values: Saves all values in the list into a text file.



EEPROM Memory Interval: Setting of the EEPROM data logger memory storage interval.

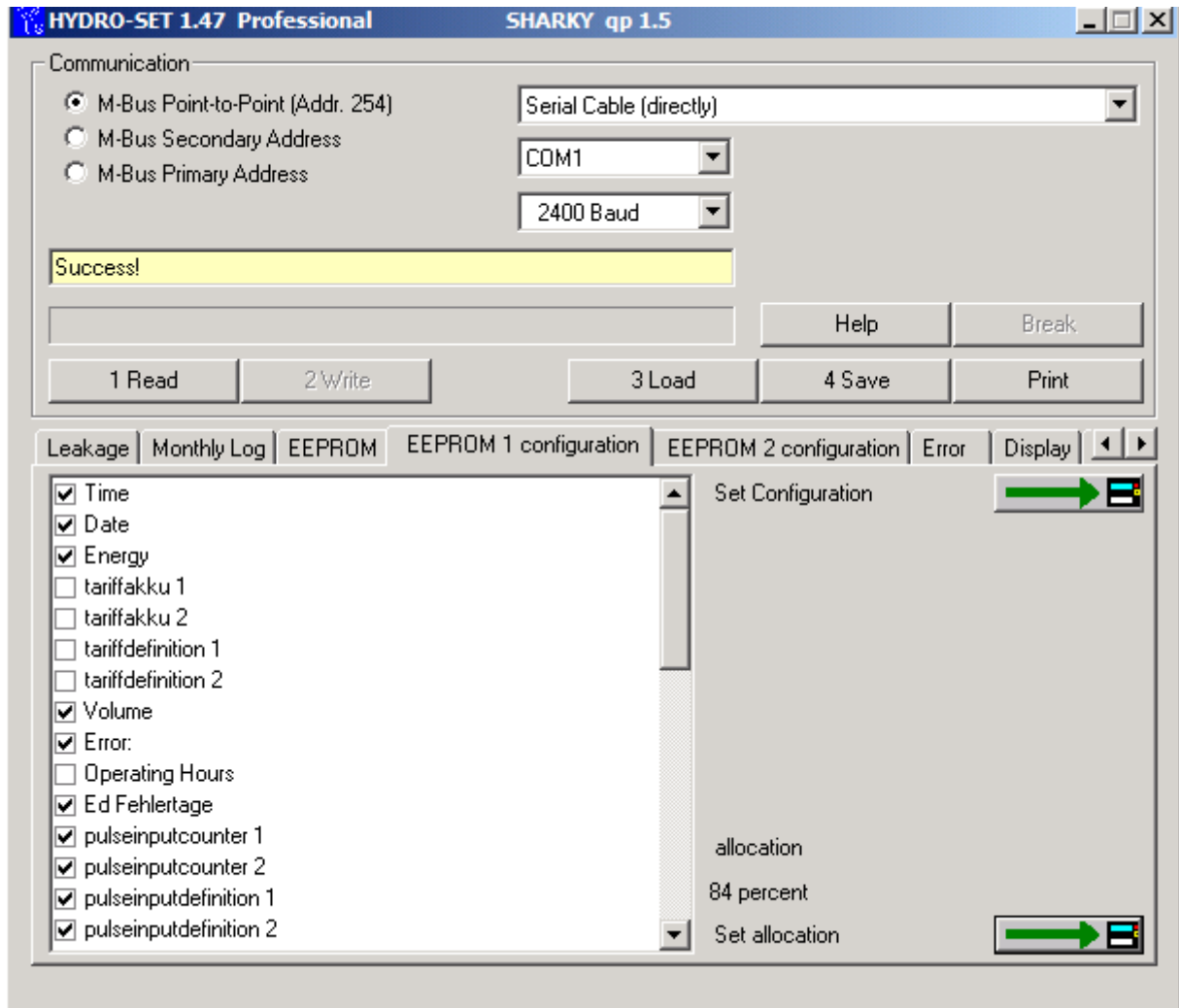


Read EEPROM Memory 1: Reads out the EEPROM data logger memory 1. Depending on the number of time points stored this process may take up to 5 minutes (2400 baud). Therefore, it is possible to limit the number of time points to read.



Read EEPROM Memory 2 : Reading memory part 2; same function as EEPROM Memory 1.

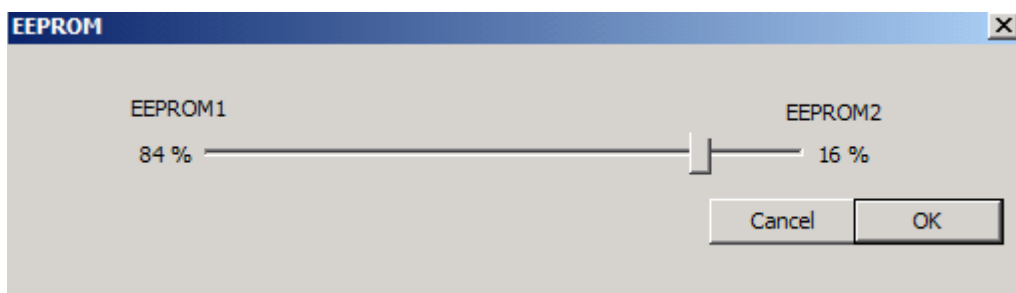
(SW 29) EEPROM Configuration



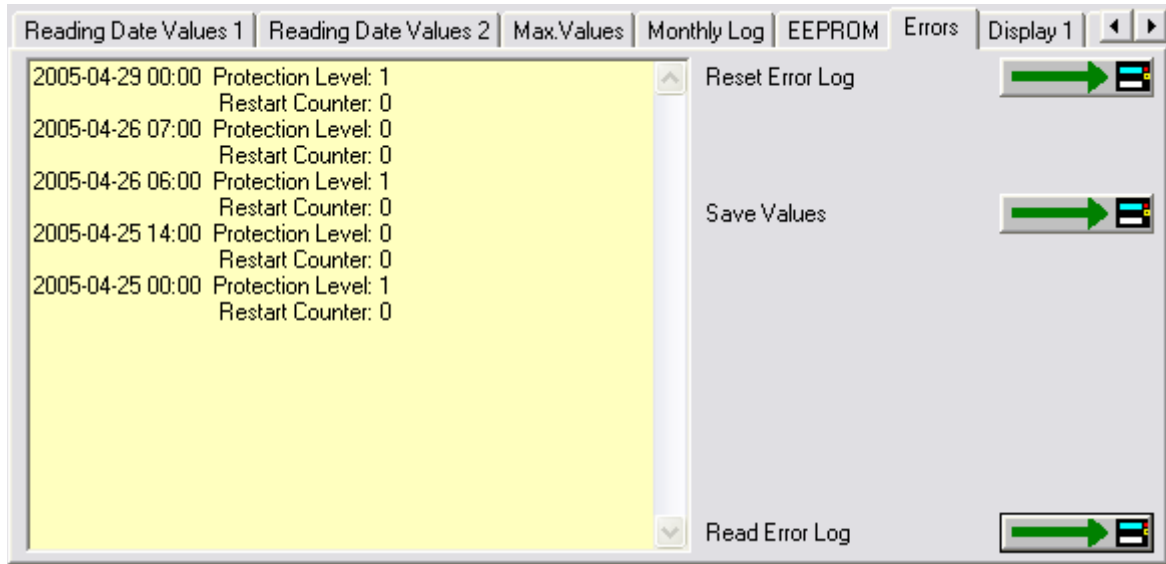
Set Configuration : From a list of 38 possible values up to 30 values can be selected for the configuration of each EEPROM memory logger.



Set allocation : The partitioning of the memory logger can be defined in percent with a scroll bar.



(SW 29) Errors



A list with the latest 31 events / errors is displayed. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

Only available with the professional version !



Reset Error Log: The error log is deleted completely..

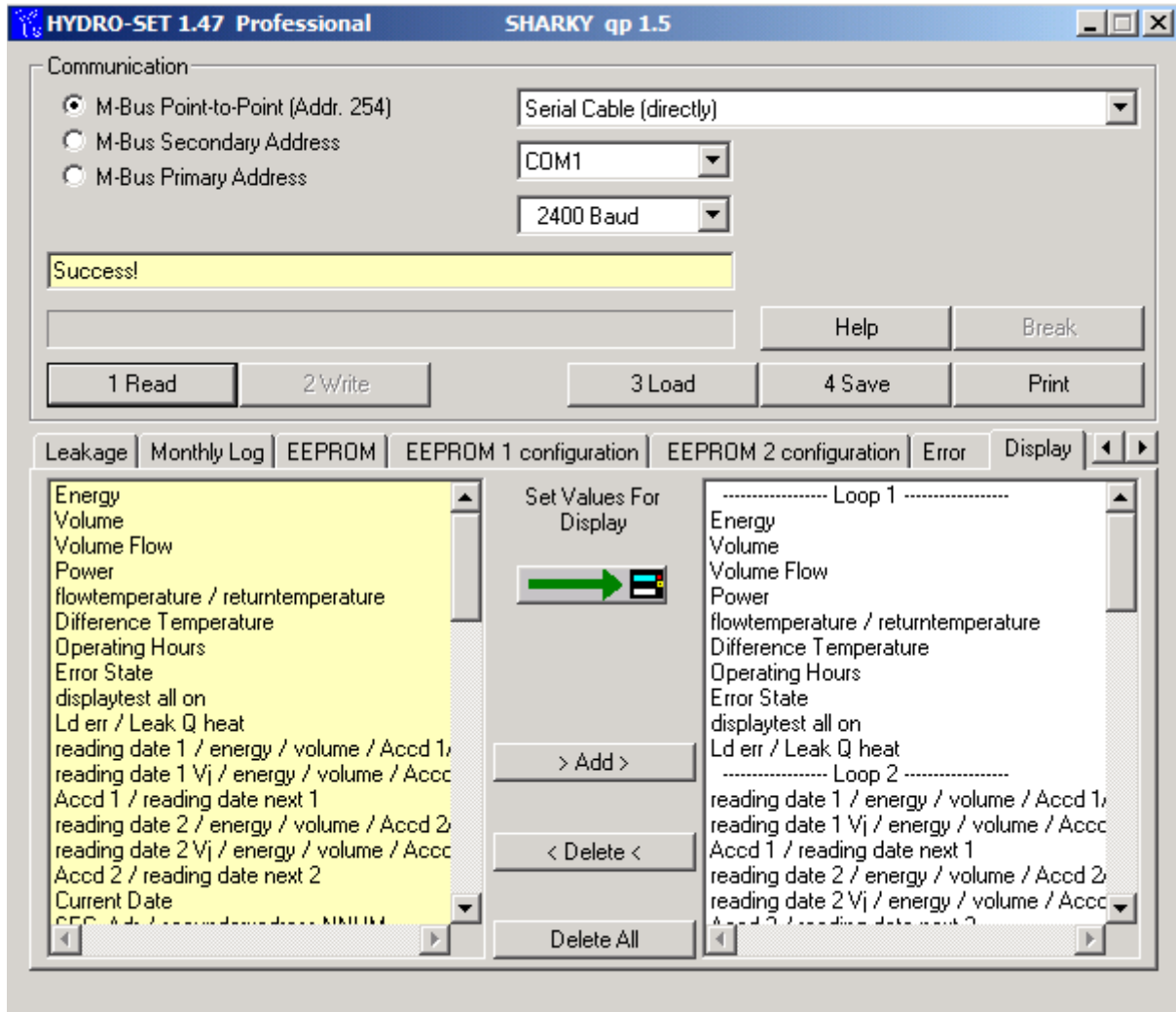


Save Values: Stores the displayed list of errors into a text file.



Read Error Log: Reads out the error log of the connected meter. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

(SW 29) Display 1



Here the user may select and set the sequence of the displayed values for each of the 6 possible display loops of the meter. The list on the left hand side contains all possible display values, the list on the right hand side shows the currently programmed display sequence of the display loops. By selecting values (multiple selections are possible with the CTRL and ALT keys) and clicking **Add** or **Delete** the display loop is defined. The position in the right list is determined by a click in the preceding value before adding.



Set Values For Display: The sequence of display values shown in the list on the right hand side is programmed into the meter.

> Add >: The selected value of the left hand side list is taken to the list on the right hand side. Multiple selections are not possible. The position of the new value is after the highlighted value on the right side.

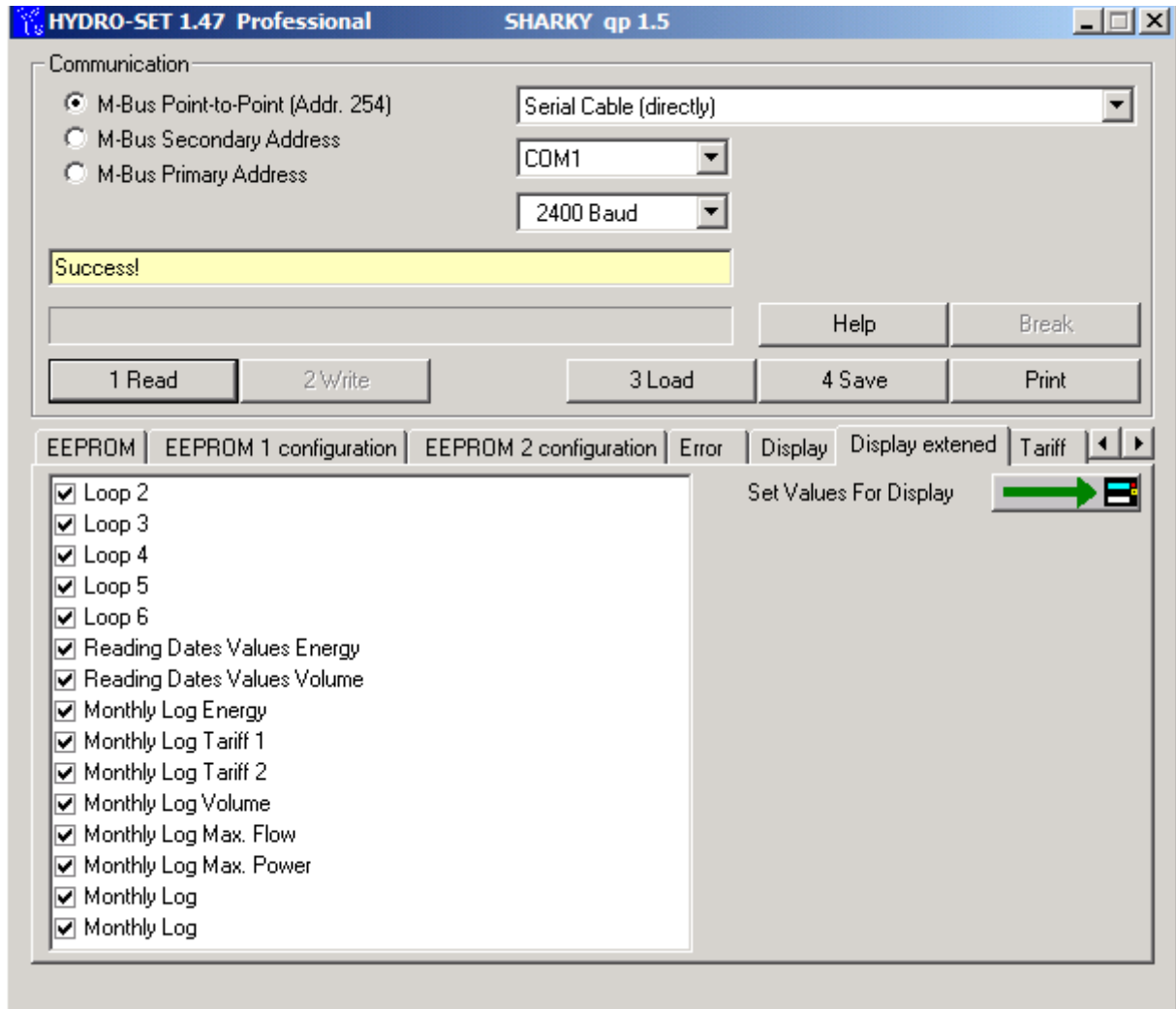
< Delete <: The selected value of the right hand side list is deleted. Multiple selections are not possible.

Delete All: All display values are deleted.

Notes:

- It is not possible to delete the energy value [00] from display loop 1.
- All changes to the right hand side list are not taken unless the user has programmed them using the **Set Values For Display** button. The assembly of the display values in the right hand side list is not sufficient for activating the display loops.

(SW 29) Display extended



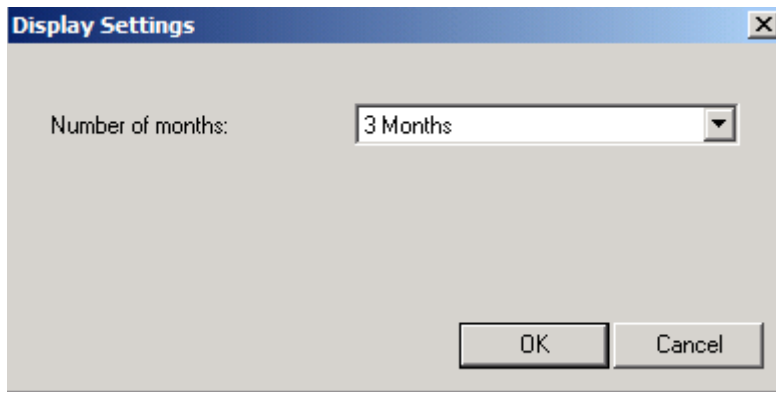
Here the user may enable or disable certain values or loops in the display of the meter (display loop 2 – 6). Usually the meter displays the display loop 1, that is by pressing the user button on the meter the user cycles through the display values of display loop 1. The setting of display loop 1 is described in the last chapter. By pressing the user button for a longer time the display switches to display loop 2 and so on.







Set Values For Display: The values for display loop 2 - 6 shown in the list are programmed into the device.

Additionally, the user can specify how many months should be displayed in loop 6 (monthly log display).

Furthermore, the option for the Last Year's Reading Dates Values / Tariff Values is related to display loops 2, 4 and 5. These values may only be enabled or disabled in all three display loops, simultaneously.



(SW 29) Tariff

EEPROM	EEPROM 1 configuration	EEPROM 2 configuration	Error	Display	Display extended	Tariff
EnergyTariff 1	24983.9	kWh				
Duration of Tariff Reading Date	1124833	h				
Energy Reading Date 2 Tariff 1	2483.3	kWh		Clear Tariff 1		
Tariff 1	t002 Treturn < limit					
Tariff 1 Limit	25	°C				
EnergyTariff 2	38723.8	kWh				
Energy Reading Date 1 Tariff 2	122469.2	kWh				
Volume Reading Date 2 Tariff 2	122.5969	m3		Clear Tariff 2		
Tariff 2	t112 Tvor < Limit & tariff1-conditio					
Tariff 2 Limit	35	°C				

The meter has got two programmable tariffs which are countin energy, time or volume. The values of the two tariffs are also stored at reading date 1 and reading date 2.



Clear Tariff 1: Clear values for tariff 1.



Tariff 1 Limit: Set type and limit of tariff 1.

Setting of Tariff Type ✕

Setting of Tariff Type

Tariff Type: t002 Treturn < limit

Tariff 1 Limit: 25 °C

Energy
 Time
 Volume

For tariff type t008 and t009 an additional maximumdoes not flow temperature is defined. The tariff will only be activated if the flow temperature exceed this maximum flow temperature.

If the user chooses the option **Time** the meter will not count and display the energy for the respective tariff, but the time in hours during which the tariff condition was met. With the option **Volume**, the volume is counted

Tariff t0c is a time controlled tariff. Values are counted during the on and off time. The turn in times can be defined for each day of the week,

Tariff t0e is an extern contolled tariff. You define the trigger for the pulse input (pulse1/2 is high or low).



Clear Tariff 2: Clear values for tariff 2.



Tariff 2 Limit: Set type and limit of tariff 2. In addition to tariff 1 tariff 2 offers the possibility to logically AND tariff 1 and tariff 2.

(SW 29) Impulses

EEPROM 1 configuration	EEPROM 2 configuration	Error	Display	Display extened	Tariff	Impulses
output 1 (4Hz)	Leakage at pulse input 1					
output 2 (4Hz)	Leakage at pulse input 1 or 2					
output 3	30000	1 ml				
output 3 (100Hz-testpulse)	10	1 ml				
output 3 (100Hz-energy)	20	1 Wh				
output 4 (optical)	6882	1 ml				
Input 1	1234600.0	kWh				
Input 2	5544330.0	kWh				



Impulse Output 1 / 2: Sets the type of the impulse outputs 1 and 2. In general the meter may output an energy or volume proportional impulse or a state output which will be set if one of the following conditions is met:

Impulse Output ✖

Configuration of the Impulse Outputs

Impulse Output ▼

- Volume
- Energy
- Energy Tariff 1
- Energy Tariff 2
- Volume
- Condition Tariff 1
- Condition Tariff 2
- Condition Error E
- Condition Error F

- Energy: Pulse weight is the lowest digit of the energy display
- Energy / 10: Pulse weight is the lowest digit of the energy display / 10
(i.e. Energy = 34,589 kWh ==> Pulse weight = 0,1 Wh)
- Volume: Pulse weight is the lowest digit of the volume display

- Volume / 10: Pulse weight is the lowest digit of the volume display / 10
(i.e. Volume = 66,98 m³ ==> Pulse weight = 1 Liter)
- Volume * 10: Pulse weight is the lowest digit of the volume display * 10
(i.e. Volume = 66,98 m³ ==> Pulse weight = 100 Liter)
- Volume * 100: Pulse weight is the lowest digit of the volume display * 100
(i.e. Volume = 66,98 m³ ==> Pulse weight = 1 m³)
- Energy Tariff 1: Pulse output corresponds to tariff counter 1
Pulse weight is the lowest digit of the energy display
- Energy Tariff 2: Pulse output corresponds to tariff counter 2
Pulse weight is the lowest digit of the energy display
- Condition Tariff 1: Tariff 1 is active
- Condition Tariff 2: Tariff 2 is active
- Condition Error E: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Wrong Temperature Measurement
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Condition Error F: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Leakage at pulse input 1:
Pulse output is active if leakage at pulse input 1 is recognized
- Leakage at pulse input 2:
Pulse output is active if leakage at pulse input 2 is recognized
- Leakage at pulse input 1 or 2:
Pulse output is active if leakage at pulse input 1 or 2 is recognized
- Deactivated: Pulse output is not active

Only available with the professional version!



Output3 (100Hz pulse): The pulse weight of the output pulses which are available by using the pulse output module without galvanic isolation (maximum frequency is 100 Hz). The limitation of the pulse weight is verified during the configuration process.

Output3 (100Hz Test Pulse Valence): The pulse weight of the output pulses which are available by using the test module volume, where the impulse weight is fix and depends on the meter size.

Output3 (100Hz-energy pulse): The value is shown, but cannot be changed.

Output4 (optical): The value is shown, but cannot be changed.



Impulse Input 1 / 2: Sets the impulse weight of impulse input 1 and 2.

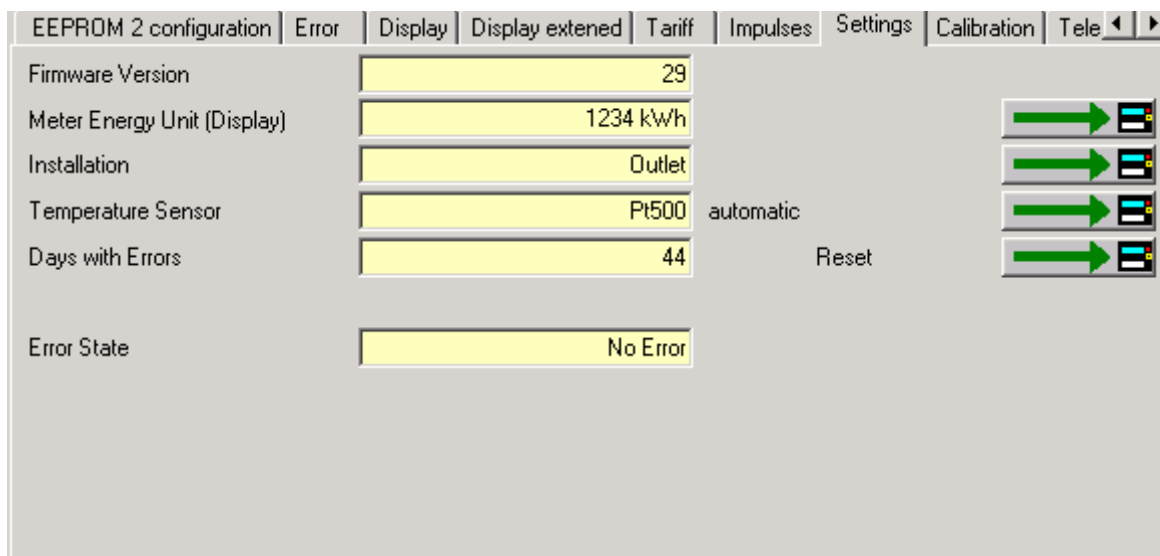
Pulse Valence ✕

Pulse Valence	1.0	kWh	▼
Input 1	1234.60000	MWh	
Pre-Counter	1		

The meter count on the impulse inputs may be freely set.

With the declaration of the pre-counter (value between 1 and 2000) the impulse input can be divided.

(SW 29) Settings



Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page (with the exception of the impulse settings). After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on the **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

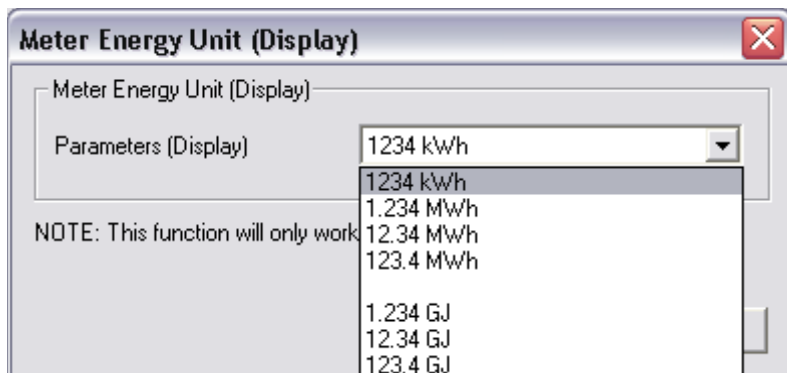
Firmware Version: Indicates the version number of the meter internal software.

Only available with the professional version !



Meter Energy Unit (Display): The default display unit (kWh, GJ, MBtu or GCal) and the number of decimal digits is selected here.

Depending on the internal calibration of the device, not all of the options shown may be used. The program will indicate impossible options.

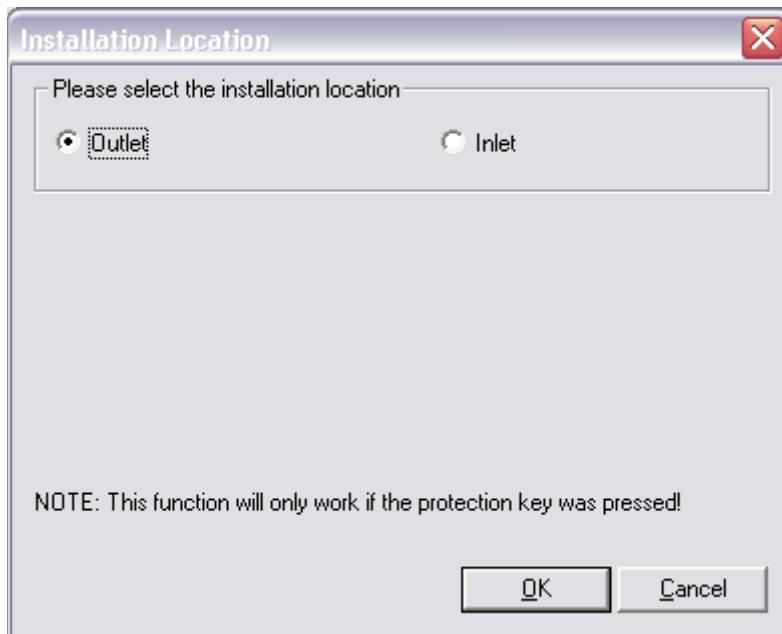


It is strongly advised that after having changed the energy unit, the device is reset, so that the meter count is set to zero. Otherwise the meter count will no longer be correct.

Only available with the professional version !



Installation: The device may be installed at the inlet or outlet (default) of a heating pipe system..



Temperature Sensor: Indicates the type of the temperature sensor (Pt100, Pt500).





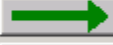



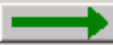



Nur in der Professionell Version verfügbar !



Days with Errors: Indicates the number of days with errors (since installation of the meter or since last reset of the error log).

Error State: Indicates the currently existing error state of the device (e.g. missing sensor or air in US path).

(SW 29) Calibration

EEPROM 2 configuration	Error	Display	Display extended	Tariff	Impulses	Settings	Calibration	Tele
Fabrication Number		40932391		Reset Meter				
Energy (hi-res)		520.4597506		kWh				
Volume (hi-res)		153.797493		m3				
Protection Level		Calibration Mode						
Adjustment		0.0		% Volume Flow Adjustment				
Offset		-42		Start Offset Calibration				

Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page. After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on this **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

Fabrication Number: Apart from the M-Bus device ID / secondary address the device has got an internal fabrication number. By default M-Bus device ID and fabrication number are equal. However, since the user is able to change the M-Bus device ID the fabrication number is displayed here once more. The fabrication number may not be altered.

Only available with the professional version !



Reset Meter: All internal values and parameters (current values, reading date values, error log, etc.) are reset.

Energy (hi-res): The current energy in high resolution.

Volume (hi-res): The current volume in high resolution.



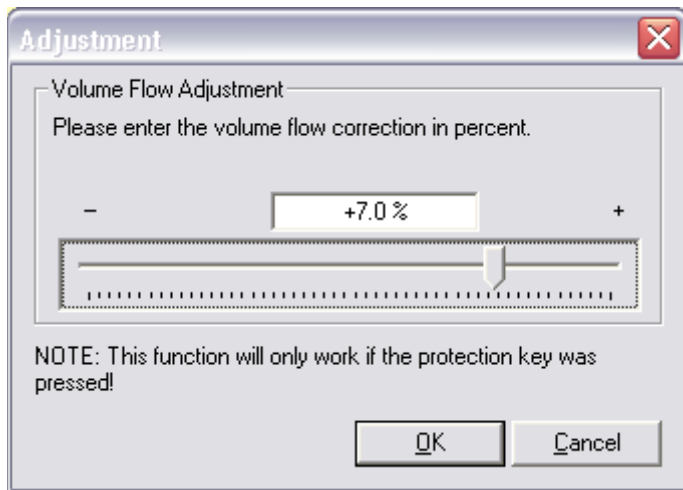
Protection Level: The current protection level of the meter. Normal mode is the standard operating level. Calibration mode is entered after pressing the protection key inside the meter. If the meter is in calibration mode critical parameter may be altered. If the user has finished programming the critical device parameter, he should use this function to reset the meter to normal mode. However, if the protection level is not reset manually the device will reset its protection level automatically to normal mode within 48 hours.

If the meter is in calibration mode, it can be switched to normal mode using this function.

Only available with the professional version !



Flow Calibration: You may adjust the volume flow error curve if the standard curve is not working properly..



E.g. if the device measures +1% volume flow you may set the adjustment to -1% to compensate the error.

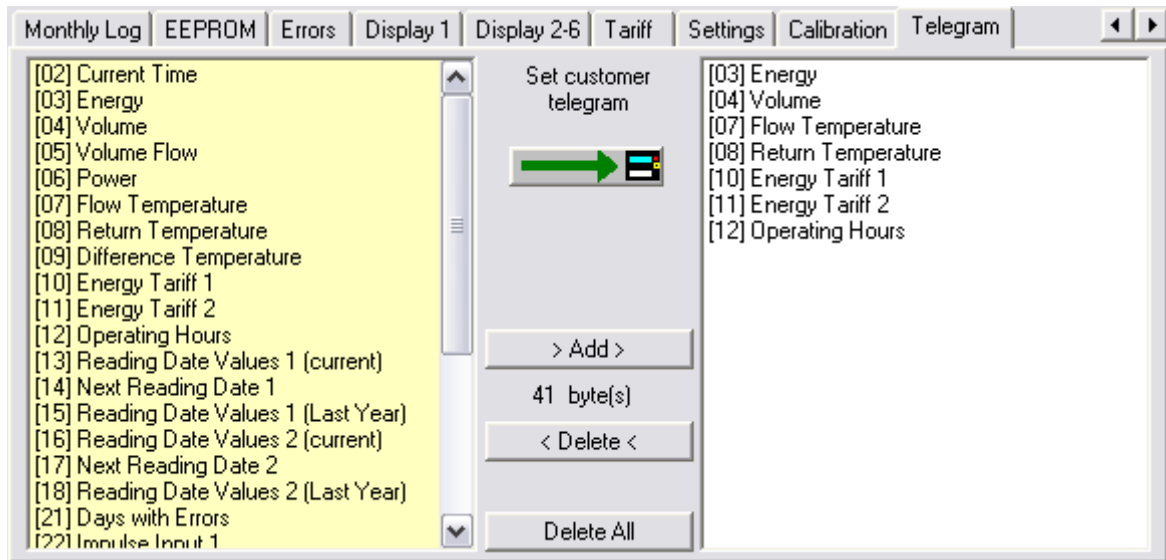
Only available with the professional version !



Start Offset Calibration: The automatic offset calibration process for the ultrasonic measuring chamber is started. The process takes about 1 minute to complete. If the calibration was successful the new offset parameter is programmed into the device.

NOTE: The device must be filled with water and there must not be any volume flow !

(SW 29) Telegram



For this meter the user may assemble his own customer specific M-Bus telegram.

For meters equipped with a real data radio module this customer telegram is also used as radio telegram, therefore, the user may set the values to be transmitted via real data radio.

If the customer telegram is used as radio telegram it may not contain more than 108 bytes (see byte indicator). However, if the user assembles a telegram with more than 108 bytes the program will only show a warning message, but is not inhibiting the programming of a longer telegram. In this case the telegram may be used as M-Bus telegram, but the radio transmission will not work at all.

Only available with the professional version !



Set customer telegram: The values in the right hand side list are programmed as customer specific telegram. Additionally, the meter is programmed to return this customer M-Bus telegram by default and the emission of this telegram via real data radio is enabled (if the meter is equipped with a real data radio module).

> Add >: The selected values of the left hand side list are taken to the list on the right hand side (customer telegram). Multiple selections with CTRL and ALT are possible.

< Delete <: The selected values of the right hand side list are deleted from the customer telegram. Multiple selections with CTRL and ALT are possible.

Delete All: All values in the right hand side list (customer telegram) are deleted.

Notes:

- It is not possible to select one value more than once for the customer telegram.

- All changes to the right hand side list (customer telegram) are not taken unless the user has programmed them using the **Set customer telegram** button. The assembly of the values in the right hand side list is not sufficient for activating the customer telegram.

- If the list on the right hand side is completely empty, the standard customer telegram is used:
 - [03] Energy
 - [04] Volume
 - [05] Volume Flow
 - [07] Flow Temperature
 - [08] Return Temperature
 - [10] Energy Tariff 1
 - [21] Days with Errors
 - [22] Impulse Input 1
 - [23] Impulse Input 2
 - [30] Energy T2 Month Log

The customer can request also another telegram for standard.

SHARKY-VMC (BR473)

Note

For the configuration of this device a special L-Bus converter is necessary, which is to be connected to the pulse output of the device. The following configuration parameters must be used:

At the main screen:

M-Bus Point-to-Point (Addr. 254) Optical Communication (According To Settings) COM3 2400 Baud

At the settings dialog:

Optical Communication

<input type="radio"/> IRDA / SIR / Notebook	<input type="radio"/> Te ZVEI Optotransceiver (Front Window)
<input type="radio"/> IRDA / ZIRDA / Optotransceiver	<input type="radio"/> Te ZVEI Optotransceiver (Side Window)
<input type="radio"/> ZVEI Optotransceiver (default)	<input type="radio"/> ZVEI Optotransceiver (USB)
<input type="radio"/> Te ZIRDA Optotransceiver	<input type="radio"/> IrDA Optotransceiver
	<input checked="" type="radio"/> L-Bus VMC Interface

M-Bus point to point connection using 2400 baud and L-Bus VMC interface

Current Values

Current Values | Errors | Calibration

SHARKY-VMC 473 qp 0.6 0 87654321 HYD 2C Hot Water

Volume 15.2441 m3

Temperature 50.0 °C

Operating Time 6078 min Reset

The first line of entry fields indicates:

Device Type and Class: SHARKY-VMC 473 qp 0.6

M-Bus Primary Address: 0

Note: The primary address of this meter type is not alterable.

M-Bus Secondary Address / Device Address: 12345678

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 2C

Medium: Hot Water



Programming the secondary address.

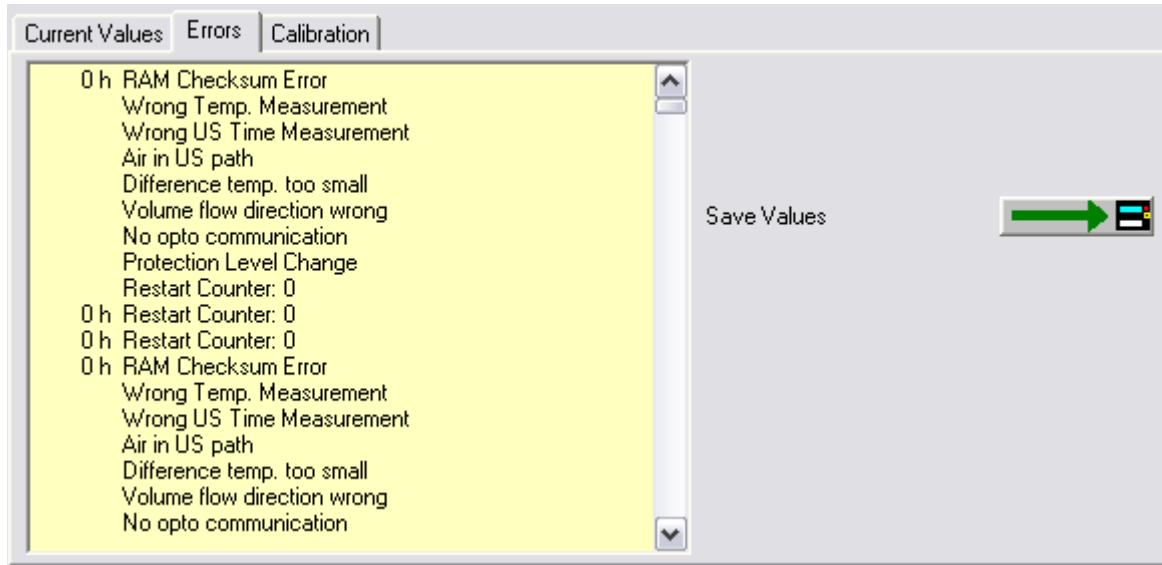
Beneath the meter counts of the device are displayed.

Only available with the professional version !



Operating Time / Reset: The operating time counter is reset to zero. For resetting the operating time counter the protection connector on the inside of the device must connected.

Errors



A list with the latest 128 events / errors is displayed. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.



Save Values: Stores the displayed list of errors into a text file.

Calibration

Current Values	Errors	Calibration
Fabrication Number	FFFFFFF	Reset Meter
Volume (hi-res)	0.514646	m3
Protection Level	Calibration Mode	
Adjustment	-0.6	% Volume Flow Adjustment
Offset	-1	Start Offset Calibration
Error State	Wrong Temp. Measurement	
Pulse Valence	456	ml
Pulse Width (timely)	12243	ms

Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to connect the protection connector at the inside of the device to alter any of the parameters on this page (Protection Level: Calibration Mode).

Fabrication Number: Apart from the M-Bus device ID / secondary address the device has got an internal fabrication number. By default M-Bus device ID and fabrication number are equal. However, since the user is able to change the M-Bus device ID the fabrication number is displayed here once more. The fabrication number may not be altered.

Only available with the professional version !



Reset Meter: All internal values and parameters (current values, error log, etc.) are reset.

Volume (hi-res): The current volume in high resolution.

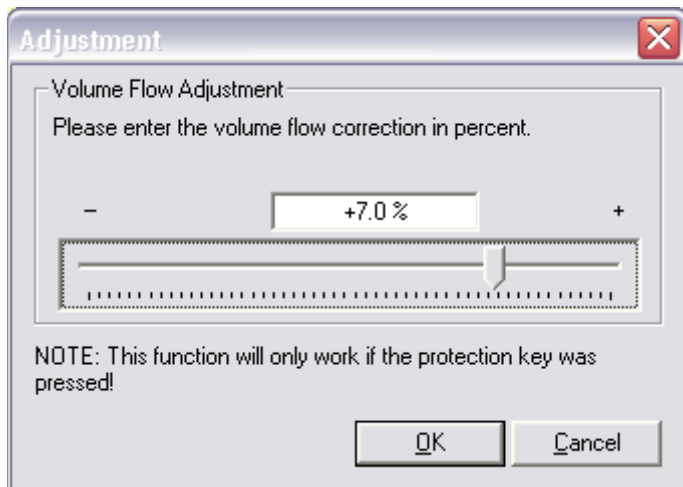


Protection Level: The current protection level of the meter. Normal mode is the standard operating level. Calibration mode is entered if the protection connector is connected at the inside of the device.

Only available with the professional version !



Flow Calibration: You may adjust the volume flow error curve if the standard curve is not working properly..



E.g. if the device measures +1% volume flow you may set the adjustment to -1% to compensate the error.

Only available with the professional version !



Start Offset Calibration: The automatic offset calibration process for the ultrasonic measuring chamber is started. The process takes about 1 minute to complete. If the calibration was successful the new offset parameter is programmed into the device.

NOTE: The device must be filled with water and there must not be any volume flow !

Error Status: Displays the current errors of the device.



Pulse Valence: Valence of the pulse output to be set in milliliter.






Pulse Width (timely): Timely width of the pulses to be set in milliseconds.

Note: Both buttons will always program the pulse valence and the pulse width simultaneously, therefore, the user is able to program both values at once.

ENERGY-HEAT and RAY-HEAT Heat Meters

Current Values

Current Values	Reading Date Values	Monthly Log	Settings
RAY-HEAT	4	81080501	HYD 29 Heat (outlet) 
Energy	190.3		kWh
Volume	1012.551		m3
Power	0.0005		kW
Volume Flow	0.0002		m3/h
Flow Temperature	23.8		°C
Return Temperature	21.4		°C
Temperature Difference	2.3		K
Time Point	1999-12-11 15:20		Set Date+Time 
			Synchronize With PC 

The first line of entry fields indicates:

Device Type: RAY-HEAT
M-Bus Primary Address: 4
M-Bus Secondary Address / Device Address: 81080501
Note: You may not change the device address for this device.
Manufacturer Code: HYD
Version Number: 29
Medium: Heat (Outlet)



Programming of the primary address. The device address may not be changed.

Beneath the meter counts of the device are displayed.

Only available with the professional version !



Date+Time set: Date and time are set to the entered value. Enter the new date manually or click on the description **Date+Time Set** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.


Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.

The screenshot shows a software interface with a settings window for 'RAY-HEAT'. The window has tabs for 'Current Values', 'Reading Date Values', 'Monthly Log', and 'Settings'. The 'Reading Date Values' tab is active, showing a table of values:

RAY-HEAT	4	81080501	HYD
Energy			190.3
Volume			1012.551
Power			0.0005
Volume Flow			0.0002
Flow Temperature			23.8
Return Temperature			21.4
Temperature Difference			2.3
Time Point			1999-12-11 15:20

Overlaid on the right side of the window is a calendar for 'Dezember 2000'. The calendar shows days of the week (Mo, Di, Mi, Do, Fr, Sa, So) and dates from 1 to 31. The date 11 is highlighted. Below the calendar are 'OK' and 'Cancel' buttons. At the bottom right of the settings window, there are two buttons: 'Set Date+Time' and 'Synchronize With PC', each with a green arrow icon and a small circular icon containing a calendar or PC symbol.

Reading Dates Values

Current Values	Reading Date Values	Monthly Log	Settings
Energy Reading Date 1	24.0	kWh	
Reading Date 1	1998-12-31 00:00	Date	
Reading Date 1 (next)	2001-05-04 00:00	Date	

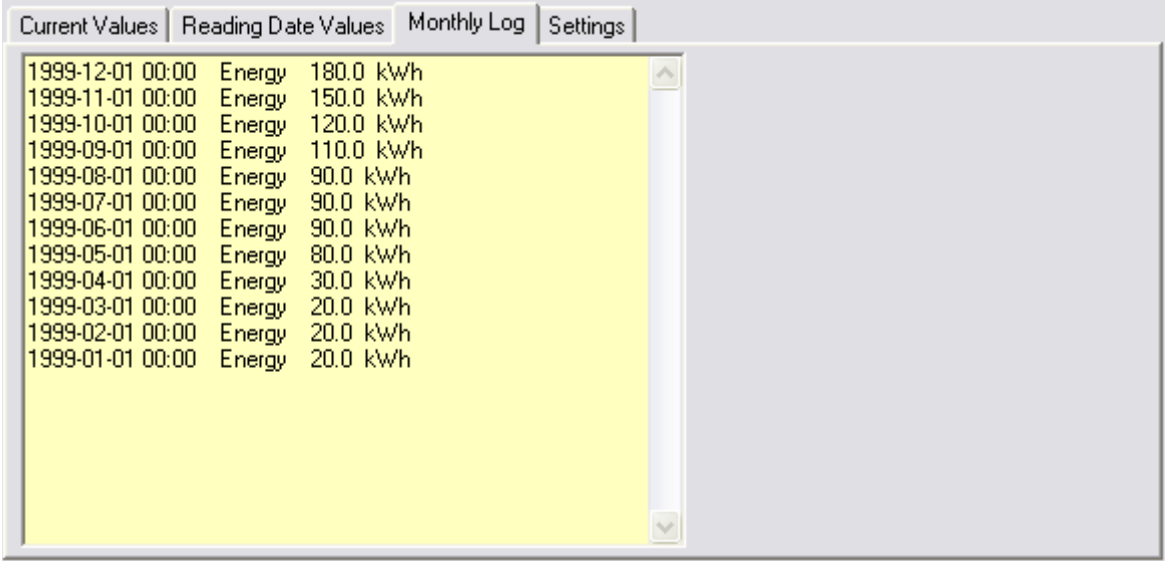
The latest reading date value (Energy Reading Date 1) and, additionally, its time point (Reading Date 1) are displayed.



Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

February, 29th may not be set as reading date.

Monthly Log





The screenshot shows a software window with four tabs: 'Current Values', 'Reading Date Values', 'Monthly Log', and 'Settings'. The 'Monthly Log' tab is active and displays a list of energy values for each month from 1999-01-01 to 1999-12-01. The data is as follows:

Date	Energy (kWh)
1999-12-01 00:00	180.0
1999-11-01 00:00	150.0
1999-10-01 00:00	120.0
1999-09-01 00:00	110.0
1999-08-01 00:00	90.0
1999-07-01 00:00	90.0
1999-06-01 00:00	90.0
1999-05-01 00:00	80.0
1999-04-01 00:00	30.0
1999-03-01 00:00	20.0
1999-02-01 00:00	20.0
1999-01-01 00:00	20.0

The energy values at the beginning of each month (1st of the month at 00:00 o'clock) for the last 12 months are displayed.

Settings

Current Values	Reading Date Values	Monthly Log	Settings
Volume (hi-res)	<input type="text" value="0.000000000"/>	m3	Read Volume 
Energy (hi-res)	<input type="text" value="0.0000000"/>	kWh	
Installation	<input type="text" value="Outlet"/>		

Indicates if the device must be installed at the inlet or outlet (default) of a heating pipe system. Additionally, the current volume and energy are displayed with high resolution.

Only available with the professional version !

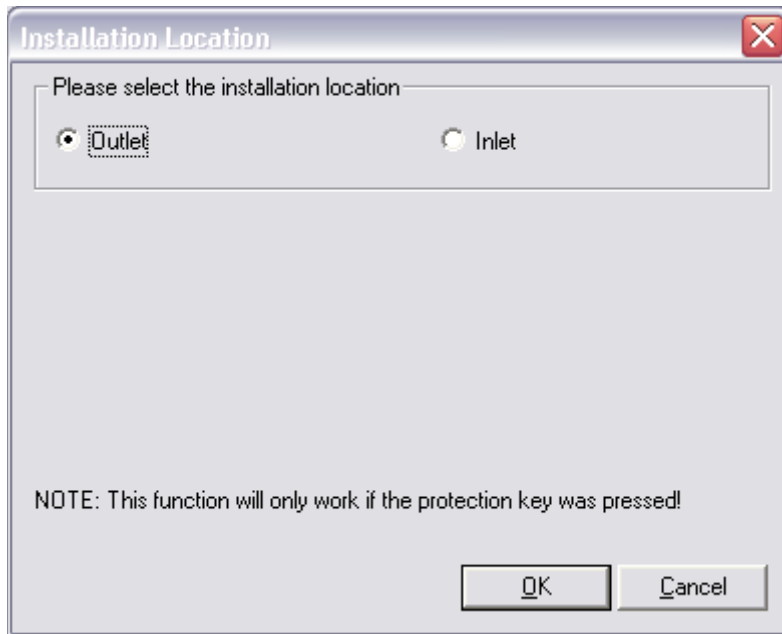


Read Volume: The current volume and the current energy of the device is read in high resolution. The volume value may be e.g. used to calibrate the device. By recording the start and end volumes during a measurement the necessary calibration parameters may be calculated.

Only available with the professional version !




Installation: The device may be installed at the inlet or outlet (default) of a heating pipe system.



RAY Heat Meter

Current Values

Current Values	Heat	Reading Date	Values	Max.Values	Monthly Log	Monthly Log	Heat	Errors	Settings
RAY	1	31966793	HYD	43	Cooling (outlet)				
Energy	17732.4		kWh						
Volume	476.253		m3						
Power	0.000		kW						
Volume Flow	0.000		m3/h						
Flow Temperature	21.8		°C						
Return Temperature	21.7		°C						
Temperature Difference	-0.1		K						
Time Point	2006-08-12 22:55		Date+Time						
Operating Time	8		min						

The first line of entry fields indicates:


Device Type: RAY
M-Bus Primary Address: 1
M-Bus Secondary Address / Device Address: 31966793
Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.
Manufacturer Code: HYD
Version Number: 43
Medium: Cooling (Outlet)



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.

Heat

Current Values	Heat	Reading Date Values	Max.Values	Monthly Log	Monthly Log Heat	Errors	Settings
Energy Heat			4301.2	kWh			
Volume Heat			11.600	m ³			
Limit			99	°C			

If the device is configured as climate counter (cooling is main energy), the current heat values are shown here. If the device is configured as heat / cooling meter only, this page will be empty.



The RAY heat meter is available as pure heat / cooling meter, and also as cooling meter with climate option. The RAY with climate option switches at a certain temperature from counting on the main energy counter (cooling) to counting on the heat energy counter.



Limit: Setting of the limit temperature, where the device is switching from counting on the main energy counter (cooling) to counting on the heat energy counter. Valid temperatures are in the range of 0 °C to 99 °C.

Device Type	Temperature Condition	Counting Register
Heat (Outlet)	$T_{\text{external}} \geq \text{Limit}$	Main Energy (Heat)
Heat (Outlet)	$T_{\text{external}} < \text{Limit}$ and $\Delta T \leq -0.25 \text{ K}$	Climate Energy (Cooling) this options is usually available
Heat (Inlet)	$T_{\text{internal}} \geq \text{Limit}$	Main Energy (Heat)
Heat (Inlet)	$T_{\text{internal}} < \text{Limit}$ and $\Delta T \leq -0.25 \text{ K}$	Climate Energy (Cooling) this options is usually available
Cooling (Outlet)	$T_{\text{external}} \leq \text{Limit}$	Main Energy (Cooling)
Cooling (Outlet)	$T_{\text{external}} > \text{Limit}$ and $\Delta T \leq -0.25 \text{ K}$	Climate Energy (Heat)
Cooling (Inlet)	$T_{\text{internal}} \leq \text{Limit}$	Main Energy (Cooling)
Cooling (Inlet)	$T_{\text{internal}} > \text{Limit}$ and $\Delta T \leq -0.25 \text{ K}$	Climate Energy (Heat)

Reading Date Values

Current Values	Heat	Reading Date Values	Max.Values	Monthly Log	Monthly Log Heat	Errors	Settings
Energy Reading Date 1		17030.2	kWh				
Reading Date 1		2006-06-30	Date				
Reading Date 1 (next)		2006-12-31	Date				
Energy Reading Date 1 Heat		2649.9	kWh				
Reading Date 1 Heat		2005-12-31	Date				
Reading Date 1 Heat (next)		2006-12-31	Date				

The latest reading date value (Energy Reading Date 1) and, additionally, its time point (Reading Date 1) are displayed for the main energy as well as for the heat energy, respectively. If the device is not configured as climate meter, the heat values are not shown.



Reading Date 1 (next): Setting of next time point for reading date 1 (main energy). Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

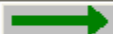


Reading Date 1 Heat (next): Setting of next time point for reading date 1 (heat energy, only for devices with climate option). Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.


February, 29th may not be set as reading date.

Current Values	Heat	Reading Date Values	Max.Values	Monthly Log	Monthly Log Heat	Errors	Settings
Energy Reading Date 1		17030.2					
Reading Date 1		2006-06-30					
Reading Date 1 (next)		2006-12-31					
Energy Reading Date 1 Heat		2649.9					
Reading Date 1 Heat		2005-12-31					
Reading Date 1 Heat (next)		2006-12-31					

Dezember 2006						
Mo	Di	Mi	Do	Fr	Sa	So
27	28	29	30	1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31
1	2	3	4	5	6	7

Date 

Max. Values

Current Values	Heat	Reading Date Values	Max.Values	Monthly Log	Monthly Log Heat	Errors	Settings
Power (max.)			43.700	kW	Clear All		
Time Point (max.)			2006-07-21	Date			
Volume Flow (max.)			1.800	m3/h			
Time Point (max.)			2006-07-21	Date			
Flow Temperature (max.)			71.0	°C			
Time Point (max.)			2006-07-21	Date			
Return Temperature (max.)			39.8	°C			
Time Point (max.)			2006-07-21	Date			

The recorded maximum values with their respective time points are displayed.



Clear All: All recorded maximum values are cleared.

Monthly Log

Current Values	Heat	Reading Date Values	Max.Values	Monthly Log	Monthly Log Heat	Errors	Settings
2006-08-01 00:00	Energy	17422.4 kWh					
2006-07-01 00:00	Energy	17030.2 kWh					
2006-06-01 00:00	Energy	16884.2 kWh					
2006-05-01 00:00	Energy	15367.3 kWh					
2006-04-01 00:00	Energy	14422.2 kWh					
2006-03-01 00:00	Energy	14017.6 kWh					
2006-02-01 00:00	Energy	13271.6 kWh					
2006-01-01 00:00	Energy	12678.4 kWh					
2005-12-01 00:00	Energy	12580.0 kWh					
2005-11-01 00:00	Energy	12062.6 kWh					
2005-10-01 00:00	Energy	9973.3 kWh					
2005-09-01 00:00	Energy	6955.3 kWh					
2005-08-01 00:00	Energy	5322.1 kWh					
2005-07-01 00:00	Energy	2834.6 kWh					
2005-06-01 00:00	Energy	1709.2 kWh					
2005-05-01 00:00	Energy	835.6 kWh					
2005-04-01 00:00	Energy	328.5 kWh					
2005-03-01 00:00	Energy	172.0 kWh					

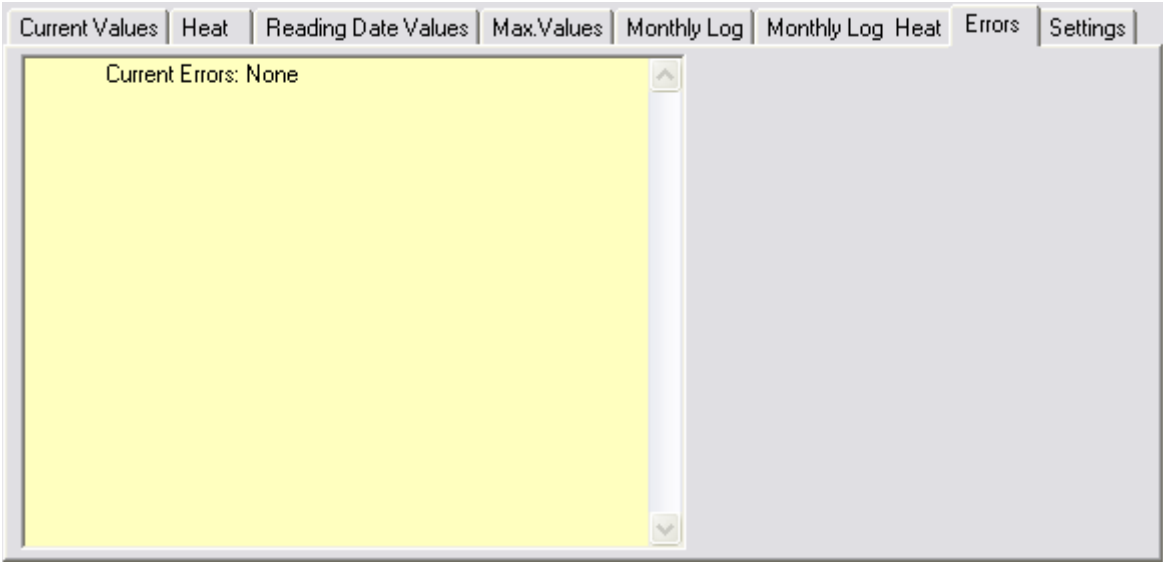
The energy values at the beginning of each month (1st of the month at 00:00 o'clock) for the last 12 months are displayed (main energy).

Monthly Log Heat

Current Values	Heat	Reading Date Values	Max.Values	Monthly Log	Monthly Log Heat	Errors	Settings
2006-08-01 00:00	Energy	4202.4 kWh					
2006-07-01 00:00	Energy	4017.0 kWh					
2006-06-01 00:00	Energy	3988.6 kWh					
2006-05-01 00:00	Energy	3837.3 kWh					
2006-04-01 00:00	Energy	3644.2 kWh					
2006-03-01 00:00	Energy	3211.1 kWh					
2006-02-01 00:00	Energy	2916.6 kWh					
2006-01-01 00:00	Energy	2649.9 kWh					
2005-12-01 00:00	Energy	1987.6 kWh					
2005-11-01 00:00	Energy	1271.1 kWh					
2005-10-01 00:00	Energy	917.5 kWh					
2005-09-01 00:00	Energy	695.3 kWh					
2005-08-01 00:00	Energy	324.1 kWh					
2005-07-01 00:00	Energy	128.6 kWh					
2005-06-01 00:00	Energy	79.8 kWh					
2005-05-01 00:00	Energy	39.6 kWh					
2005-04-01 00:00	Energy	28.9 kWh					
2005-03-01 00:00	Energy	12.7 kWh					

The energy values at the beginning of each month (1st of the month at 00:00 o'clock) for the last 12 months are displayed (heat energy for devices with climate option).

Errors



This list shows the first six errors and, additionally, the latest error having appeared during the runtime of the device.

Settings

Current Values	Heat	Reading Date Values	Max.Values	Monthly Log	Monthly Log Heat	Errors	Settings
Fabrication Number			31960292				
Energy (hi-res)			17732.4012300			kWh	
Volume (hi-res)			476.25330000000			m3	
Protection Level			Calibration Mode				
Installation			Outlet				
Software Version #			202				

Different internal device settings are shown.

Fabrication Number: Apart from the M-Bus device ID / secondary address the device has got an internal fabrication number. By default M-Bus device ID and fabrication number are equal. However, since the user is able to change the M-Bus device ID the fabrication number is displayed here once more. The fabrication number may not be altered.

Energy (hi-res): The current energy in high resolution (main energy only).

Volume (hi-res): The current volume in high resolution (main energy volume only).

Protection Level: The current protection level of the meter. Normal mode is the standard operating level. The device is in calibration mode during production.

Installation: The device may be installed at the inlet or outlet (default) of a heating / cooling pipe system.

Software Version #: The version of the internal device software.

compact V Heat Meter

Current Values

Current Values	Cold	Reading Date Values	Error	Settings
compact V		34362877	TCH	45 Heat (outlet)
Energy		32684		kWh
Volume		346		m3
Power		0.000		kW
Volume Flow		0.000		m3/h
Flow Temperature		23.4		°C
Return Temperature		24.0		°C
Temperature Difference		-0.6		K
Time Point		2007-11-12 17:11		Date+Time
Operating Time		0		h

There is only one possibility to communicate with a compact V device. Use the optical communication type and choose IrDA Opto transceiver HY-Group from the general settings dialog.

The first line of entry fields indicates:


Device Type:	compact V
M-Bus Secondary Address / Device Address:	34362877
Manufacturer Code:	TCH
Version Number:	45
Medium:	Heat/Cooling

Beneath the meter counts of the device are displayed.

There are several types of a compact V device. These are heat meter, cold meter and combined heat/cooling meter. All of them can be ordered for inlet or outlet installation. A combined heat/cooling meter has two counting registers, the main and the second. Which of those registers is the heat, and which is the cold, depends on the configuration.

In the example above it is a combined meter with heat energy in the main register and so the cold energy in the second. In this case you will find the cold register values on the Heat / Cold tab. In the other case you will find a heat tab, which holds the energy heat values.

Heat / Cold

Current Values	Cold	Reading Date Values	Error	Settings
Energy Cold				34 kWh
Volume Cold				5 m ³
Temperature Limit				40 °C 

If the device is configured as combined heat/cooling meter (heating is main energy), the current cold values are shown here. If the device is configured as a pure heat or cooling meter, this page will be empty.





Temperature Limit: Setting of the limit temperature, where the device is starting to count the energy in the second register. Valid temperatures are in the range of 0 °C to 99 °C.

The table shows the two different configuration possibilities for a combined heat/cooling meter. Flow temperature and difference temperature are measured variables, which are shown on the Current Values tab.

Main register	Temperature conditions	Second register
Heat	Flow temperature < Limit Diff. temperature < 0	Cold
Cold	Flow temperature > Limit Diff. temperature < 0	Heat

Reading Date Values

Current Values	Cold	Reading Date Values	Errors	Settings
Energy Reading Date Heat		0	kWh	
Reading Date Heat		2007-08-16	Date	
Reading Date Heat (next)		2007-12-24	Date	
Energy Reading Date Cold		0	kWh	
Reading Date Cold		2007-08-04	Date	
Reading Date Cold (next)		2007-12-31	Date	

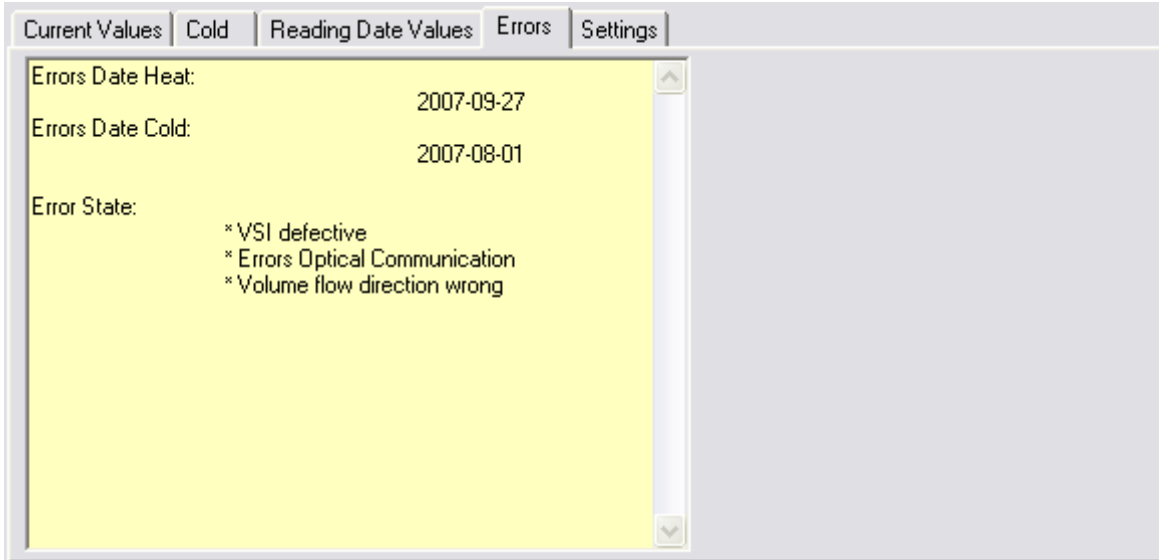
The latest reading date value (Energy Reading Date) and, additionally, its time point (Reading Date) are displayed for the main energy as well as for the second energy, respectively. If the device is not configured as combined heat/cooling meter, the second values are not shown.



Reading Date Heat/Cold (next): Setting of next time point for reading date. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



February, 29th may not be set as reading date.

Errors



In case of errors, the Error State list shows all of them. The date of the last error appearance of each register is shown in the Error Date fields. Pure heat or cooling meter are just using the main error date. The compact V knows eight different error messages.

Settings

Current Values	Cold	Reading Date Values	Error	Settings
Energy (hi-res) Heat		32684.648	kWh	
Volume (hi-res) Heat		346.555	m3	
Energy (hi-res) Cold		34.654	kWh	
Volume (hi-res) Cold		5.644	m3	
Installation		Outlet		
Production date		2007-08-16		
Radio transmission Heat		activated		
Radio transmission Cold		deactivated		

Different internal device settings and values are shown.

Energy (hi-res): The current energy in high resolution (main energy register).

Volume (hi-res): The current volume in high resolution (main energy register).

Energy (hi-res): The current energy in high resolution (second energy register).

Volume (hi-res): The current volume in high resolution (second energy register).

Installation: The device may be installed at the inlet or outlet pipe system.

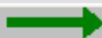
Production date: Date of the meter's production.



Radio transmission (Heat/Cold): Activate or deactivate the radio transmission of the meter. A combined heat/cooling meter is able to do this for both registers.

FLYPPER II and SCAMPY Water Meters

Current Values

Current Values	Reading Date Values	Monthly Log	EEPROM	Settings		
Scampy-Flypper II	4	12345678	HYD	37	Water	
Volume	<input type="text" value="0.00"/>					m3
Volume Flow	<input type="text" value="0.000"/>					m3/h
Time Point	<input type="text" value="2002-06-19 21:24"/>					Date+Time

The first line of entry fields indicates:

Device Type: SCAMPY-FLYPPER II

M-Bus Primary Address: 4

M-Bus Secondary Address / Device Address: 12345678

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 37


Medium: Water



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.

Reading Dates Values

Current Values	Reading Date Values	Monthly Log	EEPROM	Settings
Volume Reading Date 1	0.00	m3		
Reading Date 1	0	Date		
Reading Date 1 (next)	2002-12-31 00:00	Date		
Volume Reading Date 2	0.00	m3		
Reading Date 2	2002-01-31 00:00	Date		
Volume Reading Date 3	0.00	m3		
Reading Date 3	2002-01-15 00:00	Date		

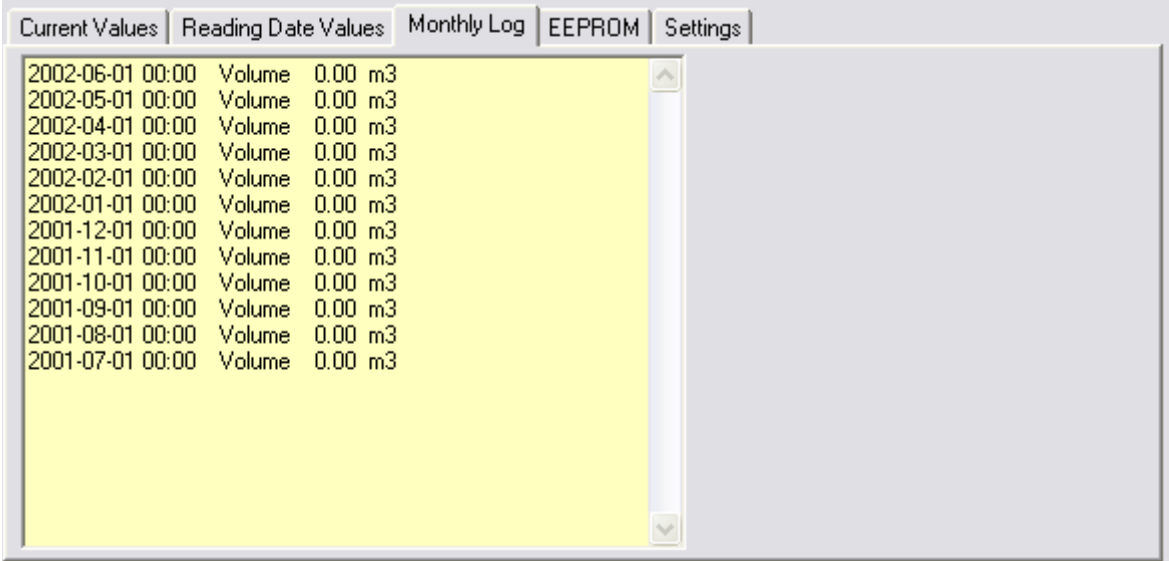
The latest reading date value (Volume Reading Date 1) and, additionally, its time point (Reading Date 1) are displayed. Additionally, the mid (Reading Date 3) and end (Reading Date 2) of month values for the preceding month are displayed.



Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

February, 29th may not be set as reading date.

Monthly Log

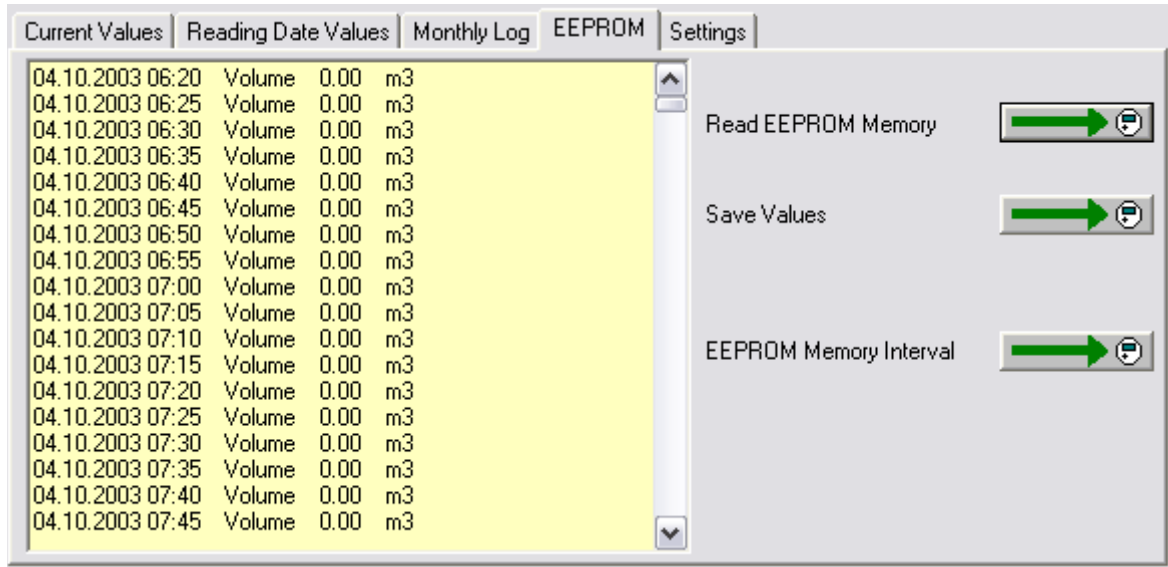


The screenshot shows a software interface with a 'Monthly Log' tab selected. The log contains 12 entries, each representing a month from July 2001 to June 2002. Each entry shows the date at 00:00, the unit 'Volume', and a value of '0.00 m3'. The background of the log area is yellow.

Date	Unit	Value
2002-06-01 00:00	Volume	0.00 m3
2002-05-01 00:00	Volume	0.00 m3
2002-04-01 00:00	Volume	0.00 m3
2002-03-01 00:00	Volume	0.00 m3
2002-02-01 00:00	Volume	0.00 m3
2002-01-01 00:00	Volume	0.00 m3
2001-12-01 00:00	Volume	0.00 m3
2001-11-01 00:00	Volume	0.00 m3
2001-10-01 00:00	Volume	0.00 m3
2001-09-01 00:00	Volume	0.00 m3
2001-08-01 00:00	Volume	0.00 m3
2001-07-01 00:00	Volume	0.00 m3

The volume values at the beginning of each month (1st of the month at 00:00 o'clock) for the last 12 months are displayed.

EEPROM



If the device is equipped with non-volatile EEPROM memory, it is able to store 480 volume meter counts at user-definable time points. These meter counts may be read and displayed at this page. If the device is not equipped with EEPROM memory, this page remains blank.



Read EEPROM Memory: Read the stored values from the EEPROM logger memory (max. 480 values). Only valid values are read and displayed. During reading of the standard parameters of the device the EEPROM memory is not read automatically. Instead you have to manually start the reading.



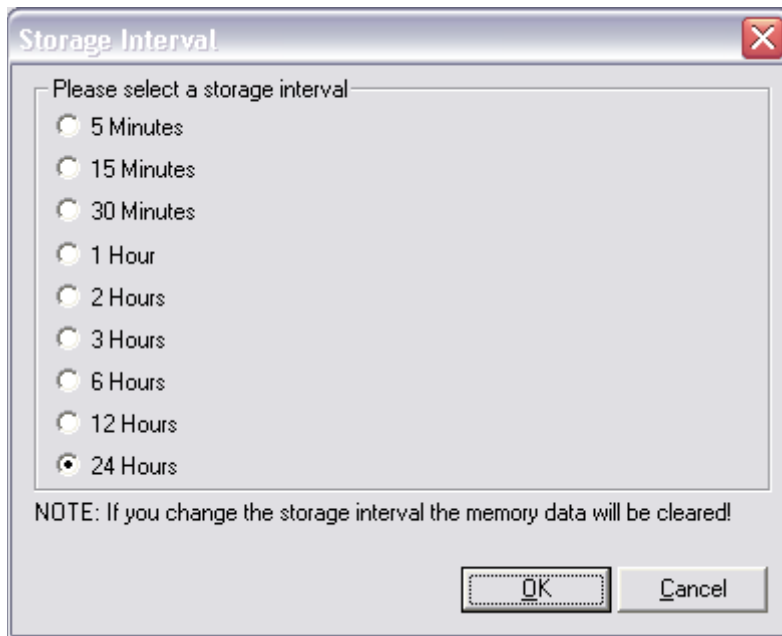
Save EEPROM Values: Save the list of EEPROM memory values into a text file. This file can be opened in a text editor or e.g. in Excel®.



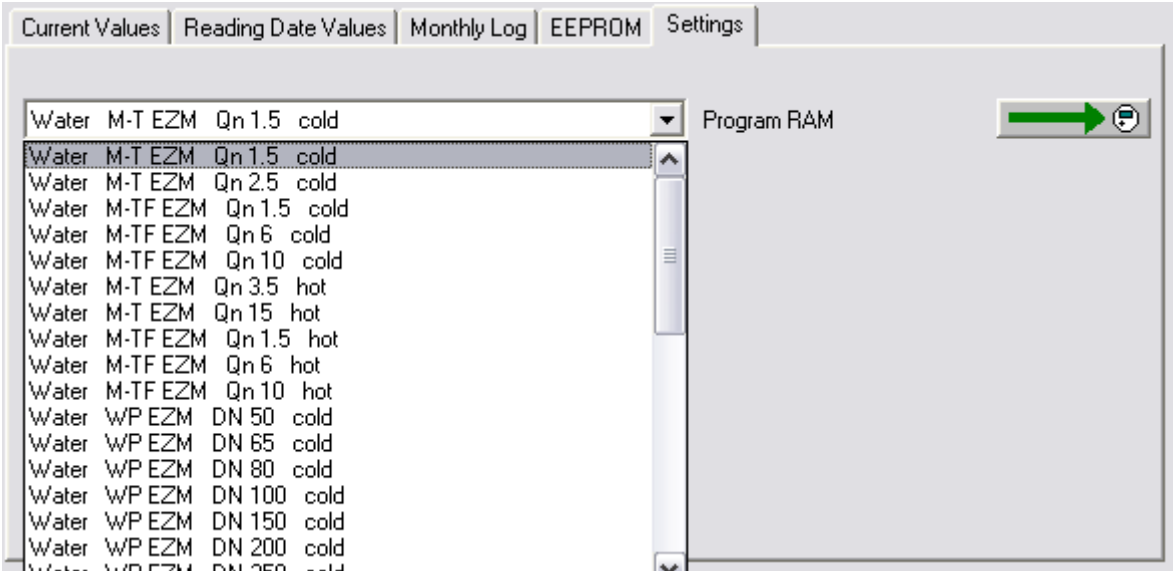
EEPROM Memory Interval: Set the interval of the EEPROM memory values. The dialog beneath appears where you can also find the valid time intervals.

NOTE: If you change the storage interval the memory data will be cleared.

It is necessary to read the meter with a standard reading before reading the EEPROM memory, preferably immediately before it. If this is not done or the time span between the standard reading and the EEPROM memory reading is long in comparison with the EEPROM reading interval, it is possible that the latest entries of the EEPROM memory are shown at the end of the list in the display and not at the beginning. This behavior might only occur if a short EEPROM reading interval is selected (1, 2, 5, 10 ... minutes).



Settings



Only available with the professional version !



Program RAM: The basic parameters for different devices may be programmed.

FLYPPER III and SCAMPY II Water Meters

Current Values

Current Values	Reading Date Values	Monthly Log	Settings
Scampy-Flypper III	2	15051971	HYD 3A Water
Volume	12345.703		m3
Volume Flow	0.000		m3/h
Time Point	2004-05-31 16:44		Date+Time

The first line of entry fields indicates:


Device Type:	SCAMPY-FLYPPER III
M-Bus Primary Address:	2
M-Bus Secondary Address / Device Address:	15051971
Note:	You may not change the device address for this device.
Manufacturer Code:	HYD
Version Number:	3A
Medium:	Water



Programming of primary address.

Beneath the meter counts of the device are displayed.

Reading Dates Values

Current Values	Reading Date Values	Monthly Log	Settings
Volume Reading Date 1	12345.670	m3	
Reading Date 1	2004-04-23 00:00	Date	
Reading Date 1 (next)	2005-03-26 00:00	Date	

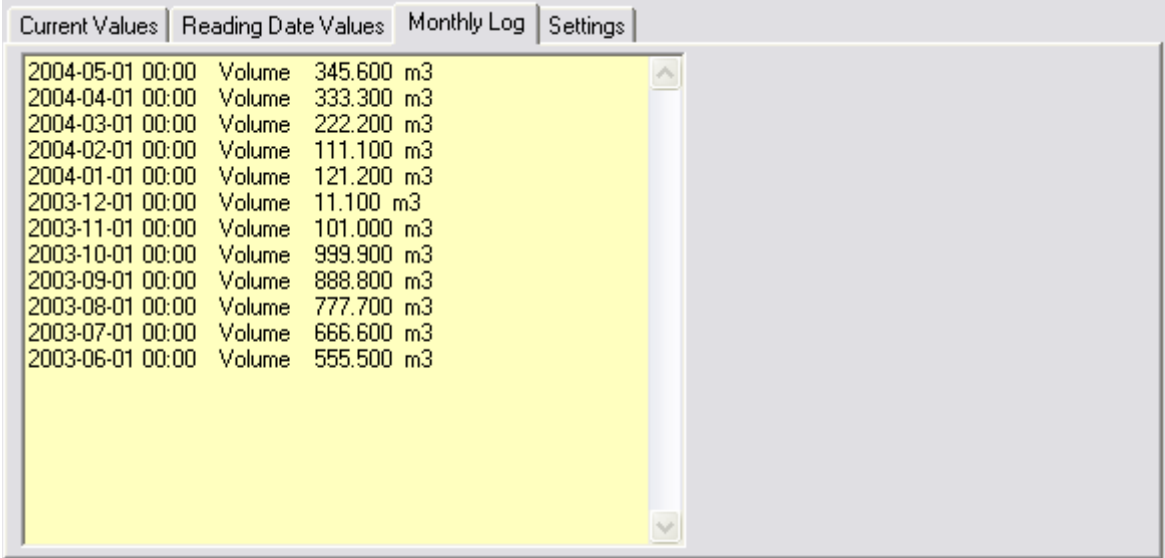
The latest reading date value (Volume Reading Date 1) and, additionally, its time point (Reading Date 1) are displayed.



Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

February, 29th may not be set as reading date.

Monthly Log





The screenshot shows a software window with four tabs: 'Current Values', 'Reading Date Values', 'Monthly Log', and 'Settings'. The 'Monthly Log' tab is active and displays a list of 12 rows of data. Each row contains a date (YYYY-MM-DD 00:00), the word 'Volume', a numerical value, and the unit 'm3'. The values increase from 555.500 in June 2003 to 345.600 in May 2004. A vertical scrollbar is visible on the right side of the list.

Date	Volume	Unit
2004-05-01 00:00	345.600	m3
2004-04-01 00:00	333.300	m3
2004-03-01 00:00	222.200	m3
2004-02-01 00:00	111.100	m3
2004-01-01 00:00	121.200	m3
2003-12-01 00:00	11.100	m3
2003-11-01 00:00	101.000	m3
2003-10-01 00:00	999.900	m3
2003-09-01 00:00	888.800	m3
2003-08-01 00:00	777.700	m3
2003-07-01 00:00	666.600	m3
2003-06-01 00:00	555.500	m3

The volume values at the beginning of each month (1st of the month at 00:00 o'clock) for the last 12 months are displayed.

Settings

Current Values	Reading Date Values	Monthly Log	Settings
Volume (hi-res)	345.70315	m3	
Volume (forward)	32.071	m3	
Volume (reverse)	10.530	m3	
Protection Level	Normal Mode		
Display Settings	Always On		
L-Bus Interface	Disabled		

Volume (hi-res): The current volume of the device is read with high resolution.

Volume (forward): The current forward volume (counted in direction of the normal flow) is indicated.


Volume (reverse): The current reverse volume (counted in the opposite direction of the normal flow) is indicated.



Protection Level: The current protection level of the device. Normal mode is the standard operating level. Calibration mode is the level during production and factory calibration, calibration mode (2) the protection level to set the reading date. If, in any case, during standard operation of the device the protection level is not normal mode, please click this button to set it to normal mode.



Display Settings: The display of this device is by default switched off after a certain time span to conserve battery energy and to increase the life time of the meter (energy saving mode). In this case the display is switched on if the user button on the device is pressed. However, if you prefer a display which is permanently switched on, click this button and choose the appropriate option.

Display Settings 


Display Settings

Energy Saving Mode Always On

L-Bus Interface: Indicates if the device has got an L-Bus interface.

FLYPPER IV Water Meter

Current Values

Current Values	Reading Date Values	Monthly Log	Errors	Settings		
Flypper IV	1	00950602	HYD	49	Warm Water	
Volume	10305.070 m3					
Volume Flow	0.000 m3/h					
Time Point	2006-06-29 11:51 Date+Time					

The first line of entry fields indicates:

Device Type: FLYPPER IV

M-Bus Primary Address: 1

M-Bus Secondary Address / Device Address: 00950602

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 49


Medium: Warm Water



Programming of primary address.

Beneath the meter counts of the device are displayed.

Reading Dates Values

Current Values	Reading Date Values	Monthly Log	Errors	Settings
Volume Reading Date 1	0.000	m3		
Reading Date 1	2003-06-21	Date		
Reading Date 1 (next)	2008-09-07	Date		

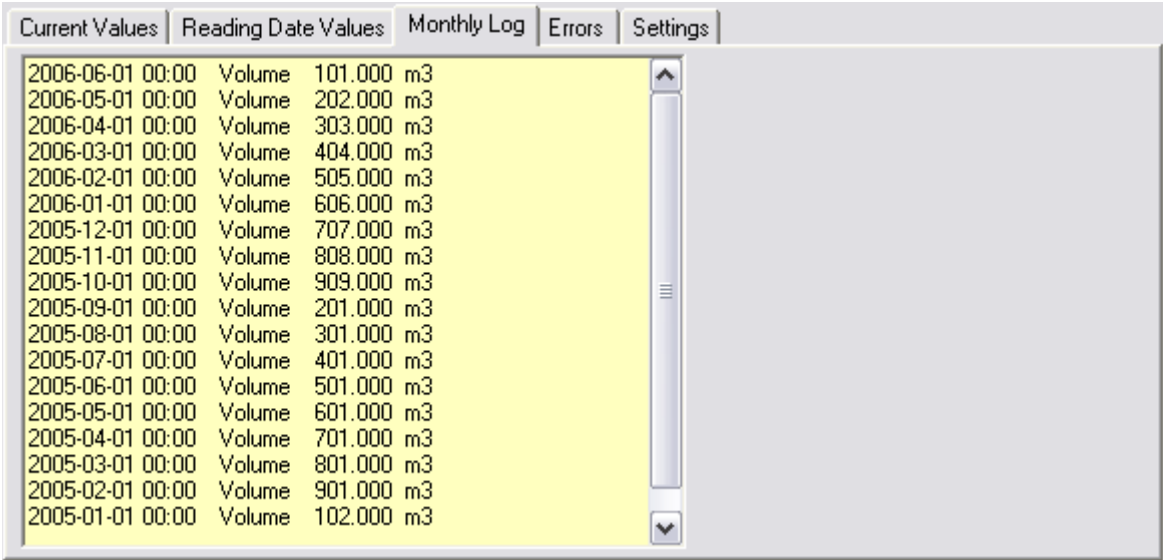
The latest reading date value (Volume Reading Date 1) and, additionally, its time point (Reading Date 1) are displayed. The reading date value is always saved at 23:59.



Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

February, 29th may not be set as reading date.

Monthly Log

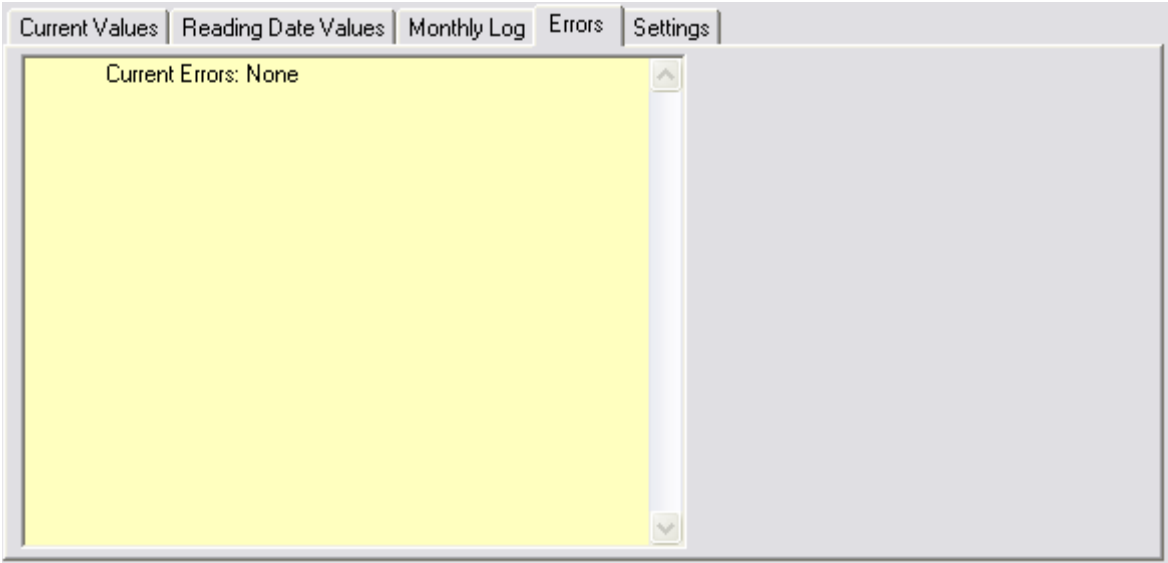


The screenshot shows a software interface with a tabbed menu at the top containing 'Current Values', 'Reading Date Values', 'Monthly Log', 'Errors', and 'Settings'. The 'Monthly Log' tab is active and displays a list of 18 rows of data. Each row contains a date and time (YYYY-MM-DD 00:00), the word 'Volume', a numerical value, and the unit 'm3'. The values range from 102.000 to 901.000. A vertical scrollbar is visible on the right side of the list.

Date	Volume (m3)
2006-06-01 00:00	101.000
2006-05-01 00:00	202.000
2006-04-01 00:00	303.000
2006-03-01 00:00	404.000
2006-02-01 00:00	505.000
2006-01-01 00:00	606.000
2005-12-01 00:00	707.000
2005-11-01 00:00	808.000
2005-10-01 00:00	909.000
2005-09-01 00:00	201.000
2005-08-01 00:00	301.000
2005-07-01 00:00	401.000
2005-06-01 00:00	501.000
2005-05-01 00:00	601.000
2005-04-01 00:00	701.000
2005-03-01 00:00	801.000
2005-02-01 00:00	901.000
2005-01-01 00:00	102.000

The volume values at the beginning of each month (1st of the month at 00:00 o'clock) for the last 18 months are displayed.

Errors



This list shows the errors having appeared during the runtime of the device (with their respective time stamp).

Settings

Current Values	Reading Date Values	Monthly Log	Errors	Settings
Volume (hi-res)	30.507015	m3		
Volume (forward)	90705.030	m3		
Volume (reverse)	20406.080	m3		
Protection Level	Normal Mode			
Display Settings	Energy Saving Mode			
Pulse Valence 1	0.00100	m3		
Pulse Valence 2	0.00010	m3		
Impulse Output	Pulse off			

Volume (hi-res): The current volume of the device is read with high resolution.

Volume (forward): The current forward volume (counted in direction of the normal flow) is indicated.

Volume (reverse): The current reverse volume (counted in the opposite direction of the normal flow) is indicated.



Protection Level: The current protection level of the device. Normal mode is the standard operating level. Calibration mode is the level during production and factory calibration, calibration mode (2) the protection level to set the reading date. If, in any case, during standard operation of the device the protection level is not normal mode, please click this button to set it to normal mode.



Display Settings: The display of this device is by default switched off after a certain time span to conserve battery energy and to increase the life time of the meter (energy saving mode). In this case the display is switched on if the user button on the device is pressed. However, if you prefer a display which is permanently switched on, click this button and choose the appropriate option.

Display Settings

Display Settings

Energy Saving Mode Always On



Pulse Valence 1: Programming of the pulse valence for pulse output 1. The device accepts but decimal pulse valences (e.g.: 0.0001 / 0.001 / 0.01 / 0.1). Other pulse valences will be rejected by the device during programming time and the user will receive an error.

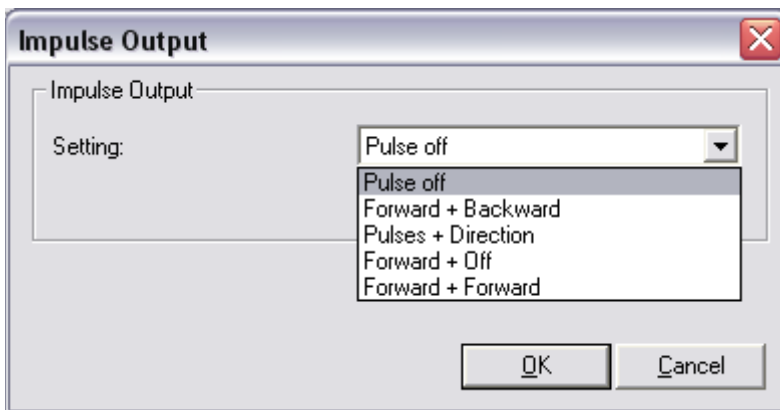


Pulse Valence 2: Programming of the pulse valence for pulse output 1. The device accepts but decimal pulse valence (e.g.: 0.0001 / 0.001 / 0.01 / 0.1). Other pulse valences will be rejected by the device during programming time and the user will receive an error.



Impulse Output: The device has got two impulse outputs with different programmable functions (see the list below).

Note: The button for programming the pulse outputs is not visible but for certain device types. If this button is not present, the respective devices does not support the reprogramming of the impulse outputs.



ENERGIE-INT 5 Heat Meter

Notes

- The ENERGIE-INT 5 is only capable of communicating with **300 Baud** (production date before June 2003) or with **2400 Baud** (production date after June 2003).
- For programming a complete parameter set, the meter to be programmed must be read once, afterwards the parameter profile must be loaded and then the meter can be programmed. For each meter you have to follow this sequence (reading, loading, programming).

Current Values

Current Values	Reading Date Values	Max.Values	Monthly Log	Errors	Display	Tariff	Counter
ENERGY-INT 5	80	40932280	HYD	01	Heat (outlet)		
Energy				0	MJ		
Volume				12.50	m3		
Power				0.0	kW		
Volume Flow				0.0	m3/h		
Flow Temperature				180.0	°C		
Return Temperature				180.0	°C		
Temperature Difference				0.00	K		
Time Point				2003-06-01 04:53	Set Date+Time		
					Synchronize With PC		
On Time				653	h		

The first line of entry fields indicates:

Device Type:	ENERGY-INT 5
M-Bus Primary Address:	80
M-Bus Secondary Address / Device Address:	40932280
Note:	If you want to change the device address you have to enable the respective entry field at the Settings dialog.
Manufacturer Code:	HYD
Version Number:	01
Medium:	Heat (outlet)



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.



Date+Time set: Date and time are set to the entered value. Enter the new date manually or click on the description **Date+Time Set** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.

Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.





The screenshot shows a software interface with a table of meter data and a calendar pop-up window.

Current Values	Reading Date Values	Max.Values	Monthly Log	Errors	Display	Tariff	Counter
ENERGY-INT 5	80	40932280	HYD				
Energy							0
Volume							12.50
Power							0.0
Volume Flow							0.0
Flow Temperature							180.0
Return Temperature							180.0
Temperature Difference							0.00
Time Point							2003-06-01 04:53
On Time							653 h

The calendar pop-up window shows the month of June 2003. The days of the week are Mo, Di, Mi, Do, Fr, Sa, So. The date 2003-06-01 is highlighted. The calendar has 'OK' and 'Cancel' buttons.

Below the calendar, there are two buttons: 'Set Date+Time' and 'Synchronize With PC'. Each button has a green arrow icon pointing right and a small calendar icon to its right.

Reading Dates Values

Current Values	Reading Date Values	Max.Values	Monthly Log	Errors	Display	Tariff	Counter
Energy Reading Date 1	1180	MJ					
Volume Reading Date 1	12.50	m3					
Reading Date 1	2003-06-01 00:00	Date+Time					
Reading Date 1 (next)	2004-04-04 00:00	Date					
Reading Date 2	0						
Reading Date 2	0						
Reading Date 2	1999-01-01 00:00	Date+Time					
Reading Date 2 (next)	2004-04-04 00:00	Date					
Customer #	11111111						
Error State	Error on forward temperature for	Reset Current Error State					

The latest reading date values (Energy / Volume Reading Date 1 and Energy / Volume Reading Date 2) and, additionally, their time points (Reading Date 1 and Reading Date 2) are displayed.



Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date+Time Set** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Reading Date 2 (next): Setting of next time point for reading date 2. Enter the new date manually or click on the description **Date+Time Set** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

February, 29th may not be set as reading date.


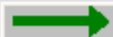


Customer #: You may set a user-definable 8-digits value as customer number.



Error State: Displays the current error state of the device. If the text is too long for the display field you may scroll up or down using the PageUp and PageDown keys. Pressing "Reset Current Error State" deletes the current error of the device.

Max. Values

Current Values	Reading Date Values	Max.Values	Monthly Log	Errors	Display	Tariff	Counter
Power 1 (max.)		0.00					
Time Point 1 (max.)		1999-01-01 00:00					
Power 2 (max.)		0.00					
Time Point 2 (max.)		1999-01-01 00:00					
Power 3 (max.)		0.00					
Time Point 3 (max.)		1999-01-01 00:00					
Maximum Values		Power					
Intergration Time		60					

The recorded maximum values with their respective time points are displayed.



Maximum Values: The 3 maximum value storages may either be used to store the maximum power or the maximum flow:

Maximum Values Setting

Please select the type of the maximum value storage

Power

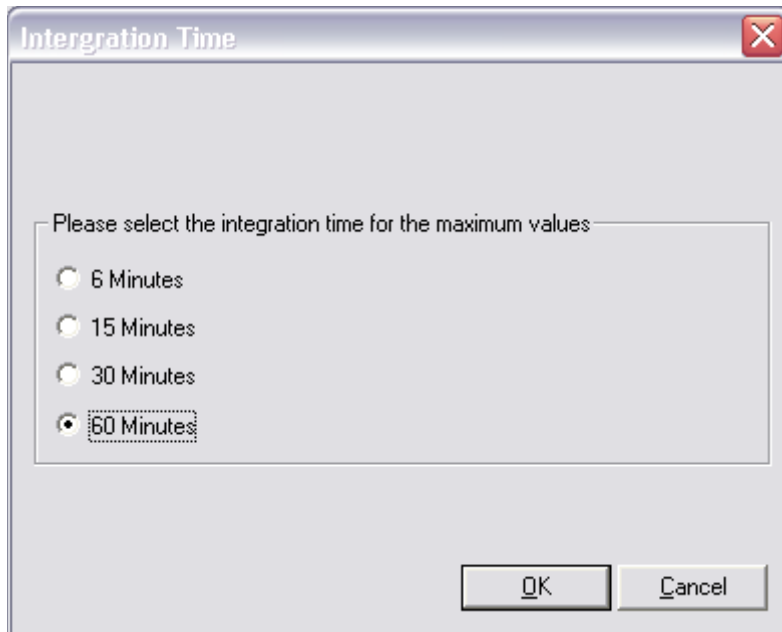
Flow

No Maximum Values

OK Cancel




Integration Time: The integration time in minutes for calculating the maximum values. Possible values are 5, 15, 30 and 60 minutes.



Monthly Log

Current Values	Reading Date Values	Max.Values	Monthly Log	Errors	Display	Tariff	Counter
	2003-03-31 11:00	Energy	0	kWh			
		Volume	2.079	m3			
		On Time	13509	h			
	2003-04-01 03:00	Energy	0	kWh			
		Volume	2.079	m3			
		On Time	13508	h			
	2003-03-01 00:00	Energy	179	kWh			
		Volume	2.079	m3			
		On Time	12779	h			
	2003-02-24 19:00	Energy	179	kWh			
		Volume	2.079	m3			
		On Time	12678	h			
	2027-06-01 00:00	Energy	179	kWh			
		Volume	2.079	m3			
		On Time	12469	h			
	2027-05-01 00:00	Energy	179	kWh			
		Volume	2.079	m3			
		On Time	11726	h			

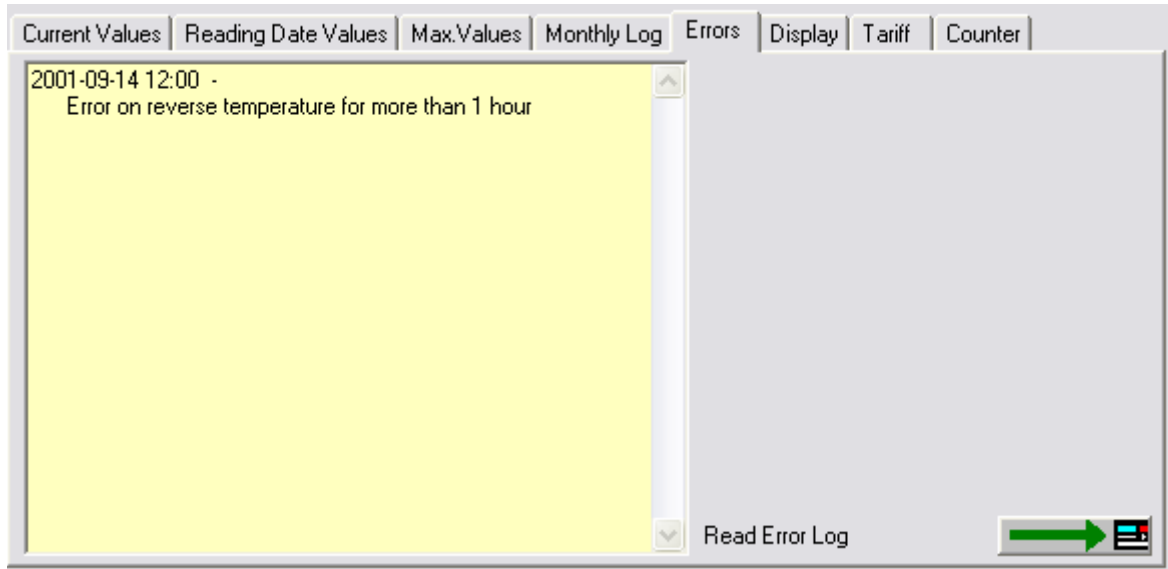
Read Monthly Log 

The values of energy, volume and operating time at the last day of the month at 23:59 for the last 24 months, respectively, are displayed. The monthly log must be read separately.



Read Monthly Log: The monthly log is read. In contrary to most other values the user must read the monthly log manually since it is not retrieved with the standard reading of the device.

Errors

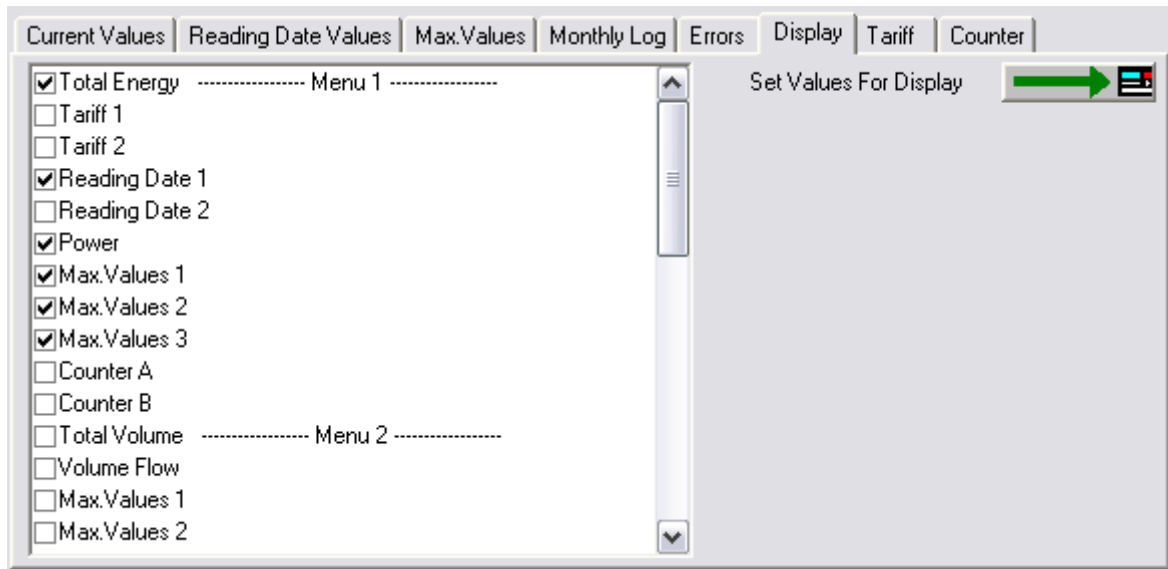


A list with the latest 10 errors is displayed. The error log must be read separately.



Read Error Log: The error log is read. In contrary to most other values the user must read the error log manually since it is not retrieved with the standard reading of the device.

Display

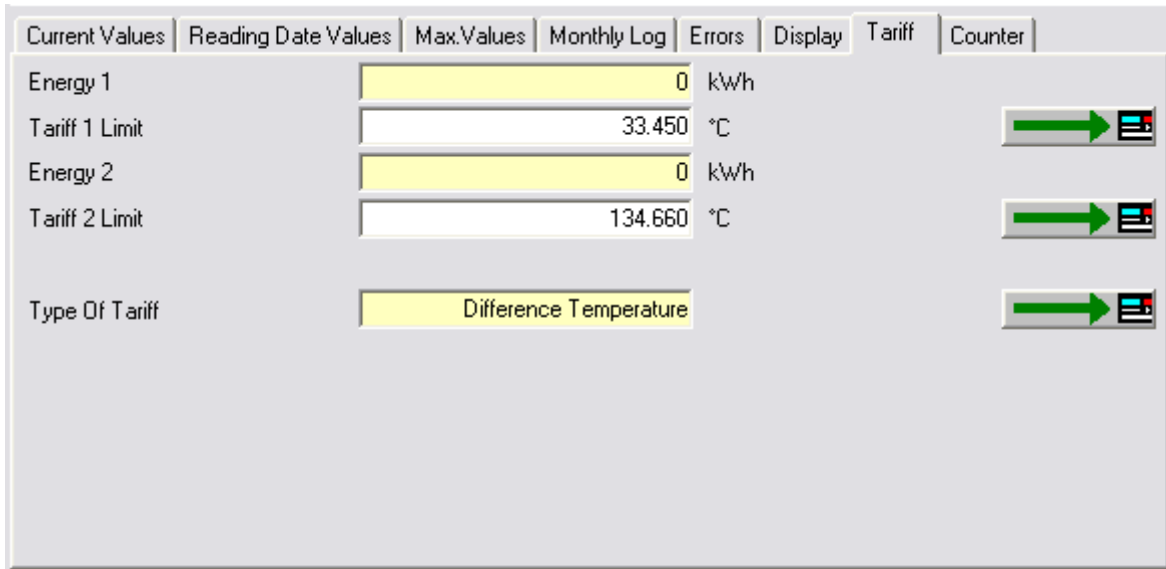


Here you are able to select the display sequence of the device. The display has got six loops (menu 1..5 and reset menu). With a short press of the button of the device you cycle through the different menus. With a long press you enter the respective menu.



Set Values For Display: The display sequence shown in the list is programmed into the device.

Tariff



The device has got two tariff counters, which count if a user-definable limit is exceeded.



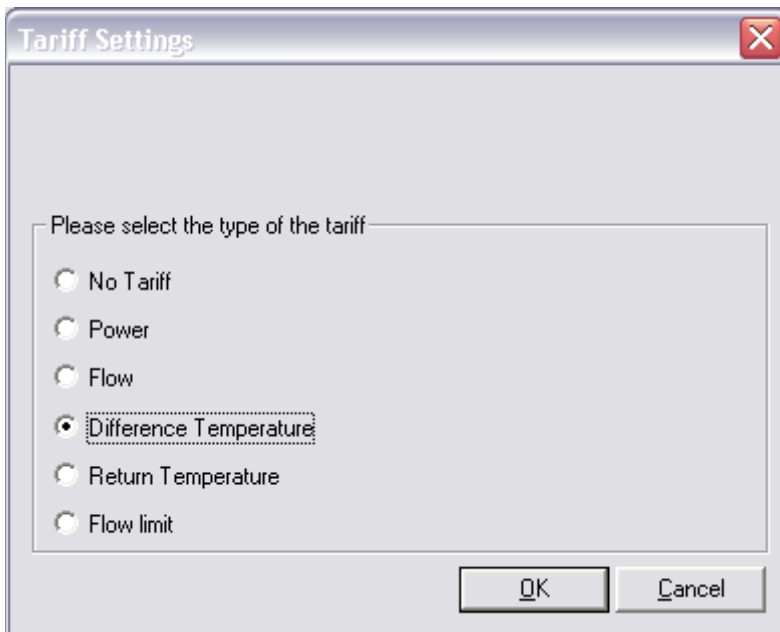
Tariff 1 Limit: Sets the limit of tariff 1.



Tariff 2 Limit: Sets the limit of tariff 2.



Type Of Tariff: Sets the type of the tariff:



Counter

Current Values	Reading Date Values	Max.Values	Monthly Log	Errors	Display	Tariff	Counter
Counter A		0.0			kW	Reset	
						Set Unit	
Pulse Factor A		0.001					
Pre-Counter A		1					
Decimal Digits A		123.4					
Counter B		0.00			m3/h	Reset	
						Set Unit	
Pulse Factor B		1000.000					
Pre-Counter B		1					
Decimal Digits B		12.34					

Depending on the version of the device it has got two additional pulse counters (counter A and counter B), which may be configured here.



Reset: The respective pulse counter input is reset to 0.



Set Unit: Sets the unit for the respective pulse counter input:

Unit for additional counter ✖

Please select the unit for the counter

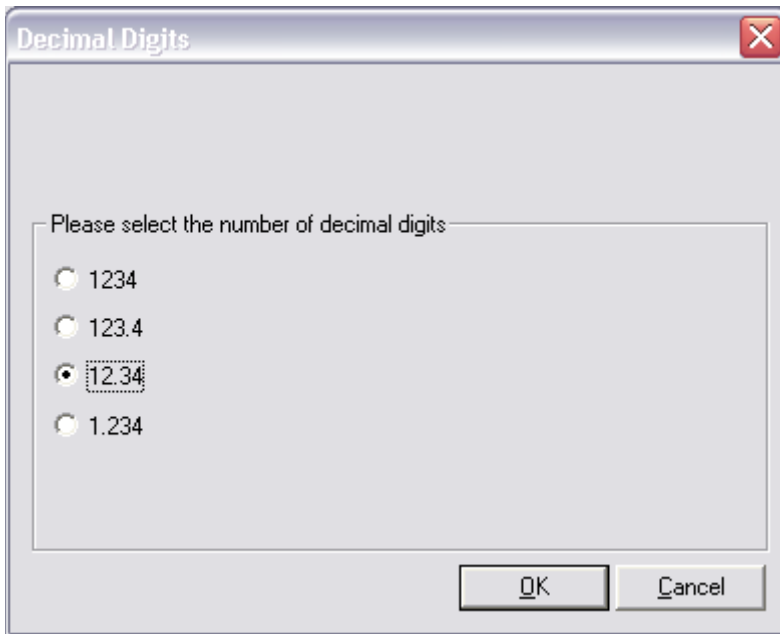
- MWh
- kWh
- GJ
- Gcal
- m3
- No Unit



Pulse Factor A / B: Sets the pulse factor for the respective pulse counter input.



Decimal Digits A / B: Sets the number of decimal digits of the respective pulse counter input:



ENERGY-INT 6 Heat Meter

Current Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP
ENERGY-INT 6 qp 25	0	87654321	HYD	50	Heat (outlet)	
Energy	5.2641		MBTU			
Volume	7035.4948		m3			
Power	-6.1735		kW			
Volume Flow	80.1760		m3/h			
Flow Temperature	22.8		°C			
Return Temperature	22.8		°C			
Temperature Difference	-0.1		K			
Time Point	2006-10-22 22:41		Set Date+Time			
			Synchronize With PC			
Operating Time	2293		h			

The first line of entry fields indicates:

Device Type and Class: ENERGY-INT 6 qp 25

M-Bus Primary Address: 0

M-Bus Secondary Address / Device Address: 87654321

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 50

Medium: Heat (Outlet)



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.



Set Date+Time: Date and time are set to the entered value. Enter the new date manually or click on the description **Set Date+Time** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.

Note: If the meter is in normal mode, it is not possible but to set the time. The date will be ignored. For setting the date also, the meter must be in calibration mode (see Calibration)

Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.

The screenshot shows a software window with several tabs: 'Current Values', 'Reading Date Values 1', 'Reading Date Values 2', 'Max.Values', 'Leakage', 'Monthly Log', and 'EEP'. The 'Current Values' tab is active, displaying a list of parameters for 'ENERGY-INT 6 qp 25'. The parameters and their values are:

Parameter	Value
Energy	5.2641
Volume	7035.4948
Power	-6.1735
Volume Flow	80.1760
Flow Temperature	22.8
Return Temperature	22.8
Temperature Difference	-0.1
Time Point	2006-10-22 22:41
Operating Time	2293 h


On the right side of the window, there is a calendar for 'October 2006'. The date '22' is selected. Below the calendar are 'OK' and 'Cancel' buttons. At the bottom right of the window, there are two buttons: 'Set Date+Time' and 'Synchronize With PC', each with a green arrow icon and a small device icon to its right.

Only available with the professional version !



Operating Time / Reset: The option to reset the operating time counter is not but available for some devices. If the button does not appear in the professional version of this software, the device is not able to execute this function.

Reading Dates Values 1

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP
Energy Reading Date 1	1122.3344	MBTU				
Energy Reading Date 1 Tariff 1	4455.6677	MBTU				
Energy Reading Date 1 Tariff 2	7788.9900	MBTU				
Volume Reading Date 1	3344.5566	m3				
Reading Date 1	2001-01-01	Date				
Reading Date 1 (next)	2006-12-03	Date				
Energy Reading Date 1 LY	1122.2333	MBTU				
Energy Reading Date 1 LY T1	5556.6677	MBTU				
Energy Reading Date 1 LY T2	9900.0111	MBTU				
Volume Reading Date 1 LY	3344.4555	m3				
Reading Date 1 LY	2003-03-03	Date				

The values for reading date 1 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2




Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

Reading Dates Values 2

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP
Energy Reading Date 2		2233.4455	MBTU			
Energy Reading Date 2 Tariff 1		5566.7788	MBTU			
Energy Reading Date 2 Tariff 2		8899.0011	MBTU			
Volume Reading Date 2		4455.6677	m3			
Reading Date 2		2002-02-02	Date			
Reading Date 2 (next)		2007-03-04	Date			
Energy Reading Date 2 LY		2233.3444	MBTU			
Energy Reading Date 2 LY T1		6677.7888	MBTU			
Energy Reading Date 2 LY T2		9988.8777	MBTU			
Volume Reading Date 2 LY		4455.5666	m3			
Reading Date 2 LY		2004-04-04	Date			

The values for reading date 2 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2



Reading Date 2 (next): Setting of next time point for reading date 2. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

Max. Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP
Power (max.)		163.6539	kW			
Time Point (max.)		2006-10-20	Date			
Volume Flow (max.)		99.9999	m3/h			
Time Point (max.)		2006-10-16 23:30	Date+Time			

Integration Time: 60 min

The recorded maximum values with their respective time points are displayed.



Integration Time: The integration time in minutes for calculating the maximum values. Possible values are 6, 15, 30 and 60 minutes and 24 hours. 60 minutes is the default integration time.

Integration Time

Please select the integration time for the maximum values

- 6 Minutes
- 15 Minutes
- 30 Minutes
- 60 Minutes
- 24 Hours

OK Cancel

Leakage

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP	
						Acknowledge Alarm	
Leakage Detection (Heat)	deactivated						
Accuracy	1 % qp + 10 % q						
Integration Time	23 h						
Stop Time Input 1	4 min						
Stop Time Input 2	34 min						
Alarm Time	255 min						
Alarm Duration	7 Days						
Alarm Hold	activated						



Acknowledge Alarm: An eventual alarm is reset.



Leakage Detection (Heat): The leakage detection for the heat circuit may be switched on or off. With the same option dialog the accuracy / sensitivity for the leakage detection may be set:

Leakage Detection (Heat) Settings ✖

Leakage Detection (Heat)

deactivated
 activated

Please select the accuracy for the leakage detection

0.5 % qp + 10 % q
 0.5 % qp + 20 % q
 1 % qp + 10 % q
 1 % qp + 20 % q



Integration Time: The integration time of the leakage detection is set with this option. Possible integration times are between 1 hour and 24 hours.



Stop Time Input 1: Alternatively to the leakage detection for the heat circuit, the device may set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 1. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 1 is, anyway, permanently emitting impulses, a leakage is highly probable. This option may only be used if the leakage detection for the heat circuit is not used.



Stop Time Input 2: Additionally, the device may also set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 2. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 2 is, anyway, permanently emitting impulses, a leakage is highly probable.



Alarm Time: Sets the interval of time per day where the alarm should be active. This time interval in conjunction with the alarm duration inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm times are between 1 minute and 255 minutes.



Alarm Duration: Sets the maximal alarm duration. This duration in conjunction with the alarm time inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm durations are between 1 day and 7 days.

Example for alarm time and alarm duration:

Alarm Time = 30 minutes

Alarm Duration = 5 days

In this case the alarm output is set for 30 minutes per day for a maximum of 5 days. Afterwards, the alarm output is no longer set. The alarm may also be switched off earlier by acknowledging it



Alarm Hold: If the alarm output is e.g. connected to an flow interruption valve which is cutting of the flow in case of an alarm, this option should be activated. In this case the valve stays closed even if the alarm condition is no longer valid, since by interrupting the flow there is no longer a detectable leakage and the device would normally reset the alarm.

Monthly Log

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	Leakage	Monthly Log	EEP
2002-09-30	Energy	9.0210	MBTU			
	Volume	9.0240	m3			
	Tariff 1 t09 (- Delta T) >= limit					
	Tariff 1 Limit	0	K			
	Energy Tariff 1	9.0220	MBTU		Save Values	
	Tariff 2 t00 Delta T < limit					
	Tariff 2 Limit	0	K			
	Energy Tariff 2	9.0230	MBTU			
	Power (max.)	41.6700	kW			
	Time Point (max.)	2002-09-30	Date		Log Day: 31.	
	Volume Flow (max.)	9.0250	m3/h			
	Time Point (max.)	2002-09-15	4:00			
	Impulse Input 1	902.70	m3			
	Impulse Input 2	902.80	m3			
	On Time	2120	h			
	Days with Errors	71				
2002-08-31	Energy	8.0210	MBTU		Read Monthly Log	

Different month values of the last 24 months are displayed. The monthly log is not loaded automatically during a standard request, instead, the user has to request it separately.

Save Values: Stores the list of end of month values into a text file.

Log Day: The day of the month, at which the month values are registered, may be programmed with this button.

Monthly Log Settings ✖

Log day for the monthly log

Log Day:

5.

6.

7.

8.

9.

10.

11.

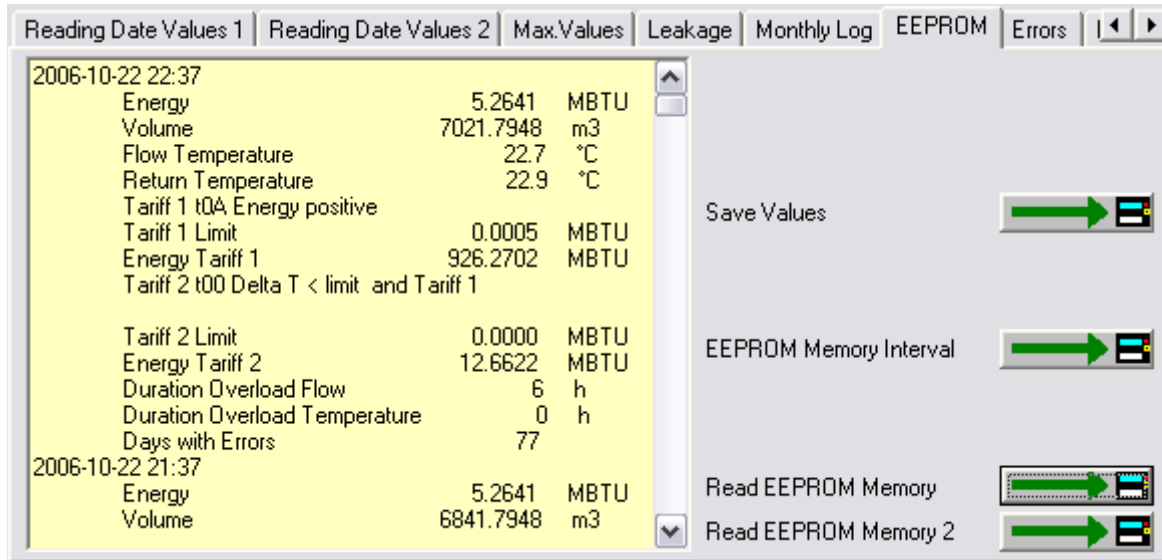
12.

13.

14.

Read Monthly Log: Reads the monthly log memory of the meter. This is not performed automatically during a standard request.

EEPROM



The content of the EEPROM data logger memory is displayed. This meter may store up to 440 time points with different values. Due to the large size of the EEPROM data logger memory it is not loaded automatically during a standard request, instead, the user has to request it separately.

Please note that the refreshing of the list, depending on the number of values read, may take from several seconds up to several minutes.

The user has got the option to split the available data logger memory in two parts (EEPROM memory and EEPROM memory 2) with two different logging time intervals.

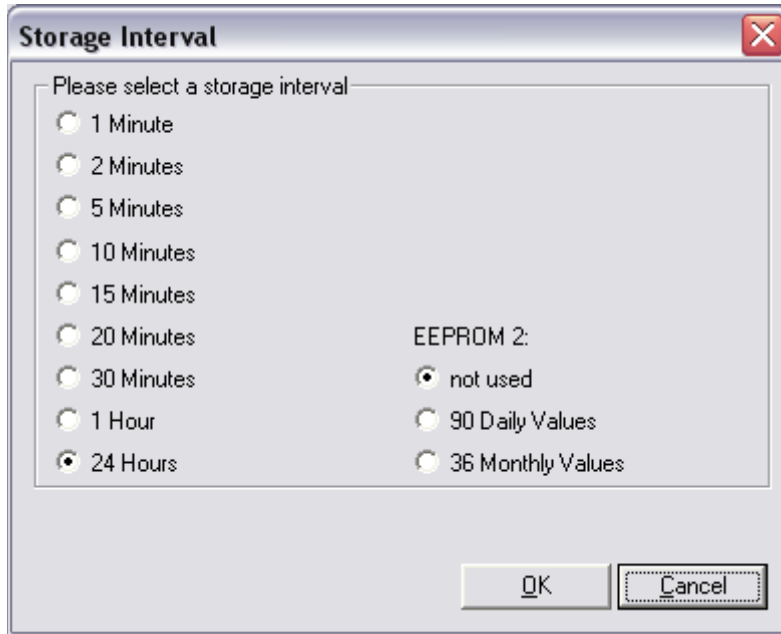


Save Values: Saves all values in the list into a text file.

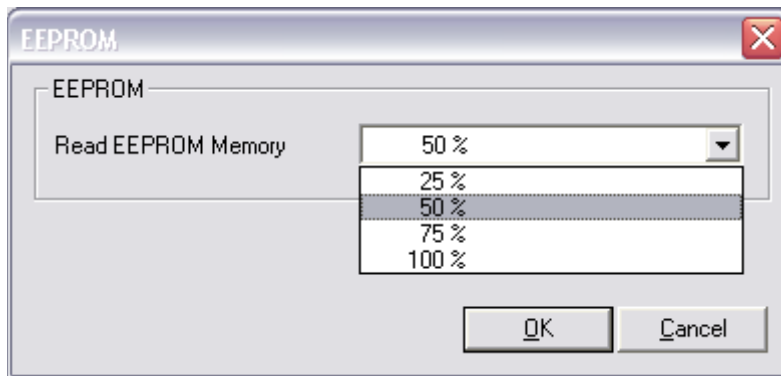


EEPROM Memory Interval: Setting of the EEPROM data logger memory storage interval.

The default value for the storage interval is 24 hours, EEPROM memory 2 is not used.

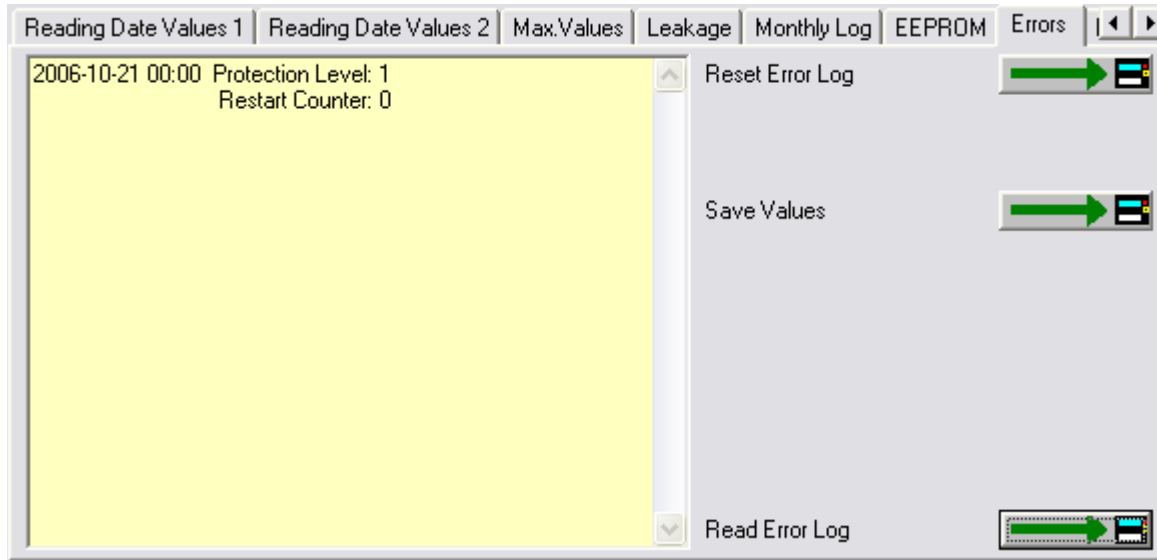


Read EEPROM Memory: Reads out the EEPROM data logger memory. Depending on the number of time points stored this process may take up to 5 minutes (2400 baud). Therefore, it is possible to limit the number of time points to read.



Read EEPROM Memory 2 : Reads out the EEPROM data logger memory 2. If the EEPROM data logger memory has been split, the second part contains whether daily values for the last 90 days or monthly values for the last 36 months.

Errors



A list with the latest 31 events / errors is displayed. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

Only available with the professional version !



Reset Error Log: The error log is deleted completely..

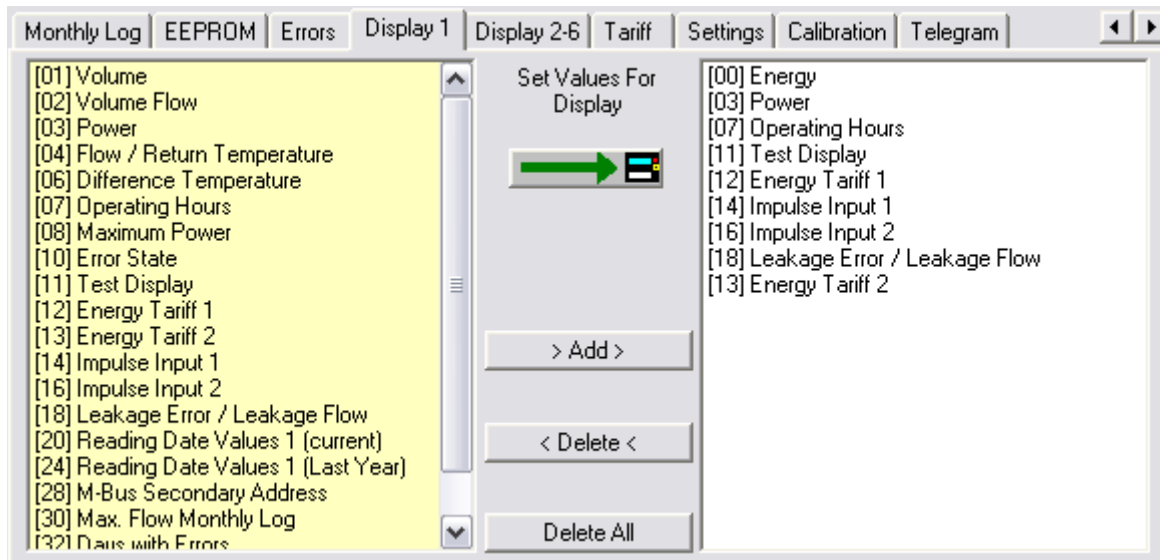


Save Values: Stores the displayed list of errors into a text file.



Read Error Log: Reads out the error log of the connected meter. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

Display 1



Here the user may set the sequence of the displayed values in display loop 1 of the meter. The list on the left hand side contains all possible display values, the list on the right hand side shows the currently programmed display sequence of display loop 1. By selecting values (multiple selections are possible with the CTRL and ALT keys) and clicking **Add** or **Delete** the display loop 1 is defined.



Set Values For Display: The sequence of display values shown in the list on the right hand side is programmed into the meter (display loop 1).

> Add >: The selected values of the left hand side list are taken to the list on the right hand side (display loop 1). Multiple selections with CTRL and ALT are possible.

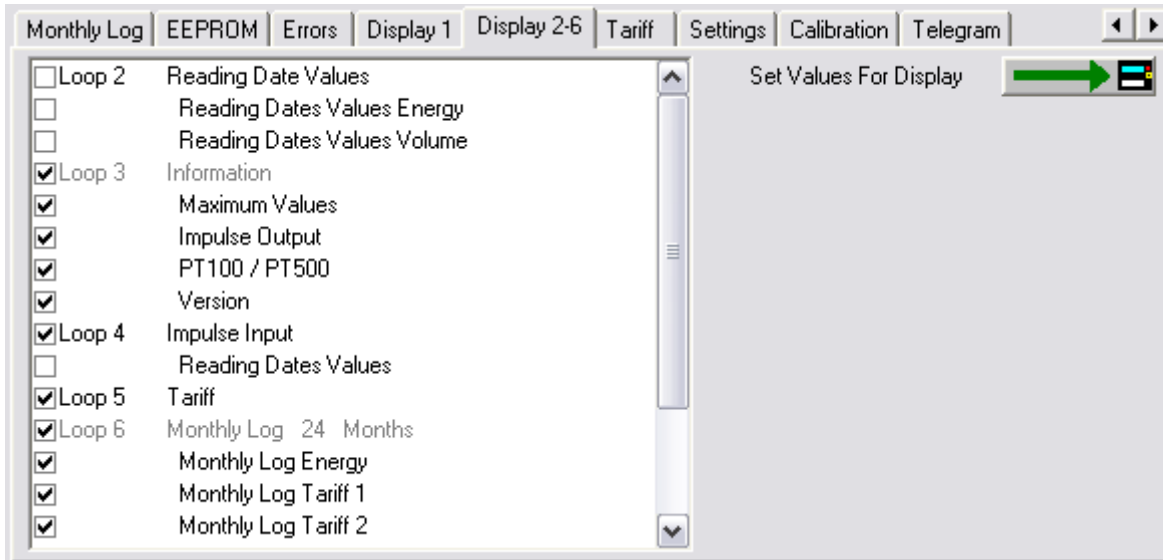
< Delete <: The selected values of the right hand side list are deleted from display loop 1. Multiple selections with CTRL and ALT are possible.

Delete All: All display values of display loop 1 are deleted.

Notes:

- It is not possible to delete the energy value [00] from display loop 1.
- It is not possible to select one value more than once for display loop 1.
- All changes to the right hand side list (display loop 1) are not taken unless the user has programmed them using the **Set Values For Display** button. The assembly of the display values in the right hand side list is not sufficient for activating the display loop 1.

Display 2-6



Here the user may enable or disable certain values in the display of the meter (display loop 2 – 6). Usually the meter displays the display loop 1, that is by pressing the user button on the meter the user cycles through the display values of display loop 1. The setting of display loop 1 is described in the last chapter. By pressing the user button for a longer time the display switches to display loop 2 and so on.

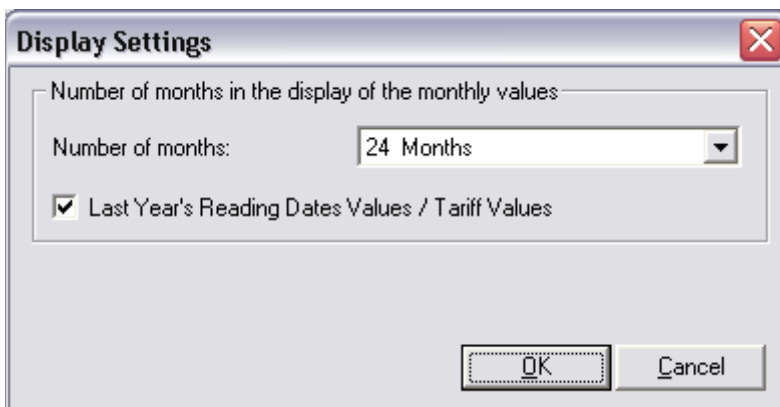
In contrary to the setting of display loop 1, which can be freely configured, the user may not but enable or disable certain values within display loops 2 – 6.



Set Values For Display: The values for display loop 2 - 6 shown in the list are programmed into the device.

Additionally, the user can specify how many months should be displayed in loop 6 (monthly log display).

Furthermore, the option for the Last Year's Reading Dates Values / Tariff Values is related to display loops 2, 4 and 5. These values may only be enabled or disabled in all three display loops, simultaneously.



Tariff

Monthly Log	EEPROM	Errors	Display 1	Display 2-6	Tariff	Settings	Calibration	Telegram
			EnergyTariff 1	927.5040	MBTU			
			Energy Reading Date 1 Tariff 1	4455.6677	MBTU			
			Energy Reading Date 2 Tariff 1	5566.7788	MBTU	Clear Tariff 1		
			Tariff 1	t0A Energy positive				
			Tariff 1 Limit	5	°C			
			EnergyTariff 2	12.6622	MBTU			
			Energy Reading Date 1 Tariff 2	7788.9900	MBTU			
			Energy Reading Date 2 Tariff 2	8899.0011	MBTU	Clear Tariff 2		
			Tariff 2	t00 Delta T < limit and Tariff 1				
			Tariff 2 Limit	0	K			

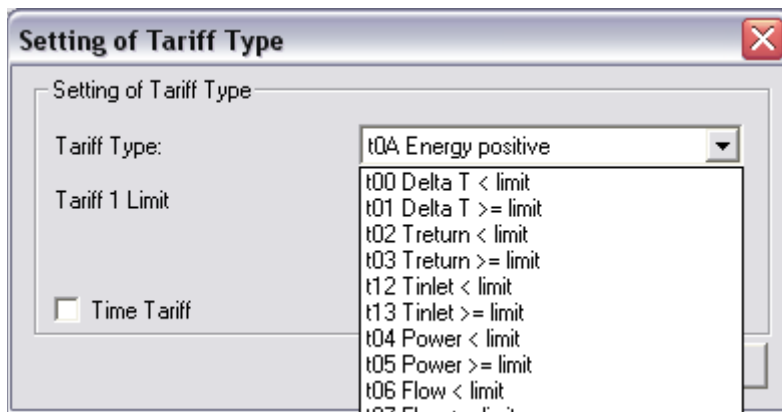
The meter has got two programmable tariffs for the energy value. The energy values of the two tariffs are also stored at reading date 1 and reading date 2.



Clear Tariff 1: Clear values for tariff 1.

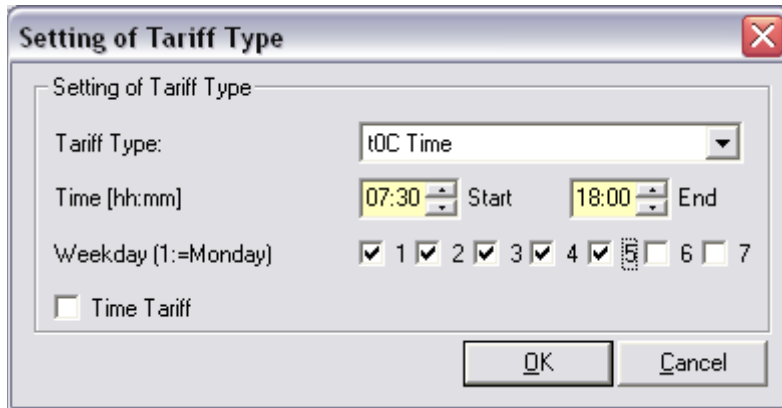


Tariff 1 Limit: Set type and limit of tariff 1.



For tariff type t08 and t09 an additional minimum flow temperature is defined. The tariff will only be activated if the flow temperature exceeds this minimum flow temperature.

With tariff t0CTime you are able to accumulate the consumptions only for specific time intervals. You have to enter a start and end time and decide for which weekdays this should be valid.



If the user chooses the option **Time Tariff** the meter will not count and display the energy for the respective tariff, but the time in hours during which the tariff condition was met.

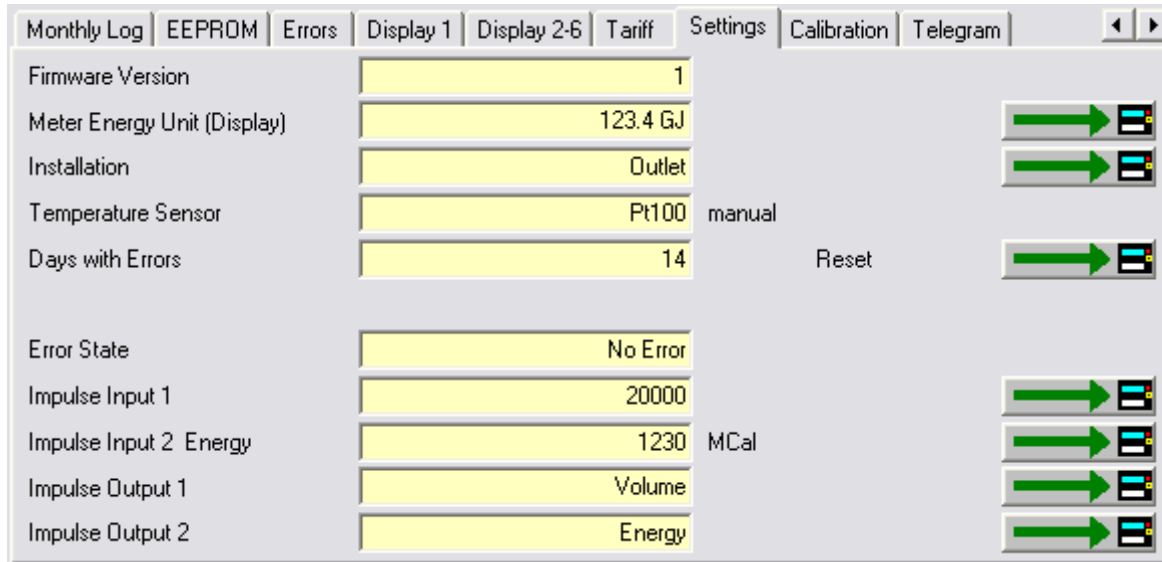


Clear Tariff 2: Clear values for tariff 2.



Tariff 2 Limit: Set type and limit of tariff 2. In addition to tariff 1 tariff 2 offers the possibility to logically AND tariff 1 and tariff 2.

Settings



Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page (with the exception of the impulse settings). After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on the **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

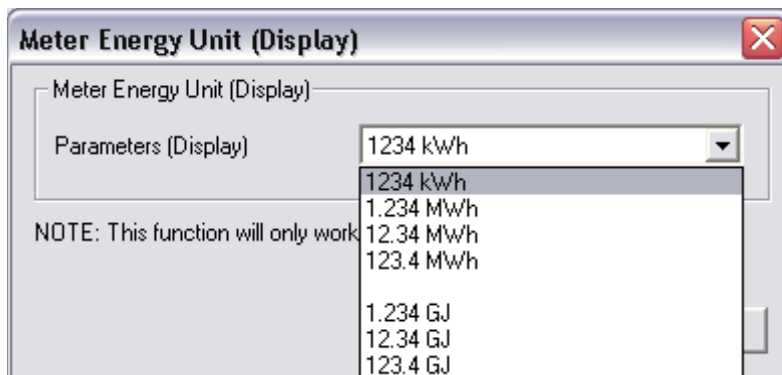
Firmware Version: Indicates the version number of the meter internal software.

Only available with the professional version !



Meter Energy Unit (Display): The default display unit (kWh, GJ, MBtu or GCal) and the number of decimal digits is selected here.

Depending on the internal calibration of the device, not all of the options shown may be used. The program will indicate impossible options.

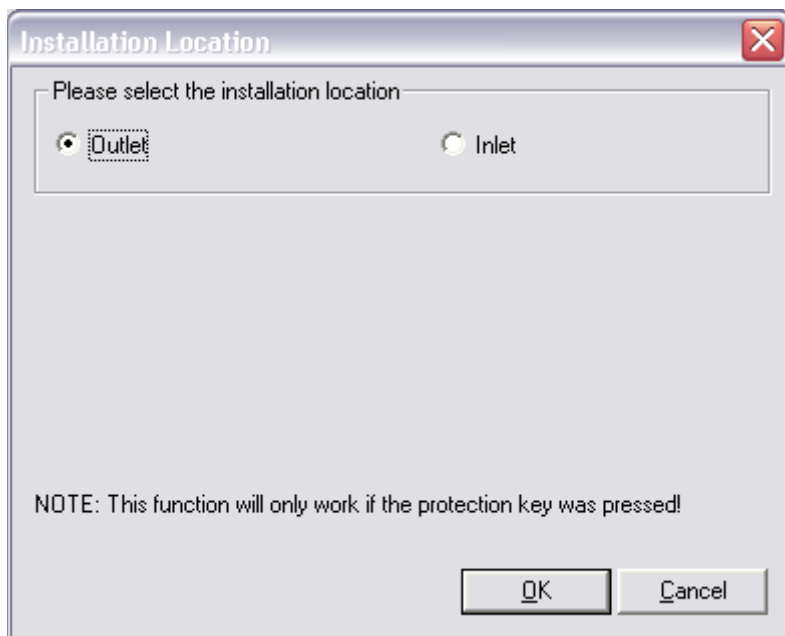


It is strongly advised that after having changed the energy unit, the device is reset, so that the meter count is set to zero. Otherwise the meter count will no longer be correct.

Only available with the professional version !



Installation: The device may be installed at the inlet or outlet (default) of a heating pipe system..



Temperature Sensor: Indicates the type of the temperature sensor (Pt100, Pt500).

Nur in der Professionell Version verfügbar !



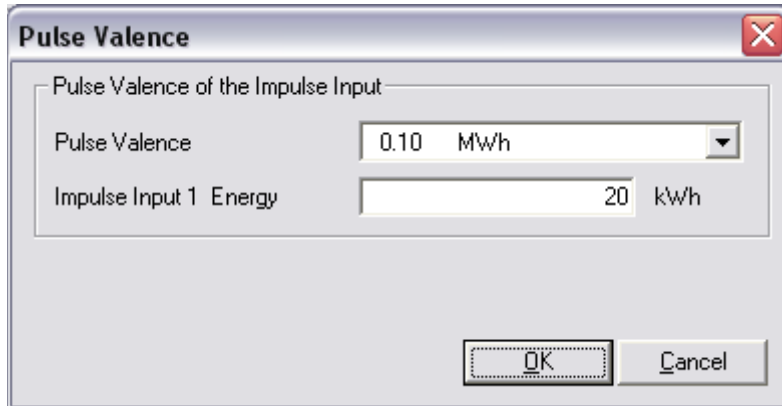
Errors: Indicates the number of days with errors (since installation of the meter or since last reset of the error log).

For some devices with leakage detection the error day counter may be reset. This option is never available for devices without leakage detection.

Error State: Indicates the currently existing error state of the device (e.g. missing sensor or air in US path).



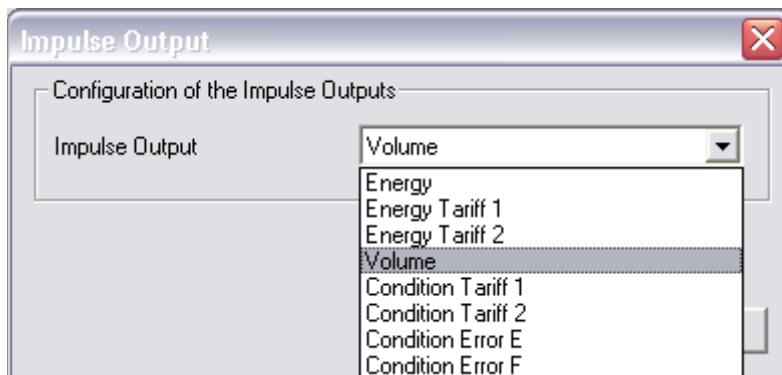
Impulse Input 1 / 2: Sets the impulse weight and the current impulse counts of impulse input 1 and 2.



NOTE: If the leakage detection of the heat circuit is enabled, the setting of the meter count for impulse input 1 is disabled.



Impulse Output 1 / 2: Sets the type of the impulse outputs 1 and 2. In general the meter may output an energy or volume proportional impulse or a state output which will be set if one of the following conditions is met:



- Energy: Pulse weight is the lowest digit of the energy display
- Energy / 10: Pulse weight is the lowest digit of the energy display / 10 (i.e. Energy = 34,589 kWh ==> Pulse weight = 0,1 Wh)
- Volume: Pulse weight is the lowest digit of the volume display
- Volume / 10: Pulse weight is the lowest digit of the volume display / 10 (i.e. Volume = 66,98 m³ ==> Pulse weight = 1 Liter)
- Volume * 10: Pulse weight is the lowest digit of the volume display * 10 (i.e. Volume = 66,98 m³ ==> Pulse weight = 100 Liter)

- Volume * 100: Pulse weight is the lowest digit of the volume display * 100
(i.e. Volume = 66,98 m³ ==> Pulse weight = 1 m³)
- Energy Tariff 1: Pulse output corresponds to tariff counter 1
Pulse weight is the lowest digit of the energy display
- Energy Tariff 2: Pulse output corresponds to tariff counter 2
Pulse weight is the lowest digit of the energy display
- Condition Tariff 1: Tariff 1 is active
- Condition Tariff 2: Tariff 2 is active
- Condition Error E: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Wrong Temperature Measurement
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Condition Error F: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Leakage at pulse input 1:
Pulse output is active if leakage at pulse input 1 is recognized
- Leakage at pulse input 2:
Pulse output is active if leakage at pulse input 2 is recognized
- Leakage at pulse input 1 or 2:
Pulse output is active if leakage at pulse input 1 or 2 is recognized
- Deactivated: Pulse output is not active

The default setting for impulse output 1 is Energy (energy proportional impulses).

The default setting for impulse output 2 is Volume (volume proportional impulses).

Calibration

Leakage	Monthly Log	EEPROM	Errors	Display 1	Display 2-6	Tariff	Settings	Calibration	Telegram
Fabrication Number		00054502	Reset Meter						
Energy (hi-res)		2981.653977	kWh						
Volume (hi-res)		1588.81254	m3						
Protection Level		Calibration Mode							
Adjustment		0.0	% Volume Flow Adjustment						
Valence Impulse Output		3500	ml						
Test Pulse Valence		10	ml						
Valence Impulse Input		1 l/p							

Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page. After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on this **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

Fabrication Number: Apart from the M-Bus device ID / secondary address the device has got an internal fabrication number. By default M-Bus device ID and fabrication number are equal. However, since the user is able to change the M-Bus device ID the fabrication number is displayed here once more. The fabrication number may not be altered.

Only available with the professional version !



Reset Meter: All internal values and parameters (current values, reading date values, error log, etc.) are reset.

Energy (hi-res): The current energy in high resolution.

Volume (hi-res): The current volume in high resolution.



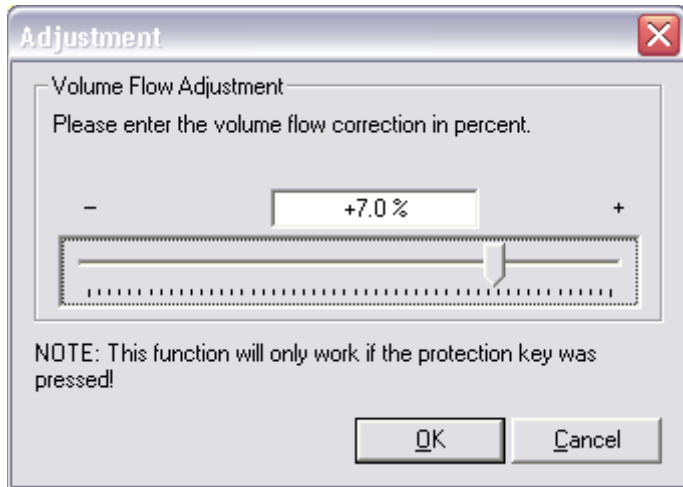
Protection Level: The current protection level of the meter. Normal mode is the standard operating level. Calibration mode is entered after pressing the protection key inside the meter. If the meter is in calibration mode critical parameter may be altered. If the user has finished programming the critical device parameter, he should use this function to reset the meter to normal mode. However, if the protection level is not reset manually the device will reset its protection level automatically to normal mode within 48 hours.

If the meter is in calibration mode, it can be switched to normal mode using this function.

Only available with the professional version !



Flow Calibration: You may adjust the volume flow error curve if the standard curve is not working properly..



E.g. if the device measures +1% volume flow you may set the adjustment to -1% to compensate the error.

Only available with the professional version!



Valence Impulse Output: The pulse weight of the output pulses which are available by using the pulse output module without galvanic isolation (maximum frequency is 100 Hz). The limitation of the pulse weight is verified during the configuration process.

Test Pulse Valence: The pulse weight of the output pulses which are available by using the test module volume, where the impulse weight is fix and depends on the meter size.

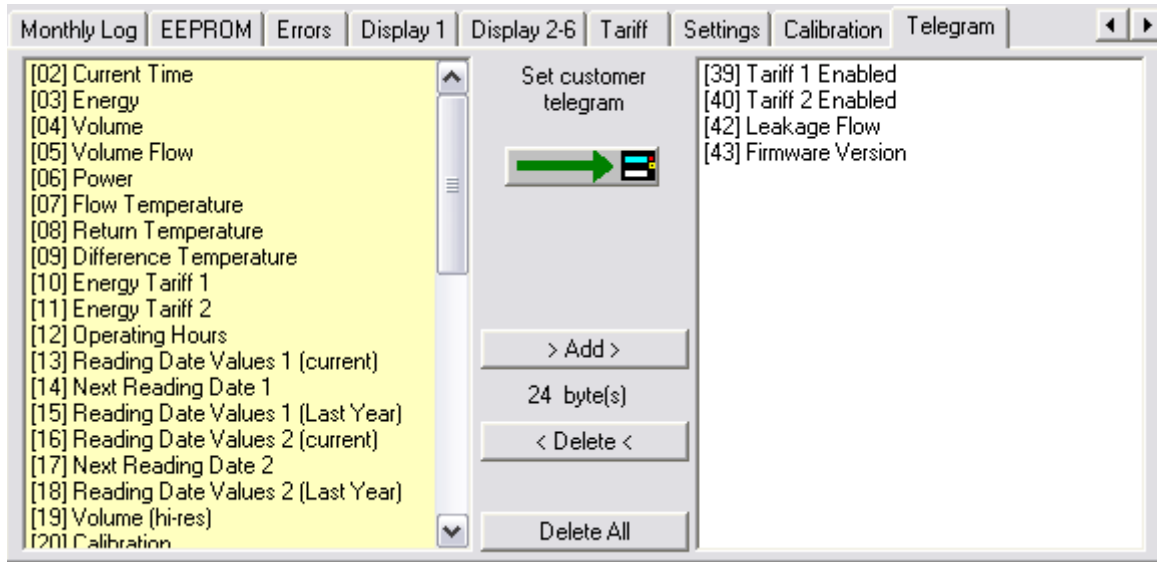
Only available with the professional version!



Valence Impulse Input: The pulse weight of the pulses coming from the connected flow sensor.

Attention: If you change this value, you have to recalibrate the meter and redesign the identification plate!

Telegram



For this meter the user may assemble his own customer specific M-Bus telegram.

For meters equipped with a real data radio module this customer telegram is also used as radio telegram, therefore, the user may set the values to be transmitted via real data radio.

If the customer telegram is used as radio telegram it may not contain more than 108 bytes (see byte indicator). However, if the user assembles a telegram with more than 108 bytes the program will only show a warning message, but is not inhibiting the programming of a longer telegram. In this case the telegram may be used as M-Bus telegram, but the radio transmission will not work at all.

Only available with the professional version !



Set customer telegram: The values in the right hand side list are programmed as customer specific telegram. Additionally, the meter is programmed to return this customer M-Bus telegram by default and the emission of this telegram via real data radio is enabled (if the meter is equipped with a real data radio module).

> Add >: The selected values of the left hand side list are taken to the list on the right hand side (customer telegram). Multiple selections with CTRL and ALT are possible.

< Delete <: The selected values of the right hand side list are deleted from the customer telegram. Multiple selections with CTRL and ALT are possible.

Delete All: All values in the right hand side list (customer telegram) are deleted.

Notes:


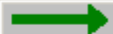
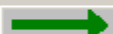
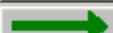
- It is not possible to select one value more than once for the customer telegram.

- All changes to the right hand side list (customer telegram) are not taken unless the user has programmed them using the **Set customer telegram** button. The assembly of the values in the right hand side list is not sufficient for activating the customer telegram.

- If the list on the right hand side is completely empty, the standard customer telegram is used:
 - [03] Energy
 - [04] Volume
 - [05] Volume Flow
 - [07] Flow Temperature
 - [08] Return Temperature
 - [10] Energy Tariff 1
 - [21] Days with Errors
 - [22] Impulse Input 1
 - [23] Impulse Input 2
 - [30] Energy T2 Month Log

SCYLAR INT7 Energy Meter

(INT7) Current Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	averagevalues	Leakage	M
Scylar Int 7		12345678	HYD	47	Heat/Cooling	
Energy	2228757.1		kWh			
Volume	6047.8771		m3			
Power	5.5587		kW			
Volume Flow	0.3779		m3/h			
Flow Temperature	5.9		°C			
Return Temperature	-6.8		°C			
Temperature Difference	12.6		K			
Time Point	2008-11-19 12:20		Set Date+Time			
			Synchronize With PC			
Operating Time	3202		h			

The first line of entry fields indicates:

Device Type and Class: Scylar Int7

M-Bus Primary Address: 0

M-Bus Secondary Address / Device Address: 12345678

Note: If you want to change the device address you have to enable the respective entry field at the Settings dialog.

Manufacturer Code: HYD

Version Number: 47

Medium: Heat/Cooling



Programming of primary and secondary address (always both at once).

Beneath the meter counts of the device are displayed.



Set Date+Time: Date and time are set to the entered value. Enter the new date manually or click on the description **Set Date+Time** on the right hand side of the date entry field and use the upcoming calendar to enter the date.



Synchronize With PC: Date and time are synchronized with the PC clock.

Note: By **clicking** the description on the right hand side of the date entry field you receive a calendar to enter a date very easily. This option is available with all variable date fields, e.g. reading dates.

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	averagevalues	Leakage	M
Scylar Int 7	0	12345678	HYD			
Energy				2228757.1		
Volume				6047.8771		
Power				5.5587		
Volume Flow				0.3779		
Flow Temperature				5.9		
Return Temperature				-6.8		
Temperature Difference				12.6		
Time Point	2008-11-19 12:20					
Operating Time	3202		h			

Calendar: November 2008

Mo	Di	Mi	Do	Fr	Sa	So
27	28	29	30	31	1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
1	2	3	4	5	6	7


Buttons: Set Date+Time, Synchronize With PC

Only available with the professional version!



Operating Time / Reset: The option to reset the operating time counter is not but available for some devices. If the button does not appear in the professional version of this software, the device is not able to execute this function.

(INT7) Reading Dates Values 1

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	averagevalues	Leakage	M	◀ ▶
Energy Reading Date 1	1010101.0	kWh					
Volume Reading Date 1 Tarriff 1	1414.1414	m3					
Energy Reading Date 1 Tarriff 2	1515151.5	kWh					
Volume Reading Date 1	1313.1313	m3					
Reading Date 1	2001-01-01	Date					
Reading Date 1 (next)	2009-03-28	Date					
Energy Reading Date 1 pY	3030303.0	kWh					
Volume Reading Date 1 pY T1	3232.3232	m3					
Duration of Tariff Reading Date	35353535	h					
Volume Reading Date 1 pY	3131.3131	m3					
Reading Date 1 pY	2003-03-03	Date					

The values for reading date 1 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2




Reading Date 1 (next): Setting of next time point for reading date 1. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

(INT7) Reading Dates Values 2

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	averagevalues	Leakage	M
Energy Reading Date 2		2020202.0	kWh			
Duration of Tariff Reading Date		24242424	h			
Energy Reading Date 2 Tariff 2		2525252.5	kWh			
Volume Reading Date 2		2323.2323	m ³			
Reading Date 2		2002-02-02	Date			
Reading Date 2 (next)		2008-12-22	Date			
Energy Reading Date 2 pY		4040404.0	kWh			
Duration of Tariff Reading Date		42424242	h			
Energy Reading Date 2 pY T2		4545454.5	kWh			
Volume Reading Date 2 pY		4141.4141	m ³			
Reading Date 2 pY		2004-04-04	Date			

The values for reading date 2 are shown.

LY: last year's value

T1: tariff 1

T2: tariff 2




Reading Date 2 (next): Setting of next time point for reading date 2. Enter the new date manually or click on the description **Date** on the right hand side of the date entry field and use the upcoming calendar to enter the date.

Notes: The time point of the reading date is always at the end of the day: **23:59**.

February, 29th may not be set as reading date.

(INT7) Maximum Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	averagevalues	Leakage	M
Energy Reading Date 2		2020202.0	kWh			
Duration of Tariff Reading Date		24242424	h			
Energy Reading Date 2 Tariff 2		2525252.5	kWh			
Volume Reading Date 2		2323.2323	m3			
Reading Date 2		2002-02-02	Date			
Reading Date 2 (next)		2008-12-22	Date			
Energy Reading Date 2 pY		4040404.0	kWh			
Duration of Tariff Reading Date		42424242	h			
Energy Reading Date 2 pY T2		4545454.5	kWh			
Volume Reading Date 2 pY		4141.4141	m3			
Reading Date 2 pY		2004-04-04	Date			

The recorded maximum values (power, volume flow, flow and return temperature (max.), temperature difference (max) with their respective time points (date and time) are displayed.



Integration Time: The integration time for calculating the maximum values. Possible values are 6, 15, 30 and 60 minutes and 24 hours and 1024 seconds .

Integration Time
✕

Please select the integration time for the maximum values

- 6 Minutes
- 15 Minutes
- 30 Minutes
- 60 Minutes
- 24 Hours
- 1024 Seconds

(INT7) Average Values

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	averagevalues	Leakage	M	◀	▶
flowtemperature (av.)				5.8 °C				
returntemperature (av.)				-6.8 °C				
differencecetemperature (av.)				12.6 °C				
Integration Time				15 min				

The recorded average values (flow and return temperature, temperature difference) are displayed.

The integration time for calculating the average values is shown.

The values shown in this card can not be changed. The integration time can be changed under maximum values.

(INT7) Leakage

Current Values	Reading Date Values 1	Reading Date Values 2	Max.Values	averagevalues	Leakage	M	◀	▶
					Acknowledge Alarm			
Leakage Detection (Heat)				deactivated				
Accuracy				1 % qp + 10 % q				
Integration Time				1 h				
Stop Time Input 1				20 min				
Stop Time Input 2				20 min				
Alarm Time				0 min				
Alarm Duration				0 Days				
Alarm Hold				deactivated				



Acknowledge Alarm: An eventual alarm is reset.



Leakage Detection (Heat): The leakage detection for the heat circuit may be switched on or off. With the same option dialog the accuracy / sensitivity for the leakage detection may be set:

Leakage Detection (Heat) Settings

Leakage Detection (Heat)

deactivated activated

Please select the accuracy for the leakage detection

0.5 % qp + 10 % q

0.5 % qp + 20 % q

1 % qp + 10 % q

1 % qp + 20 % q

OK Cancel



Integration Time: The integration time of the leakage detection is set with this option. Possible integration times are between 1 hour and 24 hours.



Stop Time Input 1: Alternatively to the leakage detection for the heat circuit, the device may set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 1. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 1 is, anyway, permanently emitting impulses, a leakage is highly probable. This option may only be used if the leakage detection for the heat circuit is not used.



Stop Time Input 2: Additionally, the device may also set an alarm if there is not a certain interval of time within the alarm integration time without an impulse on impulse input 2. Usually, a domestic water meter should not have a flow, e.g. during night time. If the water meter connected to impulse input 2 is, anyway, permanently emitting impulses, a leakage is highly probable.



Alarm Time: Sets the interval of time per day where the alarm should be active. This time interval in conjunction with the alarm duration inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm times are between 1 minute and 255 minutes.



Alarm Duration: Sets the maximal alarm duration. This duration in conjunction with the alarm time inhibits the permanent activation of the alarm output (e.g. for an acoustical alarm). Possible alarm durations are between 1 day and 7 days.

Example for alarm time and alarm duration:

Alarm Time = 30 minutes

Alarm Duration = 5 days

In this case the alarm output is set for 30 minutes per day for a maximum of 5 days. Afterwards, the alarm output is no longer set. The alarm may also be switched off earlier by acknowledging it



Alarm Hold: If the alarm output is e.g. connected to a flow interruption valve, which is cutting off the flow in case of an alarm, this option should be activated. In this case the valve stays closed even if the alarm condition is no longer valid, since by interrupting the flow there is no longer a detectable leakage and the device would normally reset the alarm.

(INT7) Monthly Log

Reading Date Values 1	Reading Date Values 2	Max.Values	Middle-Values	Leakage	Monthly Log	EEPf
2008-07-22	Energy	411.4 kWh				
	Volume	114.1993 m3				
	Type Of Tariff 1	t006 Flow < limit				
	Tariff 1 Limit	2.500 m3/h				
	Energy Tariff 1	24811.5 kWh				
	Type Of Tariff 2	t008 (- Delta T) < limit				
	Tariff 2 Limit	3.000 K				
	Volume Tariff 2	38.5178 m3				
	Power (max.)	2.3900 kW				
	Time Point (max.)	22.07.2008 15:29				
	Volume Flow (max.)	0.8430 m3/h				
	Time Point (max.)	22.07.2008 15:17				
	Flow Temperature (max.)	25.3 °C				
	Time Point (max.)	22.07.2008 13:35				
	Return Temperature (max.)	8.5 °C				
	Time Point (max.)	22.07.2008 14:29				
	Impulse Input 1	450004.0 MJ				
	Impulse Input 2	555970 MCal				
	Days with Errors	39				
	Operating Hours	699				
2004-06-30	Energy	80.2 kWh				
	Volume	65.0445 m3				

Different month values of the last 24 months are displayed. The monthly log is not loaded automatically during a standard request, instead the user has to request it separately.



Save Values: Stores the list of end of month values into a text file.



Log Day: The day of the month, at which the month values are registered, may be programmed with this button.



Read Monthly Log: Reads the monthly log memory of the meter. This is not performed automatically during a standard request.

(INT7) EEPROM

EEPROM[0]:	
Time	12:19
Date	19.11.2008
Energy	2228757.1 kWh
tariffakku 1	53631.7 Energy
tariffakku 2	323.0627 Volume
tariffdefinition 1	t006 Flow < limit
tariffdefinition 2	t004 Power < limit
Volume	6047.8734 m3
errorlog	
pulseinputcounter 1	456805 MCal
pulseinputcounter 2	223440 MJ
pulseinputdefinition 1	0.025 GCal
pulseinputdefinition 2	0.10 GJ
Flow Temperature	5.8 °C
Return Temperature	-6.8 °C
Difference Temperature	12.6 K

Save Values

EEPROM Memory Interval

Read EEPROM Memory 1

Read EEPROM Memory 2

The available data logger memory can be split in two parts (EEPROM memory 1 and EEPROM memory 2) with two different logging time intervals. Both memories are freely programmable.

The content of the EEPROM data logger memory is displayed. This meter may store up to 7040 values split up in two memory parts. Due to the large size of the EEPROM data logger memory it is not loaded automatically during a standard request, instead, the user has to request it separately.

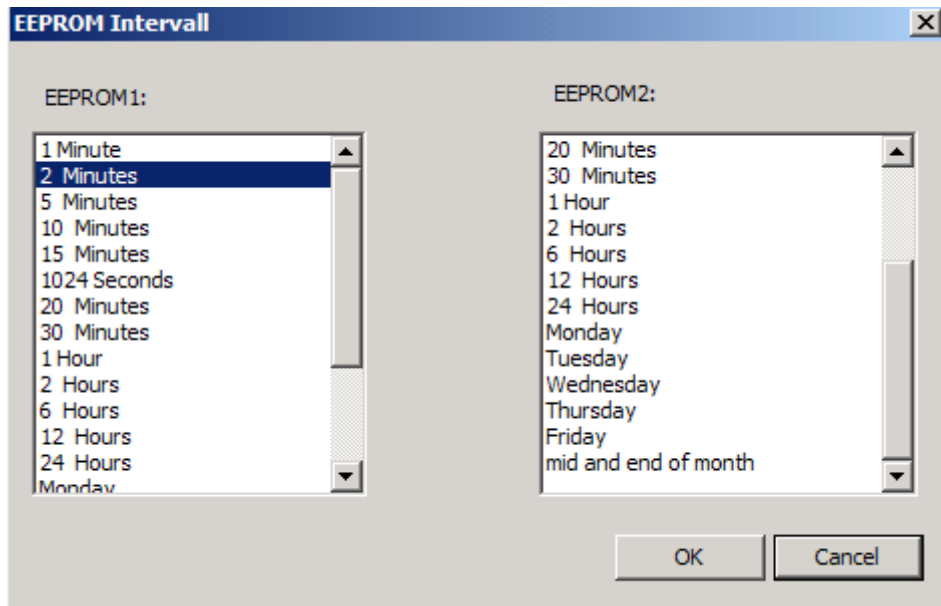
Please note, a refreshing of the list may take several minutes.



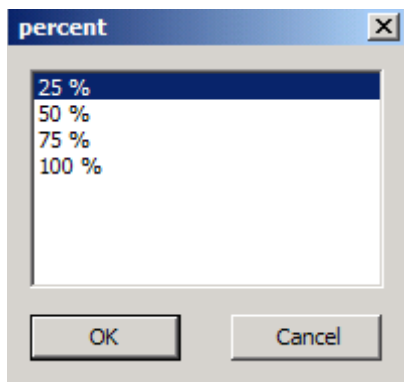
Save Values: Saves all values in the list into a text file.



EEPROM Memory Interval: Setting of the EEPROM data logger memory storage interval.

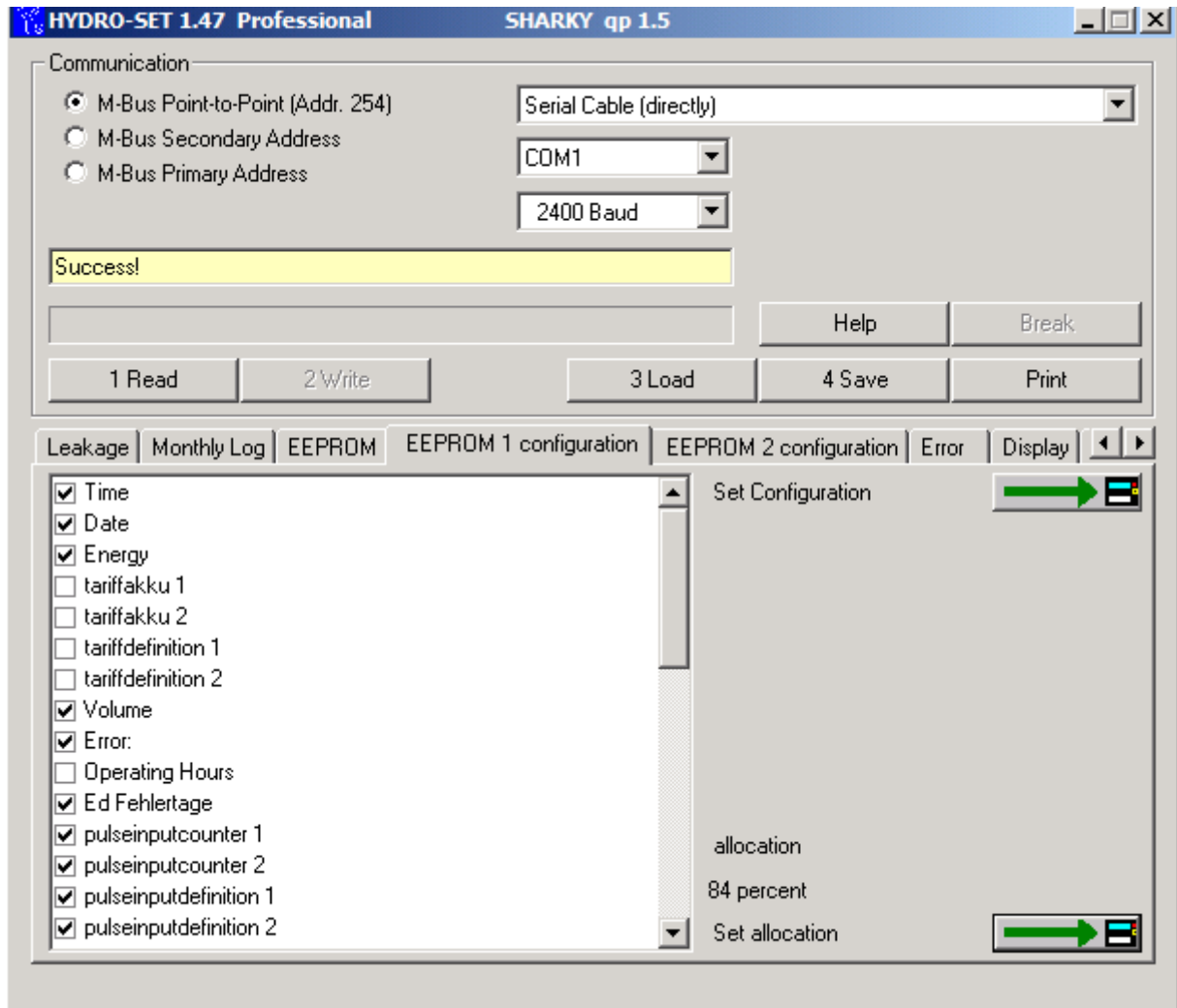


Read EEPROM Memory 1: Reads out the EEPROM data logger memory 1. Depending on the number of time points stored this process may take up to 5 minutes (2400 baud). Therefore, it is possible to limit the number of time points to read.



Read EEPROM Memory 2 : Reading memory part 2; same function as EEPROM Memory 1.

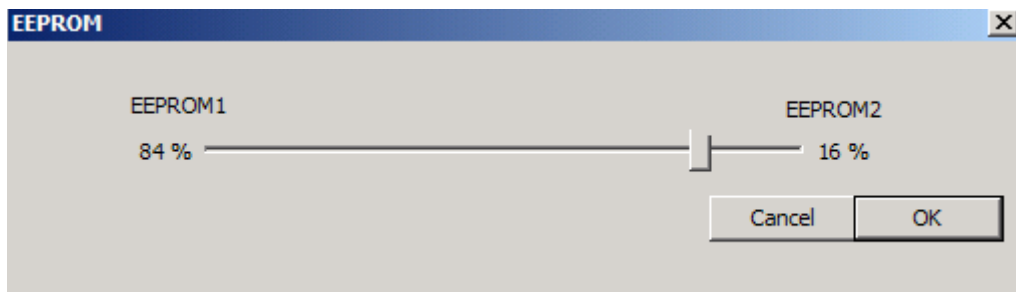
(INT7) EEPROM Configuration



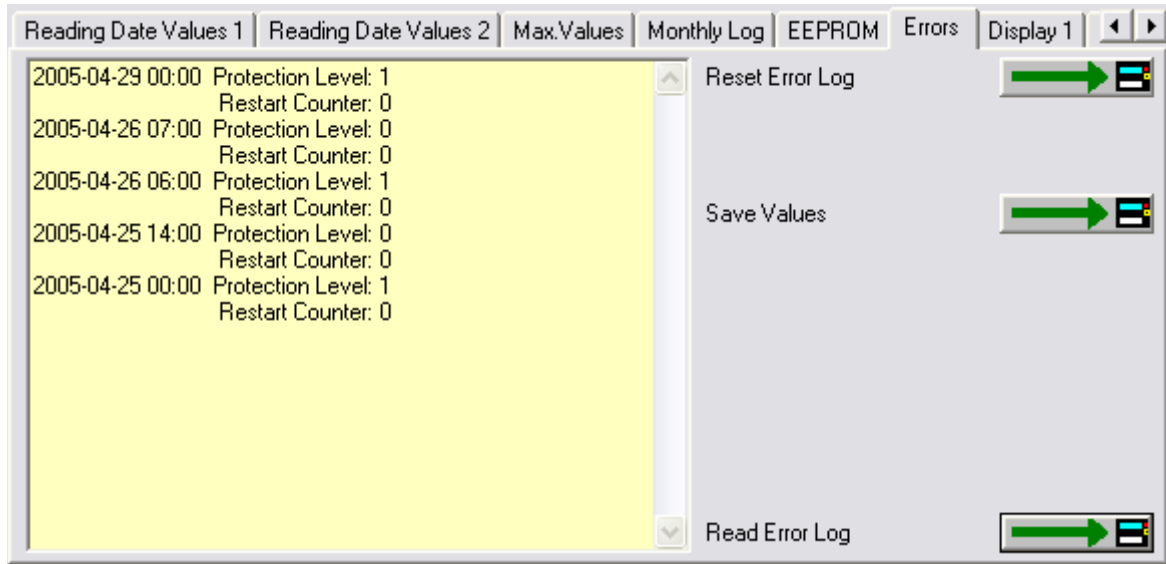
Set Configuration : From a list of 38 possible values up to 30 values can be selected for the configuration of each EEPROM memory logger.



Set allocation : The partitioning of the memory logger can be defined in percent with a scroll bar.



(INT7) Errors



A list with the latest 31 events / errors is displayed. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

Only available with the professional version!



Reset Error Log: The error log is deleted completely..

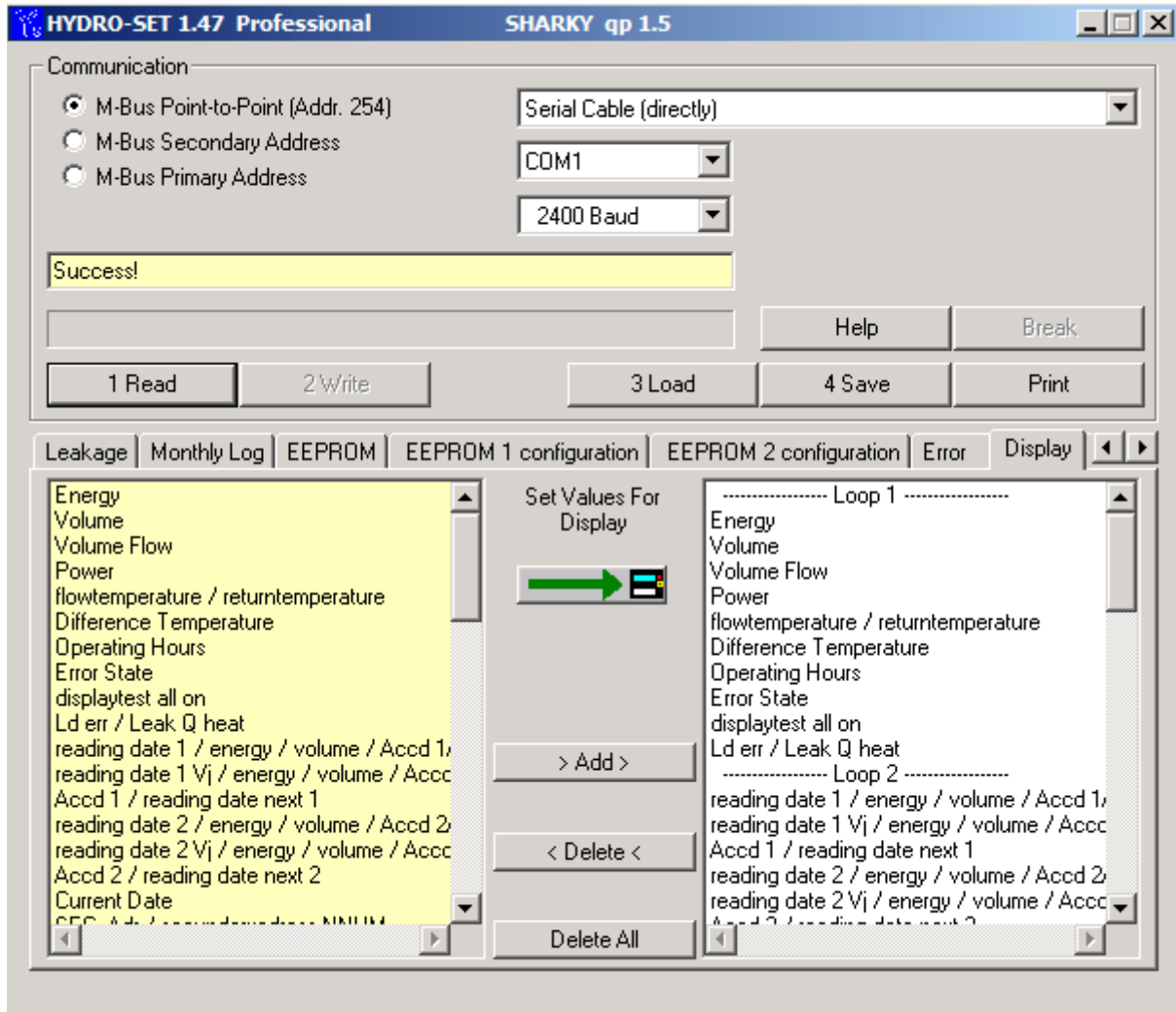


Save Values: Stores the displayed list of errors into a text file.



Read Error Log: Reads out the error log of the connected meter. The error log is not automatically loaded during a standard request, instead, it has to be requested separately.

(INT7) Display 1



Here the user may select and set the sequence of the displayed values for each of the 6 possible display loops of the meter. The list on the left hand side contains all possible display values, the list on the right hand side shows the currently programmed display sequence of the display loops. By selecting values (multiple selections are not possible) and clicking **Add** or **Delete** the display loop is defined. The position in the right list is determined by a click in the preceding value before adding.



Set Values For Display: The sequence of display values shown in the list on the right hand side is programmed into the meter.

> Add >: The selected value of the left hand side list is taken to the list on the right hand side. Multiple selections are not possible. The position of the new value is after the highlighted value on the right side.

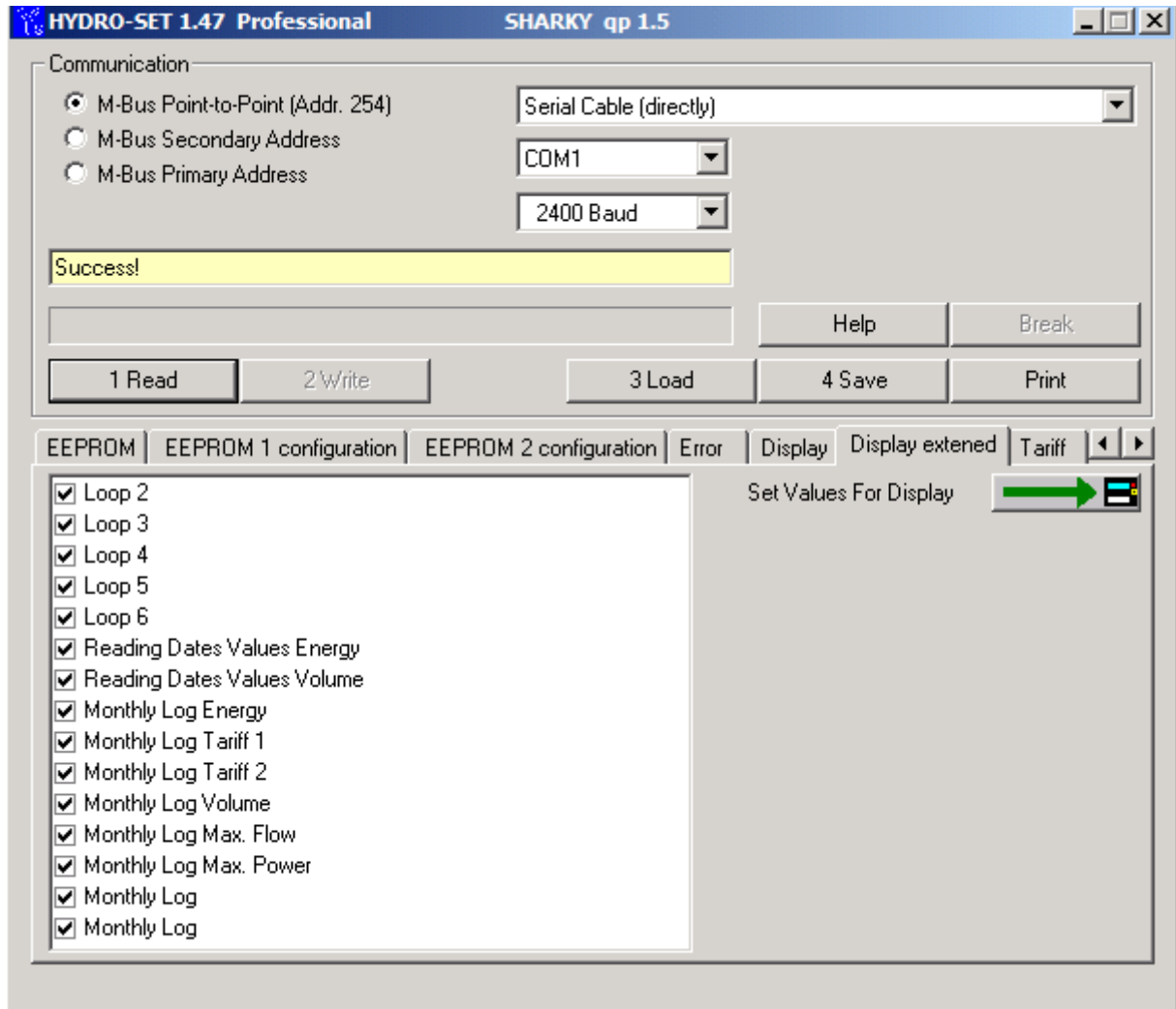
< Delete <: The selected value of the right hand side list is deleted. Multiple selections are not possible.

Delete All: All display values are deleted.

Notes:

- It is not possible to delete the energy value [00] from display loop 1.
- All changes to the right hand side list are not taken unless the user has programmed them using the **Set Values For Display** button. The assembly of the display values in the right hand side list is not sufficient for activating the display loops.

(INT7) Display extended



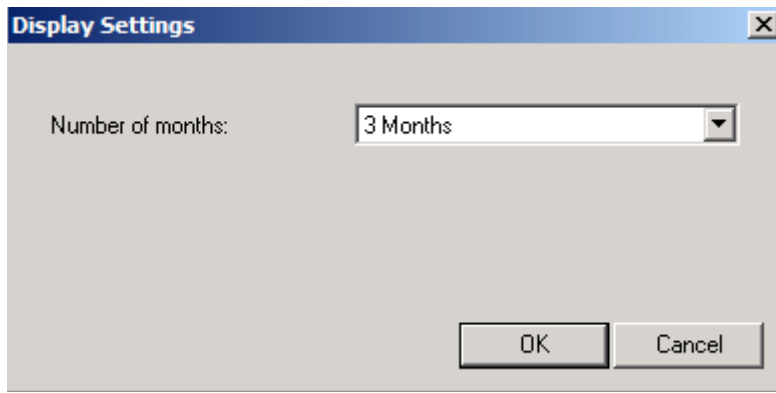
Here the user may enable or disable certain values or loops in the display of the meter (display loop 2 – 6). Usually the meter displays the display loop1, that is by pressing the user button on the meter the user cycles through the display values of display loop 1. The setting of display loop 1 is described in the last chapter. By pressing the user button for a longer time the display switches to display loop 2 and so on.







Set Values For Display: The values for display loop 2 - 6 shown in the list are programmed into the device.

Additionally, the user can specify how many months should be displayed in loop 6 (monthly log display).

Furthermore, the option for the Last Year's Reading Dates Values / Tariff Values is related to display loops 2, 4 and 5. These values may only be enabled or disabled in all three display loops, simultaneously.



(INT7) Tariff

EEPROM	EEPROM 1 configuration	EEPROM 2 configuration	Error	Display	Display extended	Tariff
EnergyTariff 1	24983.9	kWh				
Duration of Tariff Reading Date	1124833	h				
Energy Reading Date 2 Tariff 1	2483.3	kWh			Clear Tariff 1	
Tariff 1	t002 Treturn < limit					
Tariff 1 Limit	25	°C				
EnergyTariff 2	38723.8	kWh				
Energy Reading Date 1 Tariff 2	122469.2	kWh				
Volume Reading Date 2 Tariff 2	122.5969	m3			Clear Tariff 2	
Tariff 2	t112 Tvor < Limit & tariff1-conditio					
Tariff 2 Limit	35	°C				

The meter has got two programmable tariffs, which are counting energy, time or volume. The values of the two tariffs are also stored at reading date 1 and reading date 2.



Clear Tariff 1: Clear values for tariff 1.



Tariff 1 Limit: Set type and limit of tariff 1.

Setting of Tariff Type ✕

Setting of Tariff Type

Tariff Type: t002 Treturn < limit

Tariff 1 Limit: 25 °C

Energy
 Time
 Volume

For tariff type t008 and t009 an additional maximum flow temperature is defined. The tariff will only be activated, if the flow temperature exceeds this maximum flow temperature.

If the user chooses the option **Time** the meter will not count and display the energy for the respective tariff, but the time in hours during which the tariff condition was met. With the option **Volume**, the volume is counted

Tariff t0c is a time controlled tariff. Values are counted during the on and off time. The turn in times can be defined for each day of the week,

Tariff t0e is an extern controlled tariff. You define the trigger for the pulse input (pulse1/2 is high or low).



Clear Tariff 2: Clear values for tariff 2.



Tariff 2 Limit: Set type and limit of tariff 2. In addition to tariff 1 tariff 2 offers the possibility to logically AND tariff 1 and tariff 2.

(INT7) Impulses

EEPROM 2 configuration	Error	Display	Display extended	Tariff	Impulses	Settings	Calibration	Tel
output 1 (4Hz)			Energy / 10					
output 2 (4Hz)			Energy					
output 3			2200	1 ml				
output 3 (100Hz-testpulse)			1	1 ml				
output 3 (100Hz-energy)			20	1 Wh				
Input 1			456805	MCal				
Input 2			223440	MJ				
Valence Volume Metering Caps.			10 p/l					



Impulse Output 1 / 2: Sets the type of the impulse outputs 1 and 2. In general the meter may output an energy or volume proportional impulse or a state output which will be set if one of the following conditions is met:

Impulse Output ✖

Configuration of the Impulse Outputs

Impulse Output	Volume
	Energy
	Energy Tariff 1
	Energy Tariff 2
	Volume
	Condition Tariff 1
	Condition Tariff 2
	Condition Error E
	Condition Error F

- Energy: Pulse weight is the lowest digit of the energy display
- Energy / 10: Pulse weight is the lowest digit of the energy display / 10
(i.e. Energy = 34,589 kWh ==> Pulse weight = 0,1 Wh)
- Volume: Pulse weight is the lowest digit of the volume display

- Volume / 10: Pulse weight is the lowest digit of the volume display / 10
(i.e. Volume = 66,98 m³ ==> Pulse weight = 1 Liter)
- Volume * 10: Pulse weight is the lowest digit of the volume display * 10
(i.e. Volume = 66,98 m³ ==> Pulse weight = 100 Liter)
- Volume * 100: Pulse weight is the lowest digit of the volume display * 100
(i.e. Volume = 66,98 m³ ==> Pulse weight = 1 m³)
- Energy Tariff 1: Pulse output corresponds to tariff counter 1
Pulse weight is the lowest digit of the energy display
- Energy Tariff 2: Pulse output corresponds to tariff counter 2
Pulse weight is the lowest digit of the energy display
- Condition Tariff 1: Tariff 1 is active
- Condition Tariff 2: Tariff 2 is active
- Condition Error E: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Wrong Temperature Measurement
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Condition Error F: is set if one or more of the following errors are found:
 - RAM Checksum Error
 - Temperature Sensors Reversed
 - Air in the ultrasonic path
 - Power Supply Backup
- Leakage at pulse input 1:
Pulse output is active if leakage at pulse input 1 is recognized
- Leakage at pulse input 2:
Pulse output is active if leakage at pulse input 2 is recognized
- Leakage at pulse input 1 or 2:
Pulse output is active if leakage at pulse input 1 or 2 is recognized
- Deactivated: Pulse output is not active

Only available with the professional version!



Output3 (100Hz pulse): The pulse weight of the output pulses which are available by using the pulse output module without galvanic isolation (maximum frequency is 100 Hz). The limitation of the pulse weight is verified during the configuration process.

Output3 (100Hz Test Pulse Valence): The pulse weight of the output pulses which are available by using the test module volume, where the impulse weight is fix and depends on the meter size.

Output3 (100Hz-energy pulse): The value is shown, but cannot be changed.

Output4 (optical): The value is shown, but cannot be changed.



Impulse Input 1 / 2: Sets the impulse weight of impulse input 1 and 2.

Pulse Valence

1.0 kWh

Input 1 1234.60000 MWh

Pre-Counter 1

OK Cancel

The meter count on the impulse inputs may be freely set.

With the declaration of the pre-counter (value between 1 and 2000) the impulse input can be divided.



pulse value of the flow sensor

The pulse value of the pulses coming from the connected flow sensor can be defined.

ATTENTION: If you change this value, you have to recalibrate the meter and redesign the identification plate!

There can be set: liter per pulse or pulse per liter:





- 1 I/P
- 10 I/P
- 100 I/P
- 1000 I/P
- 2,5 I/P
- 25 I/P
- 250 I/P
- 2500 I/P
- 2,5 P/l
- 4,5 P/l
- 7,5 P/l
- 10 P/l
- 25 P/l
- unknown

Volume Metering Caps.

Valence 10 p/l

OK Cancel

(INT7) Settings

Error	Display	Display extended	Tariff	Impulses	Settings	Calibration	Telegram
Firmware Version					1		
Meter Energy Unit (Display)					1.234 MWh		
Installation					Inlet		
Temperature Sensor					Pt500		
Days with Errors					7	Reset	
Error State					No Error		
Volume Metering Caps.					6.0 qp		

Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page (with the exception of the impulse settings). After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on the **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

Firmware Version: Indicates the version number of the meter internal software.

Only available with the professional version !



Meter Energy Unit (Display): The default display unit (kWh, GJ, MBtu or GCal) and the number of decimal digits is selected here.

Depending on the internal calibration of the device, not all of the options shown may be used. The program will indicate impossible options.

Meter Energy Unit (Display) ✖

Meter Energy Unit (Display)

Parameters (Display) ▼

1234 kWh

1.234 MWh

12.34 MWh

123.4 MWh

1.234 GJ

12.34 GJ

123.4 GJ

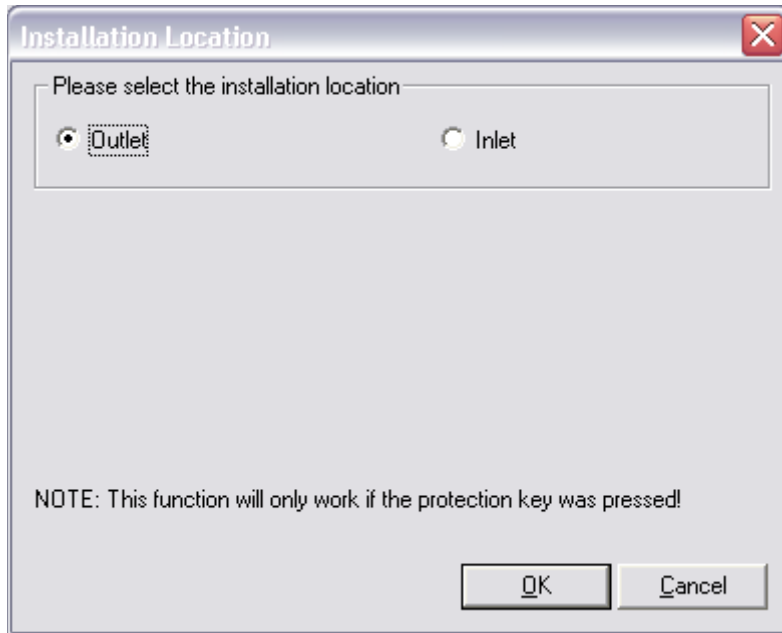
NOTE: This function will only work

It is strongly advised that after having changed the energy unit, the device is reset, so that the meter count is set to zero. Otherwise the meter count will no longer be correct.

Only available with the professional version !



Installation: The device may be installed at the inlet or outlet (default) of a heating pipe system..



Temperature Sensor: Indicates the type of the temperature sensor (Pt100, Pt500).

Only available with the professional version!



Days with Errors: Indicates the number of days with errors (since installation of the meter or since last reset of the error log).

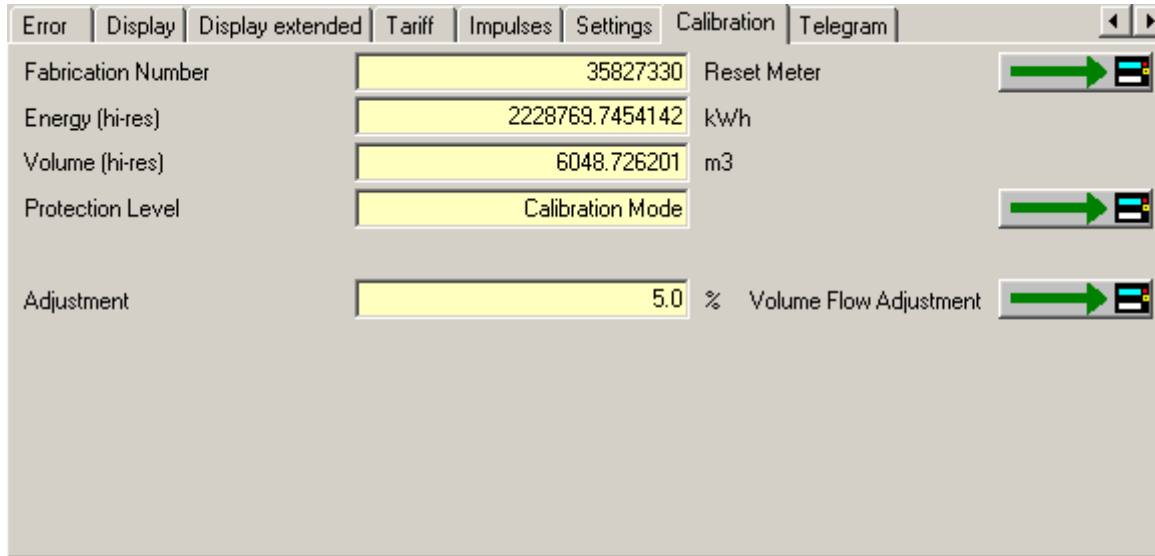
Error State: Indicates the currently existing error state of the device (e.g. missing sensor or air in US path).

Only available with the professional version!



qp flow sensor.: The nominal size qp of the connected flow sensor can be set in m³/h. This function is necessary for leakage detection and overflow monitoring.

(INT7) Calibration



Internal parameters of the device, which may be used for trouble shooting, are displayed. You have to press the protection key inside the device to alter any of the parameters on this page. After pressing the protection key inside the device the protection level is switched from normal mode to calibration mode. For resetting it to normal mode you have to use the respective function on this **Calibration** page. If this function is not used the device will automatically reset its protection level from calibration mode to normal mode within 48 hours.

Fabrication Number: Apart from the M-Bus device ID / secondary address the device has got an internal fabrication number. By default M-Bus device ID and fabrication number are equal. However, since the user is able to change the M-Bus device ID the fabrication number is displayed here once more. The fabrication number may not be altered.

Only available with the professional version !



Reset Meter: All internal values and parameters (current values, reading date values, error log, etc.) are reset.

Energy (hi-res): The current energy in high resolution.

Volume (hi-res): The current volume in high resolution.



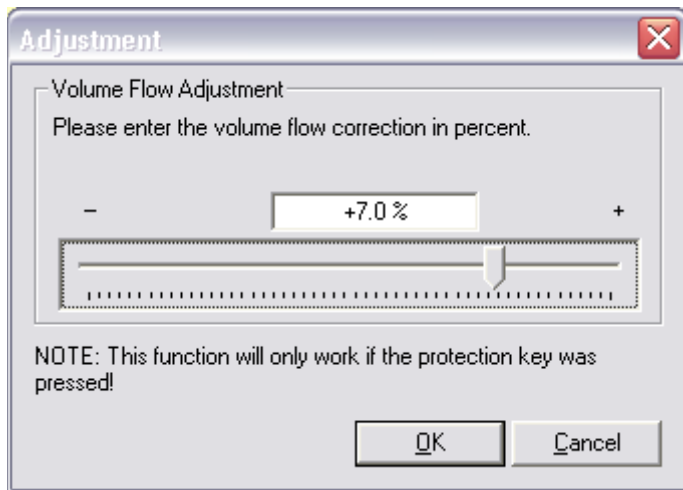
Protection Level: The current protection level of the meter. Normal mode is the standard operating level. Calibration mode is entered after pressing the protection key inside the meter. If the meter is in calibration mode critical parameter may be altered. If the user has finished programming the critical device parameter, he should use this function to reset the meter to normal mode. However, if the protection level is not reset manually the device will reset its protection level automatically to normal mode within 48 hours.

If the meter is in calibration mode, it can be switched to normal mode using this function.

Only available with the professional version!

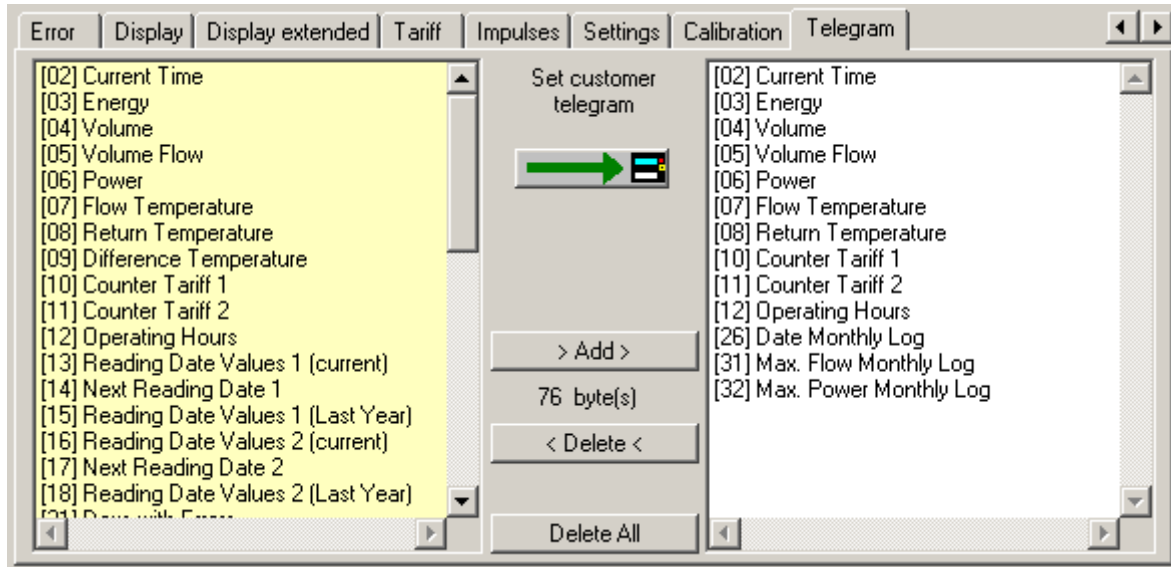


Flow Calibration: You may adjust the volume flow error curve if the standard curve is not working properly..



E.g. if the device measures +1% volume flow you may set the adjustment to -1% to compensate the error.

(INT7) Telegram



For this meter the user may assemble his own customer specific M-Bus telegram.

For meters equipped with a real data radio module this customer telegram is also used as radio telegram, therefore, the user may set the values to be transmitted via real data radio.

If the customer telegram is used as radio telegram it may not contain more than 108 bytes (see byte indicator). However, if the user assembles a telegram with more than 108 bytes the program will only show a warning message, but is not inhibiting the programming of a longer telegram. In this case the telegram may be used as M-Bus telegram, but the radio transmission will not work at all.

Only available with the professional version!



Set customer telegram: The values in the right hand side list are programmed as customer specific telegram. Additionally, the meter is programmed to return this customer M-Bus telegram by default and the emission of this telegram via real data radio is enabled (if the meter is equipped with a real data radio module).

> Add >: The selected values of the left hand side list are taken to the list on the right hand side (customer telegram). Multiple selections with CTRL and ALT are possible.

< Delete <: The selected values of the right hand side list are deleted from the customer telegram. Multiple selections with CTRL and ALT are possible.

Delete All: All values in the right hand side list (customer telegram) are deleted.

Notes:

- It is not possible to select one value more than once for the customer telegram.

- All changes to the right hand side list (customer telegram) are not taken unless the user has programmed them using the **Set customer telegram** button. The assembly of the values in the right hand side list is not sufficient for activating the customer telegram.

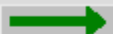

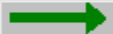
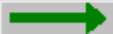
- If the list on the right hand side is completely empty, the standard customer telegram is used:
 - [03] Energy
 - [04] Volume
 - [05] Volume Flow
 - [07] Flow Temperature
 - [08] Return Temperature
 - [10] Energy Tariff 1
 - [21] Days with Errors
 - [22] Impulse Input 1
 - [23] Impulse Input 2
 - [30] Energy T2 Month Log

The customer can request also another telegram for standard.

HYDRUS water meter

The Hydrus water meter is available in three variants: radio, M-Bus and pulse.
The HydroSet display may vary according to the variant used.

(HYDRUS) Current Values

Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Hydrus Q3 2.5: MBus	2	35972173	HYD	25	Warm Water		
Volume	47494.442		iGal				
Volume Flow	0.177		m3/h				
temperature	23.5		°C				
Errorstate							
batterie durable to	2025-02-21 00:00						
Time Point	2009-03-20 14:05		Set Date+Time				
			Synchronize With PC				
Operating Time	1611		h				

The following parameters are shown in the top line of the display:

Meter type: Hydrus with Q3 and interfaces

M-Bus primary address: 124

M-Bus secondary address / device address: 12345678

Note: To change the device address, you must first activate the input field in the settings.

Manufacturer's ID: HYD

Version number: 25

Medium measured: Water



For programming the primary and secondary address (always both at the same time).

The current values in the meter are shown below.



Set Date+Time: For setting the date and time to the given value. Type in the date or click **Set Date+Time** to display the calendar input window.



Synchronize With PC: For adjusting the date and time to the current time of the computer.

Note: A **mouse click** on the lettering after the date input field (**Set Date+Time**) opens a calendar input window for conveniently entering a date. This input facility is provided for all changeable date fields, i.e. also for reading dates.


Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Hydrus Q3 2.5: MBus	2	35972173	HYD				
Volume		47494.442					
Volume Flow		0.177					
temperature		23.5					
Errorstate							
batterie durable to		2025-02-21 00:00					
Time Point		2009-03-20 14:05			Set Date+Time		
Operating Time		1611	h		Synchronize With PC		

Only available in the professional version!



Operating Time / Reset: This option for resetting the operating hours counter to 0 is not available in all meters. If the relevant button is missing, it is not possible to reset the operating hours counter.

(HYDRUS) Reading Date Values

Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Reading Date 1	<input type="text" value="2001-01-01"/>		2001-01-01	Date			
Volume Reading Date 1	<input type="text" value="22334.455"/>		22334.455	iGal			
Volume(Return) Reading Date 1	<input type="text" value="55667.788"/>		55667.788	iGal			
Reading Date 1 pY	<input type="text" value="2002-02-02"/>		2002-02-02	Date			
Volume Reading Date 1 pY	<input type="text" value="11228.877"/>		11228.877	iGal			
Volume(Return) Reading Date 1	<input type="text" value="33221.100"/>		33221.100	iGal			
Reading Date 1 (next)	<input type="text" value="2009-12-31"/>		2009-12-31	Date			

The values for reading date 1 are shown.

pY: previous year

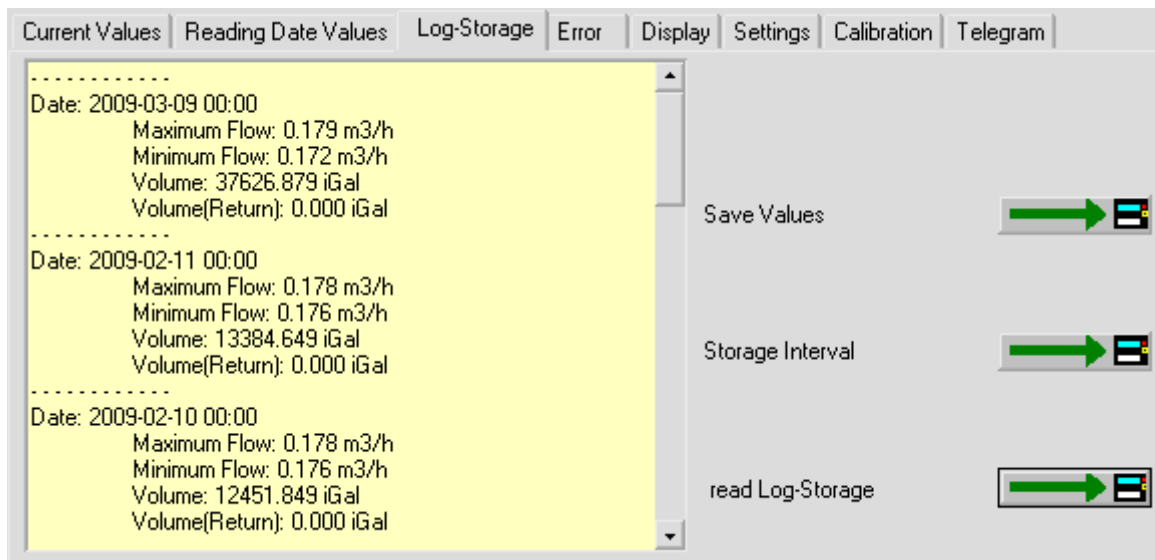


Reading Date 1 (next): For setting the next reading date for reading date 1. Type in the reading date or click **Date** to display the calendar input window.

Notes: The reading date values always refer to the end of the day, i.e. to **23.59 hours** on the day indicated.

29 February cannot be used as a reading date.

(HYDRUS) Log Storage



This window shows the contents of the log storage memory. The log storage is not read automatically in a standard request, but must be read explicitly using the relevant button. The meter can store maximum 32 data records. These comprise:

- Maximum flow
- Minimum flow
- Total volume
- Return volume

Depending on the number of values read, the display may take from a few seconds up to a few minutes to build up.



Save Values: Saves the list of values shown in a text file.



Storage Interval: For setting the storage interval of the data memory.

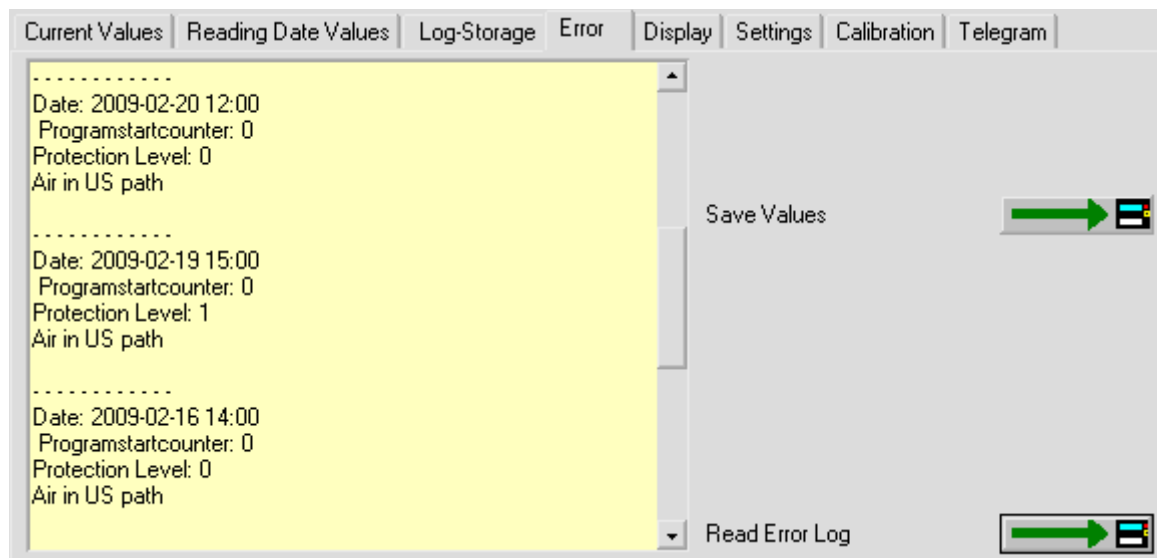
Possible values:

- Day of month (1 = first day of month)
- Day of week (0 = Monday etc.)
- Daily mode (storage at the end of each day)
- Daily mode with Qmin monitor reset (storage at the end of each day)



Read Log Storage: Reads the log storage memory. Reading may take up to 2 minutes (at 2400 bauds), depending on the number of values to be read.

(HYDRUS) Error



A list of the last 31 events / errors is shown. The error log is not read automatically in a standard request, but must be read explicitly using the relevant button.

Only available in the professional version!



Delete Error Log: The error log is deleted completely.

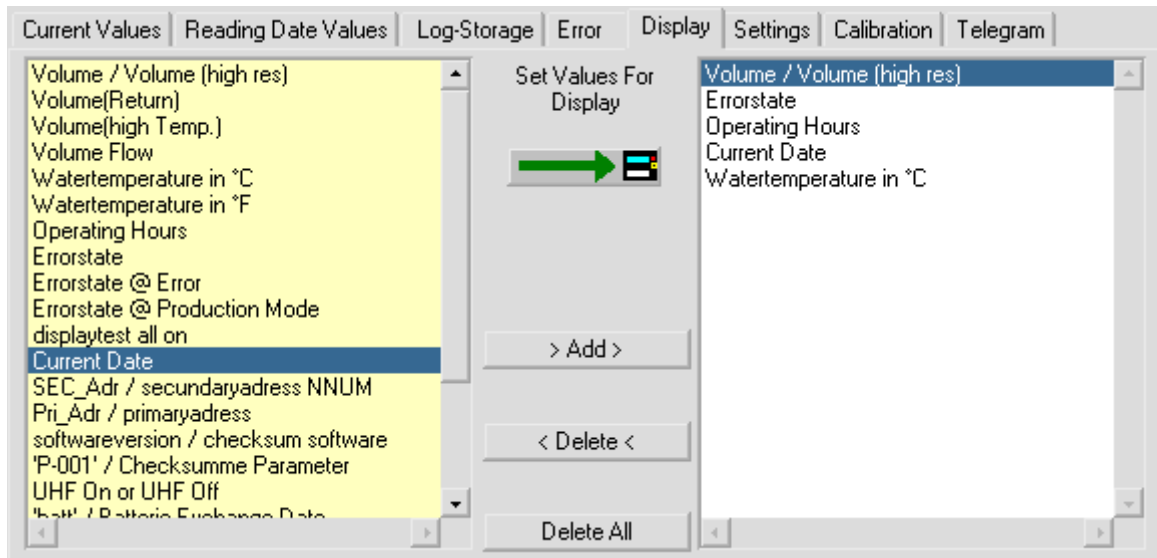


Save Values: Saves the errors shown in a text file.



Read Error Log: Reads the error log of the meter connected. The error log is not read automatically in a standard request.

(HYDRUS) Display



This tab is for programming the selection of fields and the sequence of displayed values for the meter display. The left list contains the possible values for the display and the list on the right shows the previously defined display values. The display configuration is set by selecting values (multiple selection not possible) and clicking **Add** or **Delete**. The position of a new value in the right list is determined by clicking the preceding field in the list before adding the new value.



Set Values For Display: The values displayed in the right list are programmed as the display configuration in the meter.

> Add >: The values selected in the left list are transferred to the right list. Multiple selections are not possible, i.e. each field must be transferred separately. When adding values to the right list, first select the required position of the new field in the list by selecting the field before it.





< Delete <: The values selected in the right list are deleted from the display configuration. Multiple selections are not possible.

Delete All: All values in the right list are deleted.

Notes:

- Changes to the display configuration (right list) are not transferred to the meter until the **Set Values For Display** button has been pressed. Compiling the values in the right list is not sufficient to activate the display configuration.

(HYDRUS) Settings

Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Firmware Version				1			
Volume				0.000	m3		
Volume (high temp.)				0.000	m3		
Volume (reverse)				0.000	m3		
Errortime				0	h		
Radio				activated			
Radio Interval(target/act.)				8 / 0	s		
Errorstate			Error: air in the section of measur				
Pulse Output 1 (fast / slow)				Volume slow	0.001 m3/P		
Pulse Output 2 (only slow)				directionoutput (for volume) slow			

Shows internal parameters of the meter that can be used for tasks such as fault diagnosis. To change parameters on this tab, the calibration button inside the meter must always be pressed. Pressing the calibration button in the meter changes the programming protection level from normal mode to calibration mode. The meter is restored to the normal mode using the relevant function for setting the protection level on the **Calibration** tab. If this is not done, the meter returns to normal mode automatically after about 48 hours.

Firmware version: Version number of the meter's internal software



Activate / Deactivate Radio: This button is used to switch the radio module on and off (only shown if a radio meter).



Radio Interval (TARGET / ACTUAL): For configuring the radio interval. The target value is the value required by the customer. The actual value is the present value. This value is not calculated until the next send operation. If the ACTUAL value differs from the TARGET value, the TARGET value cannot be maintained due to the length of the configured telegram.



Write Pulse Output 1 (fast / slow): Depending on the selected function, the meter is programmed to the freely definable fast pulse or a slow pulse (saves power) specified in a selection list (only shown if pulse meter).



Write Pulse Output 2 (slow): Depending on the selected function, the meter is programmed to a slow pulse (saves power) specified in a selection list (only shown if pulse meter).


Notes on pulse output (slow):

The maximum output frequency of the constant 125 ms long pulse is 4 Hz. An open collector output is used and the pulse output is obtained by connecting the applied voltage to earth for 125 ms.

Total volume: The total volume in conjunction with the direction information (pulse output 2) represents in principle the total of the forward and return flows at any time. **No** return pulses are buffered and compensated with a subsequent forward flow.

If pulse output 2 for the direction indication is switched, the open collector remains high resistance for a forward flow. For a return flow, a voltage at the output is connected to earth. No pulses are lost or added due to the direction change.

(HYDRUS) Calibration

Current Values	Reading Date Values	Log-Storage	Error	Display	Settings	Calibration	Telegram
Fabrication Number	35868350						
Volume (hi-res)	0.000000 m3						
Protection Level	Calibration Mode						
Optical Test Pulses	2 1 ml						

This tab shows other internal parameters of the meter, which can be used for tasks such as fault diagnosis. To change parameters on this tab, the calibration button inside the meter must always be pressed. Pressing the calibration button in the meter changes the programming protection level from normal mode to calibration mode. The meter is restored to the normal mode using the relevant function for setting the protection level on the **Calibration** tab. If this is not done, the meter returns to normal mode automatically after the 3rd date change.

Fabrication Number: In addition to the M-Bus device address / secondary address (see **Fehler! Verweisquelle konnte nicht gefunden werden.**), the meter has an internal fabrication number. The fabrication number cannot be changed.

Only available in the professional version!



Reset Meter: All internal values (current values, reading date values, error log, etc.) are reset.

Volume (hi-res): A high-resolution display of the current total volume.



Protection Level: The current protection level of the meter. The normal operating status is normal mode. Calibration mode is the status after pressing the calibration button and is used for changing calibration parameters. Press this button to restore the meter from calibration mode to normal mode. If this is not done, the meter returns to normal mode automatically after the 3rd date change.

If the meter is in calibration mode, it can be switched to normal mode using this function.

Only available in the professional version!



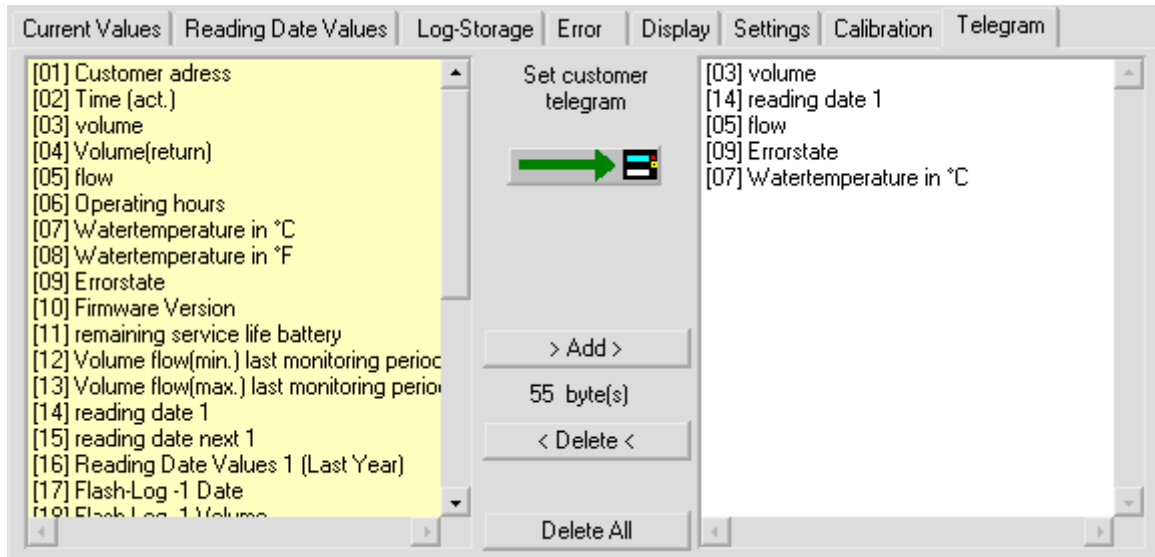
Flow Calibration On: Indicates the percentage for regulating the meter up or down.

Only available in the professional version!



Offset Calibration On:

(HYDRUS) Telegram



The meter offers the user the possibility of compiling a customer-specific M-Bus telegram of his choice. This customer-specific M-Bus telegram is also used as a radio telegram if the meter is used with a Real Data Radio Module, i.e. the values to be sent over Real Data Radio are also set on this tab.

If used as a radio telegram, make sure the maximum telegram length does not exceed 108 bytes (see byte display). If a telegram has been compiled with more than 108 bytes, the program generates a warning, but the new, customer-specific telegram is still programmed. Such a telegram can be used for M-Bus reading, but radio transmission does not work.

Only available in the professional version!



Set Customer Telegram: The values displayed in the list on the right are programmed as customer-specific telegram in the meter. The meter is also set so that this telegram is sent automatically in the event of an M-Bus request. The Real Data Radio Telegram output is also activated (if the relevant radio send module is used).

> Add >: The values selected in the left list are transferred to the list on the right (customer telegram).

<Delete <: The values selected in the right list are deleted from the customer telegram.

Delete All: All values in the right list (customer telegram) are deleted.

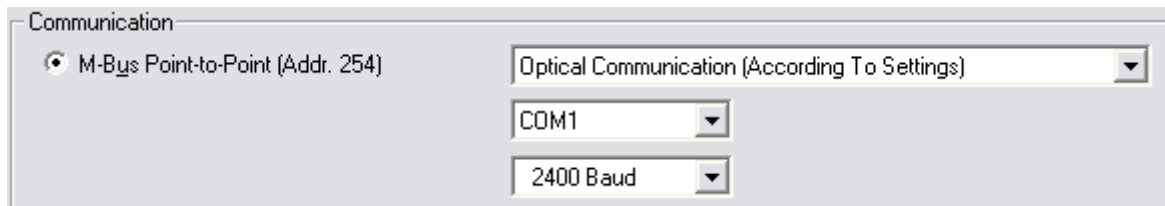
Notes:

- Each value can only be used once in the customer telegram.
- Changes to the customer telegram (right list) are not transferred to the meter until the **Set Customer Telegram** button has been pressed. Compiling the values in the right list is not sufficient to activate the customer telegram.

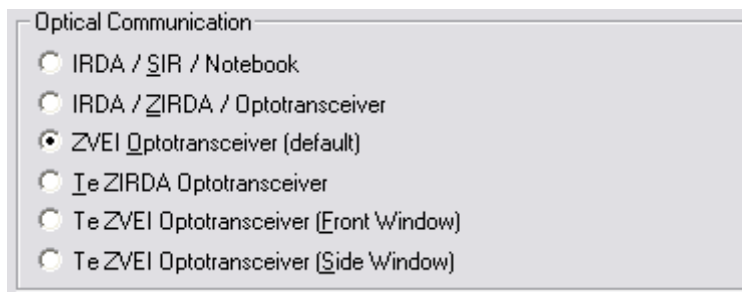
A different telegram can be set as standard if requested by the customer.

How Do I ...?

Communication Using Opto Transceiver

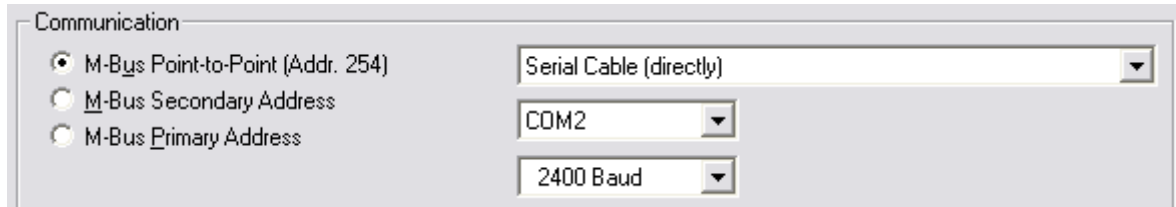


1. Connect the opto transceiver to a free serial port of your PC.
2. Put the opto transceiver onto the device to read out.
3. Select "Optical Communication (According To Settings)".
4. At the Settings dialog select "ZVEI Optotransceiver".



5. Select the correct serial port (e.g. COM2).
6. Select 2400 Baud.
7. Select "M-Bus Point-to-Point (Addr. 254)".
8. Click "Read" or press ALT+1.
9. If the progress bar is not moving, please check if the opto transceiver is correctly lying on the device, and if the selected serial port (e.g. COM2) is correct.

Communication M-Bus (Only One Device)



Communication

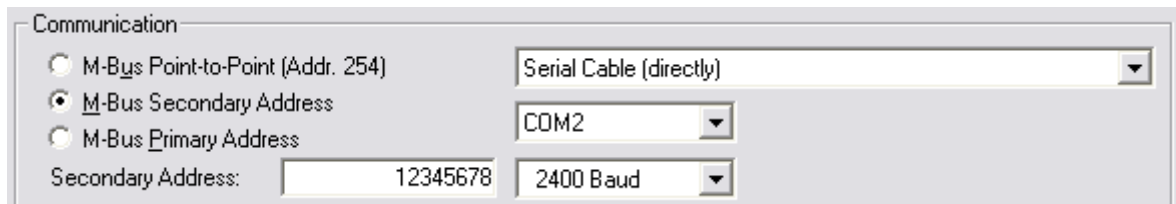
M-Bus Point-to-Point (Addr. 254) Serial Cable (directly)

M-Bus Secondary Address COM2

M-Bus Primary Address 2400 Baud

1. Connect the M-Bus repeater (e.g. HYDRO-CENTER®) to a free serial port of your computer.
2. Connect the M-Bus output of the repeater to the M-Bus connector of the device to read out. Please verify that only one device is connected to the M-Bus repeater.
3. Select "Serial Cable (directly)".
4. Select the correct serial port (e.g. COM2).
5. Select 2400 Baud.
6. Select "M-Bus Point-to-Point (Addr. 254)".
7. Click "Read" or press ALT+1.
8. If the progress bar is not moving, please check if the power supply of the M-Bus repeater is OK, the M-Bus cable is connected correctly, only one device is connected to the M-Bus repeater, and if the selected serial port (e.g. COM2) is correct.

Communication M-Bus (Secondary Address)



Communication

M-Bus Point-to-Point (Addr. 254) Serial Cable (directly)

M-Bus Secondary Address COM2

M-Bus Primary Address

Secondary Address: 12345678 2400 Baud

1. Connect the M-Bus repeater (e.g. HYDRO-CENTER®) to a free serial port of your computer.
2. Connect the M-Bus output of the repeater to the M-Bus connector of the device to read out.
3. Select "Serial Cable (directly)".
4. Select the correct serial port (e.g. COM2).
5. Select 2400 Baud.
6. Select "M-Bus Secondary Address"
7. Enter the device ID of the device (printed on the sticker of the device).
8. Click "Read" or press ALT+1.
9. If the progress bar is not moving, please check if the power supply of the M-Bus repeater is OK, the M-Bus cable is connected correctly, the address of the device is correct, and if the selected serial port (e.g. COM2) is correct.

Communication M-Bus (Primary Address)

The screenshot shows a dialog box titled "Communication" with three radio button options: "M-Bus Point-to-Point (Addr. 254)", "M-Bus Secondary Address", and "M-Bus Primary Address". The "M-Bus Primary Address" option is selected. To the right of these options is a dropdown menu currently showing "Serial Cable (directly)". Below the radio buttons, there are two input fields: "Primary Address:" with the value "3" and a dropdown menu showing "2400 Baud".

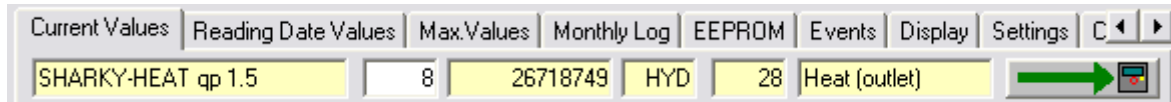
1. Connect the M-Bus repeater (e.g. HYDRO-CENTER®) to a free serial port of your computer.
2. Connect the M-Bus output of the repeater to the M-Bus connector of the device to read out.
3. Select "Serial Cable (directly)".
4. Select the correct serial port (e.g. COM2).
5. Select 2400 Baud.
6. Select "M-Bus Primary Address"
7. Enter the M-Bus primary address of the device.
8. Click "Read" or press ALT+1.
9. If the progress bar is not moving, please check if the power supply of the M-Bus repeater is OK, the M-Bus cable is connected correctly, the address of the device is correct, and if the selected serial port (e.g. COM2) is correct.


Communication Using A Dial-Up Phone Line

The screenshot shows a dialog box titled "Communication" with three radio button options: "M-Bus Point-to-Point (Addr. 254)", "M-Bus Secondary Address", and "M-Bus Primary Address". The "M-Bus Secondary Address" option is selected. To the right of these options is a dropdown menu currently showing "Modem Dial-Up Connection". Below the radio buttons, there are two input fields: "Secondary Address:" with the value "12345678" and a dropdown menu showing "19200 Baud". To the right of these fields is a "Phone:" field with the value "012345678" and a "Test Number" button highlighted in yellow.

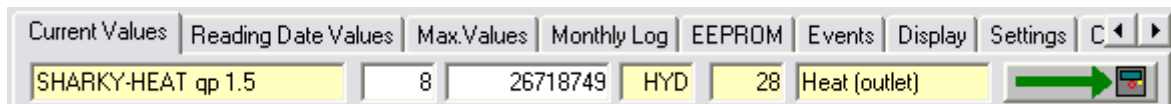
1. Select "M-Bus Secondary Address" or "M-Bus Primary Address".
2. Select "Modem Dial-Up Connection".
3. Select the serial port to which the modem is connected (e.g. COM1).
4. Select 19200 baud (for noisy phone connection select 9600 baud).
5. Enter the phone number or select one using the phone number administration tool.
6. Press "Connect".
7. Wait until the phone connection is established.
8. Enter primary or secondary address of the device to read.
9. Click "Read" or press ALT+1.
10. Do the parameter setting / reading you want.
11. Press "Hang Up" to disconnect from the phone line.


Set New Primary Address



1. Establish a connection to the device to read out (as described in Communication Using Opto Transceiver, Communication M-Bus (Only One Device), Communication M-Bus (Secondary Address), Communication M-Bus (Primary Address), or Communication Using A Dial-Up Phone Line).
2. Enter a new primary address (e.g. 8).
3. Press 

Set New Device / Secondary Address



1. Establish a connection to the device to read out (as described in Communication Using Opto Transceiver, Communication M-Bus (Only One Device), Communication M-Bus (Secondary Address), Communication M-Bus (Primary Address), or Communication Using A Dial-Up Phone Line).
2. Enter a new 8 digit secondary address (e.g. 26718749).
3. Press 
4. **Please note, that the entry field for device ID / secondary address has to be enabled since it is usually disabled. Go to Settings for enabling the entry field. Additionally, not every meter permits to change its device ID / secondary address.**

Trouble Shooting

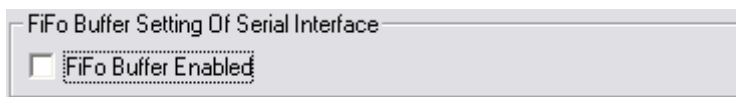
No communication with the meter

If there is no communication between the computer and the meter, please check the following points:

- the correct type of the communication (optical, M-Bus, modem)
- serial port (COM1, COM2, ...)
- communication speed (usually 300 or 2400 baud)
- selection type for addressing the meter:
 - M-Bus Point-to-Point (Addr. 254): Only one meter may be connected to the M-Bus or the optical transceiver is used.
 - M-Bus Secondary Address: Check the secondary address (8 digits)
 - M-Bus Primary Address: Check the primary address (0..250)
- the connection between the computer and the optical transceiver or M-Bus repeater, respectively
- the connection between the M-Bus repeater and the meter

If the problem persists you may also try to switch off the FiFo buffer of the serial port :

- At the Settings dialog deselect the setting “FiFo Buffer Enabled”.



- Additionally you have to switch off the FiFo buffer for the respective serial port at the system configuration of Windows (Start -> Control Panel -> System)
- Click on “Device Manager”
- Double click on “Connections (COM and LPT)”
- Double click on the serial port you would like to modify
- Click on “Interface Settings”
- Click on “Extended”
- Deactivate the FiFo buffer for the serial port completely
- The description of the dialogs may vary depending on the Windows version you are using.

Both steps described here are always necessary (switching off the FiFo in the program and in Windows).

Afterwards it is mandatory to restart Windows, even though there might not be a message.